STATEMENT OF RATES EFFECTIVE SALES RATES APPLICABLE TO ARIZONA SCHEDULES 1/2/

Description		Delivery Charge	Ad	<u>3</u> / Rate justment		/onthly as Cost		Currently Effective Fariff Rate
G-5 - Single-Family Residential								
Gas Service								
Basic Service Charge per Month	\$	10.70					\$	10.70
Commodity Charge per Therm:								
All Usage	\$.72575	(\$.02354)	\$.42235	\$	1.12456
G-6 – Multi-Family Residential Gas Service								
Basic Service Charge per Month	\$	9.70					\$	9.70
Commodity Charge per Therm:								
All Usage	\$.75311	(\$.02354)	\$.42235	\$	1.15192
G-10– Single-Family Low Income Residential Gas Service								
Basic Service Charge per Month	\$	7.50					\$	7.50
Commodity Charge per Therm: Summer (May–October):								
All Usage	\$.72575	(\$.03561)	\$.42235	\$	1.11249
Winter (November–April):								
First 150 Therms	\$.39260	(\$.03561)	\$.42235	\$.77934
Over 150 Therms		.72575	(\$.03561)	\$.42235		1.11249
G-11- Multi-Family Low Income Residential Gas Service								
Basic Service Charge per Month Commodity Charge per Therm:	\$	7.50					\$	7.50
Summer (May–October):								
All Usage	\$.75311	(\$.03561)	\$.42235	\$	1.13985
Winter (November–April):								
First 150 Therms	\$.41176	(\$.03561)	\$.42235	\$.79850
Over 150 Therms		.75311	(\$.03561)	\$.42235		1.13985
G-15– Special Residential Gas Service for Air Conditioning								
Basic Service Charge per Month Commodity Charge per Therm: Summer (May–October):	\$	10.70					\$	10.70
First 15 Therms	\$.60445	¢	.00713	¢	.42235	\$	1.03393
Over 15 Therms	Φ	.60445 .13935	\$ \$.00713	\$ \$.42235 .42235	φ	.56883
Winter (November–April):		.15355	φ	.00713	φ	.72200		.00000
All Usage	\$.60445	\$.00713	\$.42235	\$	1.03393
G-20– Master-Metered Mobile Home Park Gas Service								
Basic Service Charge per Month	\$	66.00					\$	66.00
Commodity Charge per Therm:	-	1010	•	04055	*	10005	~	0.00445
All Usage	\$.48181	\$.01699	\$.42235	\$	0.92115

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		(Conti	nued)				_	
Description		Delivery Charge		<u>3</u> / Rate ustment		lonthly as Cost	Currently Effective Tariff Rate	
G-25– General Gas Service	- —		,					_
Basic Service Charge per Month:								
Small	\$	27.50					\$ 27.50	
Medium	Ŧ	43.50					43.50	
Large-1		80.00					80.00	
Large-2		470.00					470.00	
Transportation Eligible		950.00					950.00	
Commodity Charge per Therm:								
Small, All Usage	\$.79569	(\$.03340)	\$.42235	\$ 1.18464	
Medium, All Usage		.40723	(.03340)		.42235	.79618	
Large-1, All Usage		.38374	(.03340)		.42235	.77269	
Large-2, All Usage		.28386	(.03340)		.42235	.67281	
Transportation Eligible		.11421		.00713		.42235	.54369	
Demand Charge per Month-								
Transportation Eligible:								
Demand Charge <u>4</u> /	\$.083393					\$.083393	
G-30– Optional Gas Service								
Basic Service Charge per Month	As	specified on A.C	C. Sheet	No. 27.				
Commodity Charge per Therm:	, 10							
All Usage	As	specified on A.C	C. Sheet	No. 28.				
G-40– Air Conditioning Gas Service								
Basic Service Charge per Month	Δs	specified on A.C	C Sheet	No 32				
Commodity Charge per Therm:	73	specified off A.C	.o. oneer	110. 52.				
All Usage	\$.13935	\$.00713	\$.42235	\$.56883	
	Ψ	.10000	Ψ	.00710	Ψ	.42200	φ	
G-45-Street Lighting Gas Service								
Commodity Charge per Therm								
of Rated Capacity:	¢	72507	\$.00713	¢	.42235	\$ 1.16455	
All Usage	\$.73507	φ	.00713	\$.42230	ቅ 1.104 00	
G-55–Gas Service for Compression 5/								
on Customer's Premises								
Basic Service Charge per Month:								
Small	\$	27.50					\$ 27.50	
Large	Ψ	250.00					250.00	
Residential		10.70					10.70	
Commodity Charge per Therm:								
All Usage	\$.21935	\$.00713	\$.42235	\$.64883	
C	Ŧ		·					
G-60– Electric Generation Gas Service	٨٥	specified on A.C	C Shart	No. 40				
Basic Service Charge per Month	AS	specified on A.C	.c. sneet	110. 40.				
Commodity Charge per Therm: All Usage	¢	.15923	\$.00713	\$.42235	\$.58871	
6	φ	.13323	Ψ	.00710	Ψ	.72200	ψ	
G-75–Small Essential Agricultural								
User Gas Service								
Basic Service Charge per Month	\$	120.00					\$ 120.00	
Commodity Charge per Therm:							• -	
All Usage	\$.28755	\$.00713	\$.42235	\$.71703	

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Arizona Gas Tariff No. 7 Arizona Division	Canceling		<u>Revised</u> A.C.C. <u>Revised</u> A.C.C.		13 13		
STATEMENT OF RATES EFFECTIVE SALES RATES APPLICABLE TO ARIZONA SCHEDULES (Continued)							
Description G-80 – Natural Gas Engine <u>6</u> / Water Pumping Gas Service	Delivery Charge	<u>3</u> / Rate Adjustment	Monthly Gas Cost	Currently Effective Tariff Rate			
Basic Service Charge per Month: Off-Peak Season (October–March) Peak Season (April–September) Commodity Charge per Therm:	\$.00 \$ 125.00			\$.00 \$ 125.00			
All Usage	\$.22430	\$.00713	\$.29531	\$.52674			

- <u>1</u>/ All charges are subject to adjustment for any applicable taxes or governmental impositions.
- 2/ Customers taking transportation service will pay the Basic Service Charge, the Commodity Charge per Therm less the Monthly Gas Cost, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount of \$0.00282 per therm for distribution shrinkage as defined in Rule No. 1 of this Arizona Gas Tariff. The shrinkage charge shall be updated annually effective May 1. For customers converting from sales service, an additional amount equal to the currently effective Gas Cost Balancing Account Adjustment will be assessed for a period of 12 months.

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STATEMENT OF RATES <u>EFFECTIVE SALES RATES APPLICABLE TO ARIZONA SCHEDULES</u> ^{1/2/} *(Continued)*

3/ The Rate Adjustment applicable to each tariff rate schedule includes the following components.

Demand Side Management 0.00421 \$ 0.00200 \$ 0.00421 0.00421 Per Commission Order	Descriptio	n G-5, G-6	G-10, G-11	G-15	G-20	Adjustment Date	
Department of Transportation 0.00292 0.00292 0.00292 0.00292 1st Billing Cycle in Marc Gas Cost Balancing Account 0.00000 0.00000 0.00000 0.00000 Per Commission Notific COYL Cost Recovery 0.00000 0.00000 0.00000 0.00000 Per Commission Order	Demand Side Manag VSP Replacement Pr Department of Transp Gas Cost Balancing A COYL Cost Recovery DCA	ement 0.0042 ogram 0.0000 ortation 0.0029 ccount 0.0000 (0.04055	1 \$ 0.00200 0 0.00000 2 0.00292 0 0.00000 0 0.00000 0 0.00000	\$ 0.00421 0.00000 0.00292 0.00000 0.00000 n/a	0.00421 0.00000 0.00292 0.00000 0.00000 n/a	1st Billing Cycle in May Per Commission Order Per Commission Order 1st Billing Cycle in March Per Commission Notificatior Per Commission Order Per Commission Order	۱ ۱

Description	(5S, G-25M, G-25-L1, <u>G-25-L2</u>	G-	G-25TE, 40, G-45, 55, G-60, G-75	. —	<u>G-80</u>	;	30, SB-1, Special Contracts_	Adjustment Date
Low Income Ratepayer Assistance		n/a		n/a		n/a		n/a	1st Billing Cycle in May
Demand Side Management	\$	0.00421	\$	0.00421	\$	0.00421		n/a	Per Commission Order
VSP Replacement Program		0.00000		0.00000		0.00000		n/a	Per Commission Order
Department of Transportation		0.00292		0.00292		0.00292	\$	0.00292	1st Billing Cycle in March
Gas Cost Balancing Account		0.00000		0.00000		n/a		n/a	Per Commission Notification
COYL Cost Recovery		0.00000		0.00000		0.00000		n/a	Per Commission Order
DCA		(0.04053)		n/a	_	n/a		n/a	Per Commission Order
Total Rate Adjustment	\$	(\$0.03340)	\$	0.00713	\$	\$0.00713	\$	0.00292	

- <u>4</u>/ The total monthly demand charge is equal to the unit rate shown multiplied by the customer's billing determinant.
- 5/ The charges for Schedule No. G-55 are subject to adjustment for applicable state and federal taxes on fuel used in motor vehicles.
- <u>6</u>/ The gas cost for this rate schedule shall be updated seasonally, April 1 and October 1 of each year.

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Arizona Gas Tariff No. 7 Arizona Division	Canceling	5th Revised 4th Revised	A.C.C. A.C.C.	Sheet No Sheet No	<u>15</u> 15
Q	STATEMENT O				
Description	Referer	nce	<u>Aı</u>	mount	
Service Establishment Charge					
Schedule No. G-5, G-6, or	<u>G-15</u>				
Normal Service Expedited Service	Rule 3 Rule 3		\$	35.00 50.00	
Schedule No. G-10 or G-1	<u>1</u>				
Normal Service Expedited Service	Rule 3 Rule 3		\$	24.00 32.00	
All Other Rate Schedules		_			
Normal Service Expedited Service	Rule 3 Rule 3		\$	60.00 85.00	
Customer Requested Meter Te	<u>ests</u>				
First Test Subsequent Tests ^{⊴/}	Rule 8	С	\$ \$	25.00 25.00	
Returned Item Charge					
Per Item	Rule 9	J	\$	14.00	
Re-Read Charge					
Per Read	Rule 8	В	\$	10.00	
Late Charge					
Each Delinquent Bill	Rule 9	E 1.5% c	of the de	elinquent a	amount.

1/ Subject to adjustment for any applicable taxes or governmental impositions.

<u>2</u>/ For customers whose annual usage exceeds 180,000 therms per year, the Utility may, at its sole discretion, charge the customer the costs actually incurred by the Utility in establishing service.

<u>3</u>/ For customers whose annual usage exceeds 180,000 therms per year, the Utility may, at its sole discretion, charge the customer the costs actually incurred by the Utility to perform the meter test.

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SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 Arizona Gas Tariff No. 7 Arizona Division	Canceling Canceling	Tenth Revised	A.C.C. Sheet No A.C.C. Sheet No A.C.C. Sheet No	<u>16-17</u> <u>16</u> 17
	HELD FO	R FUTURE USE		

Issued On September 28, 2004 Docket No. <u>G-01551A-02-0425</u> Issued by John P. Hester Vice President

Effective <u>October 29, 2004</u> Decision No. <u>66101</u>