California Gas Tariff

54th Revised Cal. P.U.C. Sheet No. 70
53rd Revised Cal. P.U.C. Sheet No. 70

STATEMENT OF RATES RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

Canceling _

		Cł	narges [2] and	Su	ıbtotal Ga	s	Other Su	ırch	_			Effective	
Schedule No. and Type of Charge	Margin	Ad	ljustments	Us	sage Rate	<u> </u>	CPUC		PPP	G	as Cost	Sales Rate	-
SLT-10-Residential Gas Service	_												
Basic Service Charge	\$5.00											\$5.00	
Cost per Therm	Ф 00400	Φ	00500	Φ.	50750	•	00400	Φ	000.47	Φ.	00005	Ф 04500	
Baseline Quantities Tier II	\$.32198 .40952	\$.26560 .26560	Ъ	.58758 .67512	\$.00139	\$.02947	\$.29695	\$.91539 1.00293	R R
1.5	.40952		.20300		.0/312		.00139		.02947		.29093	1.00293	\
SLT-12-CARE Residential Gas Service													
Basic Service Charge	\$4.00											\$4.00	
Cost per Therm	Ф 4450 7	Φ	00500	Φ.	44007	Φ.	00400	Φ	04755	Φ.	00005	Ф 70050	
Baseline Quantities	\$.14507	\$.26560	Ъ	.41067	\$.00139	\$.01755	\$		\$.72656 .79660	R R
Tier II	.21511		.26560		.48071		.00139		.01755		.29695	.79660	K
SLT-15-Secondary Residential Gas Service	_												
Basic Service Charge	\$6.00											\$6.00	
Cost per Therm	\$.44620	\$.26560	\$.71180	\$.00139	\$.02947	\$.29695	\$1.03961	R
SLT-20-Multi-Family Master-Metered Gas													
Service	_												
Basic Service Charge	\$11.00											\$11.00	
Cost per Therm	Φ 00400	•	00500	•	50750	•	00400	•	000.47	•	00005	Φ 04500	
Baseline Quantities	\$.32198	\$.26560	\$.58758	\$.00139	\$.02947	\$.29695		R
Tier II	.40952		.26560		.67512		.00139		.02947		.29695	1.00293	R
SLT-25-Multi-Family Master-Metered Gas													
Service-Submetered												# 44.00	
Basic Service Charge	\$11.00											\$11.00	
Cost per Therm Baseline Quantities	\$.32198	\$.26560	Ф	.58758	Ф	.00139	\$.02947	\$.29695	\$.91539	R
Tier II	.40952	φ	.26560	φ	.67512	φ	.00139	φ	.02947	φ	.29695	1.00293	R
Submetered Discount per Occupied Space	(\$7.69)		.20300		.07312		.00133		.02341		.23033	(\$ 7.69)	'`
SLT-35-Agriculture Employee Housing &	(ψ1.00)											(ψ 1.00)	
Nonprofit Group Living Facility Gas Service													
Basic Service Charge	- \$ 8.80											\$ 8.80	
Cost per Therm	ψ 0.00											ψ 0.00	
First 100	\$.23463	\$.26560	\$.50023	\$.00139	\$.01755	\$.29695	\$.81612	R
Next 500	.18255	·	.26560	·	.44815		.00139	·	.01755	·	.29695	.76404	R
Next 2,400	.13048		.26560		.39608		.00139		.01755		.29695	.71197	R
Over 3,000	.03667		.26560		.30227		.00139		.01755		.29695	.61816	R
SLT-40-Core General Gas Service													
Basic Service Charge	 \$11.00											\$11.00	
Transportation Service Charge	\$780.00											\$780.00	
Cost per Therm													
First 100	\$.43392	\$.26560	\$.69952	\$.00139	\$.02947	\$.29695	\$1.02733	R
Next 500	.36883		.26560		.63443		.00139		.02947		.29695	.96224	R
Next 2,400	.30374		.26560		.56934		.00139		.02947		.29695	.89715	R
Over 3,000	.18647		.26560		.45207		.00139		.02947		.29695	.77988	R
SLT-50-Core Natural Gas Service for Motor Vehicles													
Basic Service Charge	\$11.00											\$11.00	
Cost per Therm	\$.20921	\$.26560	\$.47481	\$.00139	\$.02947	\$.29695	\$.80262	R

		Issued by	Date Filed	May 1, 2017
Advice Letter No	1038	Justin Lee Brown	Effective	May 1, 2017
Decision No		Vice President	Resolution No.	

SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510 California Gas Tariff

	89th Revised	Cal. P.U.C. Sheet No.	71
Canceling	88th Revised	Cal. P.U.C. Sheet No.	71

STATEMENT OF RATES RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surc	<u>harges</u> PPP	Gas Cost	Effective Sales Rate	
SLT-60-Core Internal Combustion Engine								
Gas Service								
Basic Service Charge	\$ 11.00						\$ 11.00	
Cost per Therm	\$.23812	\$.26560	\$.50372	\$.00139 \$.02947	\$.29695	\$.83153	R
SLT-66-Core Small Electric Power Generation								
Gas Service								
Basic Service Charge	\$ 11.00						\$ 11.00	
Cost per Therm	\$.23812	\$.26560	\$.50372	\$.00139		\$.29695	\$.80206	R
SLT-70-Noncore General Gas Transportation								
Service Basic Service Charge	\$ 100.00						\$ 100.00	
Transportation Service Charge	\$ 780.00						\$ 780.00	
Cost per Therm	\$.17267	\$.03812	\$.21079	\$.00139 \$.02947		\$.24165	
TFF-Transportation Franchise Fee Surcharge								
Provision								
TFF Surcharge per Therm							\$.00353	ı
TDS-Transportation Distribution System								
Shrinkage Charge								
TDS Charge per Therm							\$.00166	R
MHPS-Master-Metered Mobile Home Park								
Safety Inspection Provision								
MHPS Surcharge per Space per Month							\$.21000	1

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

	SLT-10, SLT-12.	SLT-35, SLT-40.	
	SLT-15.	,	
	SLT-13,	,	
Charges and Adjustments Description	SLT-25,	,	SLT-70
Upstream Interstate Charges			
Storage	\$.022	49	
Reservation	.221	03	
IRRAM Surcharge	.000	00	\$.00000
Balancing Account Adjustment			
FCAM *	.022	:08	.03812
GHGBA			
Non-Covered Entities			
Covered Entities			
Total Rate Adjustment	\$.265	60	\$.03812

^{*} The FCAM surcharge includes an amount of \$.03812 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

		Issued by	Date Filed	May 1, 2017	
Advice Letter No	1038	Justin Lee Brown	Effective	May 1, 2017	
Decision No.		Vice President	Resolution No.		

^{**} Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).