California Gas Tariff

87th Revised	Cal. P.U.C. Sheet No	68
86th Revised	Cal. P.U.C. Sheet No.	68

## STATEMENT OF RATES RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

Canceling \_

		Charges [3]	0.110		011 0					<b>-</b> "	
Schedule No. and Type of Charge	Margin	and Adjustments	Subtotal Gas Usage Rate		Other Su CPUC	rch	arges PPP	G	as Cost	Effective Sales Rate	
GN-10-Residential Gas Service											
Basic Service Charge	\$5.00									\$5.00	
Cost per Therm Baseline Quantities	\$ .73294	\$ .19984	\$ .93278	\$	.00139	Ф	.02947	\$	.29695	\$1.26059	R
Tier II	.84375	.19984	1.04359	Ψ	.00139	Ψ	.02947	Ψ	.29695	1.37140	R
GN-12-CARE Residential Gas Service											
Basic Service Charge	\$4.00									\$4.00	
Cost per Therm  Baseline Quantities	\$ .48699	\$ .19984	\$ .68683	\$	.00139	\$	.01755	\$	.29695	\$1.00272	R
Tier II	.57564	.19984	.77548	Ψ	.00139	Ψ	.01755	Ψ	.29695	1.09137	R
GN-15-Secondary Residential Gas Service	_,										
Basic Service Charge	\$6.00	¢ 10004	¢4.004 <i>EE</i>	\$	00120	Φ	02047	φ	20605	\$6.00	
Cost per Therm	\$ .88171	\$ .19984	\$1.08155	Ф	.00139	Ф	.02947	\$	.29695	\$1.40936	R
GN-20-Multi-Family Master-Metered Gas Service											
Basic Service Charge	\$25.00									\$25.00	
Cost per Therm	Φ 70004	<b>A</b> 40004	<b>A</b> 00070	•	00100	•	00047	•	00005	<b>A 4 00050</b>	_
Baseline Quantities Tier II	\$ .73294 .84375	\$ .19984 .19984	\$ .93278 1.04359	\$	.00139	\$	.02947	\$	.29695	\$1.26059 1.37140	R R
GN-25-Multi-Family Master-Metered Gas Service-Submetered											
Basic Service Charge	\$25.00									\$25.00	
Cost per Therm				_		_		_			l_
Baseline Quantities	\$ .73294	\$ .19984	\$ .93278	\$	.00139	\$	.02947	\$	.29695	\$1.26059	R
Tier II Submetered Discount per Occupied Space	.84375 (\$11.01)	.19984	1.04359		.00139		.02947		.29695	1.37140 (\$11.01)	R
GN-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service											
Basic Service Charge	\$ 8.80									\$ 8.80	
Cost per Therm First 100	\$ .38663	\$ .19984	\$ .58647	Ф	.00139	Ф	.01755	\$	.29695	\$ .90236	R
Next 500	.28856	.19984	.48840	φ	.00139	φ	.01755	φ	.29695	.80429	R
Next 2,400	.19310	.19984	.39294		.00139		.01755		.29695	.70883	R
Over 3,000	.04631	.19984	.24615		.00139		.01755		.29695	.56204	R
GN-40-Core General Gas Service	_										
Basic Service Charge	\$11.00									\$11.00	
Transportation Service Charge	\$780.00									\$780.00	
Cost per Therm First 100	\$ .60748	\$ .19984	\$ .80732	\$	.00139	\$	.02947	\$	.29695	\$1.13513	R
Next 500	.48490	.19984	.68474	Ψ	.00139	Ψ	.02947	Ψ	.29695	1.01255	R
Next 2,400	.36557	.19984	.56541		.00139		.02947		.29695	.89322	R
Over 3,000	.18209	.19984	.38193		.00139		.02947		.29695	.70974	R
GN-50-Core Natural Gas Service for Motor Vehicles											
Basic Service Charge	\$25.00									\$25.00	
Cost per Therm	\$ .10134	\$ .19984	\$ .30118	\$	.00139	\$	.02947	\$	.29695	\$ .62899	R

		Issued by	Date Filed	May 1, 2017	
Advice Letter No	1038	Justin Lee Brown	Effective	May 1, 2017	
Decision No.	<u> </u>	Vice President	Resolution No.		

## SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510 California Gas Tariff

Canceling 89th Revised 88th Revised

Cal. P.U.C. Sheet No. \_ Cal. P.U.C. Sheet No. \_

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## STATEMENT OF RATES

## RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

Schedule No. and Type of Charge	Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Sur	rcharges PPP	Gas Cost	Effective Sales Rate
GN-60-Core Internal Combustion Engine Gas	wargin	7 tajasti ilents	Coage Hate	01 00		043 0031	Calco Itale
Service	_						
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	\$ .28220	\$ .19984	\$ .48204	\$ .00139	\$ .02947	\$ .29695	\$ .80985
GN-66-Core Small Electric Power Generation Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	\$ .27613	\$ .19984	\$ .47597	\$ .00139		\$ .29695	\$ .77431
GN-70-Noncore General Gas Transportation Service							
Basic Service Charge	\$ 100.00						\$ 100.00
Transportation Service Charge	\$ 780.00						\$ 780.00
Cost per Therm	\$ .16986	(\$ .02764)	\$ .14222	\$ .00139	\$ .02947		\$ .17308
TFF-Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm	_						\$ .00353
TDS – Transportation Distribution System Shrinkage Charge	_						
TDS Charge per Therm	_						\$ .00166
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision							
MHPS Surcharge per Space per Month	-						\$ .21000

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.

[3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

	GN-10, GN-12,	GN-35, GN-40,	
	GN-15, GN-20.	GN-50, GN-60,	
Charges and Adjustments Description	GN-25,	GN-66	GN-70
Upstream Interstate Charges			
Storage	\$ .02	249	
Reservation	.22	103	
IRRAM Surcharge	.00	000	\$ .00000
Balancing Account Adjustments			
FCAM*	(.04	368)	(.02764)
GHGBA**	`	,	,
Non-Covered Entities			
Covered Entities			
Total Rate Adjustment	\$ .19	984	(\$ .02764)

<sup>\*</sup> The FCAM surcharge includes an amount of (\$.02764) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

<sup>\*\*</sup> Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

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