Las Vegas, Nevada 89193-8510 California Gas Tariff	Canceling		53rd Rev 52nd Rev						
STATEMENT OF RATES									
RATES APPLICABI	<u>_E TO SO</u>	DUTH LAI	<u>KE TAHO</u>	<u>E SERV</u>	<u>ICE AR</u>	<u>EA [</u> 1]			
Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	<u>Other Su</u> CPUC	<u>ırcharges</u> PPP	Gas Cost	Effective Sales Rate		
SLT-10-Residential Gas Service Basic Service Charge Cost per Therm	\$5.00						\$5.00		
Baseline Quantities Tier II	32198 .40952 \$	\$ .26560 .26560	\$ .58758 .67512	00139 .00139 .00139	02947 .02947 .02947	+			
SLT-12-CARE Residential Gas Service Basic Service Charge Cost per Therm	\$4.00						\$4.00		
Baseline Quantities Tier II SI T-15-Secondary Residential Gas Service	\$ .14463 .21466	\$.26560 .26560	\$ .41023 .48026	\$ .00139 .00139	01755 .01755 01755 .01	+			

Baseline Quantities	\$.14463	\$	.26560	\$ .41023	\$	.00139	\$ .01755	\$ .29918	\$.72835	R
Tier II	.21466		.26560	.48026		.00139	.01755	.29918	.79838	R
SLT-15-Secondary Residential Gas Service										
Basic Service Charge	\$6.00								\$6.00	
Cost per Therm	\$.44620	\$	.26560	\$ .71180	\$	.00139	\$ .02947	\$ .29918	\$1.04184	R
SLT-20-Multi-Family Master-Metered Gas Service										
Basic Service Charge	\$11.00								\$11.00	
Cost per Therm										
Baseline Quantities	\$.32198	\$	.26560	\$ .58758	\$	.00139	\$ .02947	\$ .29918	\$.91762	R
Tier II	.40952		.26560	.67512		.00139	.02947	.29918	1.00516	R
SLT-25-Multi-Family Master-Metered Gas Service-Submetered										
Basic Service Charge	\$11.00								\$11.00	
Cost per Therm										
Baseline Quantities	\$.32198	\$	.26560	\$ .58758	\$	.00139	\$ .02947	\$ .29918	\$.91762	R
Tier II	.40952		.26560	.67512		.00139	.02947	.29918	1.00516	R
Submetered Discount per Occupied Space	(\$7.69)								(\$ 7.69)	
SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service										
Basic Service Charge	\$ 8.80								\$ 8.80	
Cost per Therm										
First 100	\$.23418	\$	.26560	\$ .49978	\$	.00139	\$ .01755	\$ .29918	\$.81790	R
Next 500	.18211		.26560	.44771		.00139	.01755	.29918	.76583	R
Next 2,400	.13004		.26560	.39564		.00139	.01755	.29918	.71376	R
Over 3,000	.03622		.26560	.30182		.00139	.01755	.29918	.61994	R
SLT-40-Core General Gas Service										
Basic Service Charge	\$11.00								\$11.00	
Transportation Service Charge	\$780.00								\$780.00	
Cost per Therm										
First 100	\$.43392	\$	.26560	\$ .69952	\$	.00139	\$ .02947	\$ .29918	\$1.02956	R
Next 500	.36883		.26560	.63443		.00139	.02947	.29918	.96447	R
Next 2,400	.30374		.26560	.56934		.00139	.02947	.29918	.89938	R
Over 3,000	.18647		.26560	.45207		.00139	.02947	.29918	.78211	R
SLT-50-Core Natural Gas Service for Motor Vehicles										
Basic Service Charge	\$11.00								\$11.00	
	· · · · · · ·	-			-				• • • • • • • •	

\$11.00 \$11.00 \$ .20921 \$ .26560 \$ .47481 \$ .00139 \$ .02947 \$ .29918 \$ .80485 R

Advice Letter No. 1036 Decision No.\_\_\_\_\_

Cost per Therm

Issued by Justin Lee Brown Vice President

Date Filed March 31, 2017 April 1, 2017 Effective \_\_\_\_ Resolution No.

## STATEMENT OF RATES RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1] Charges [2] Subtotal Gas Effective and Other Surcharges Schedule No. and Type of Charge Margin Adjustments Usage Rate CPUC PPP Gas Cost Sales Rate SLT-60-Core Internal Combustion Engine Gas Service Basic Service Charge \$ 11.00 \$ 11.00 \$ .00139 \$ .02947 \$ .29918 \$.83376 R Cost per Therm \$ .23812 \$.26560 \$.50372 SLT-66-Core Small Electric Power Generation Gas Service Basic Service Charge \$ 11.00 \$ 11.00 Cost per Therm \$ .23812 \$.26560 \$.50372 \$ .00139 \$.29918 \$.80429 R SLT-70-Noncore General Gas Transportation Service Basic Service Charge \$ 100.00 \$ 100.00 Transportation Service Charge \$ 780.00 \$ 780.00 \$.21079 Cost per Therm \$ .00139 \$ .02947 \$ .17267 \$ .03812 \$.24165 TFF-Transportation Franchise Fee Surcharge Provision \$ .00343 R TFF Surcharge per Therm **TDS-Transportation Distribution System** Shrinkage Charge R TDS Charge per Therm \$ .00168 MHPS-Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month \$.21000 [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

[-]			 
	SLT-10,	SLT-35,	
	SLT-12,	SLT-40,	
	SLT-15,	SLT-50,	
	SLT-20,	SLT-60,	
Charges and Adjustments Description	SLT-25,	SLT-66	 SLT-70
Upstream Interstate Charges			
Storage	\$ .022	249	
Reservation	.22	103	
IRRAM Surcharge	.000	000	\$ .00000
Balancing Account Adjustment			
FCAM *	.022	208	.03812
GHGBA			
Non-Covered Entities			
Covered Entities			
Total Rate Adjustment	\$.26	560	\$ .03812

\* The FCAM surcharge includes an amount of \$.03812 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

\*\* Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

		Issued by	Date Filed	March 31, 2017
Advice Letter No.	1036	Justin Lee Brown	Effective	April 1, 2017
Decision No.		Vice President	Resolution No	•