

STATEMENT OF RATES
RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

Schedule No. and Type of Charge	Margin	Charges [2]		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
		and Adjustments			CPUC	PPP			
GS-10-Residential Gas Service									
Basic Service Charge	\$5.00							\$5.00	
Cost per Therm									
Baseline Quantities	\$.69366	\$.12657	\$.82023	\$.00139	\$.14256	\$.29953	\$ 1.26371		R
Tier II	\$.86493	.12657	.99150	.00139	.14256	.29953	1.43498		R
GS-11-Residential Air-Conditioning Gas Service									
Basic Service Charge	\$5.00							\$5.00	
Cost per Therm									
Tier I	\$.69366	\$.12657	\$.82023	\$.00139	\$.14256	\$.29953	\$ 1.26371		R
Tier II	.86493	.12657	.99150	.00139	.14256	.29953	1.43498		R
Air-Conditioning	\$.34683	.12657	.47340	.00139	.14256	.29953	.91688		R
GS-12-CARE Residential Gas Service									
Basic Service Charge	\$4.00							\$4.00	
Cost per Therm									
Baseline Quantities	\$.46971	\$.12657	\$.59628	\$.00139	\$.01755	\$.29953	\$.91475		R
Tier II	.60672	.12657	.73329	.00139	.01755	.29953	\$ 1.05176		R
GS-15-Secondary Residential Gas Service									
Basic Service Charge	\$6.00							\$6.00	
Cost per Therm	\$1.06499	\$.12657	\$ 1.19156	\$.00139	\$.14256	\$.29953	\$ 1.63504		R
GS-20-Multi-Family Master-Metered Gas Service									
Basic Service Charge	\$25.00							\$25.00	
Cost per Therm									
Baseline Quantities	\$.69366	\$.12657	\$.82023	\$.00139	\$.14256	\$.29953	\$ 1.26371		R
Tier II	.86493	.12657	.99150	.00139	.14256	.29953	1.43498		R
GS-25 -Multi-Family Master-Metered Gas Service-Submetered									
Basic Service Charge	\$25.00							\$25.00	
Cost per Therm									
Baseline Quantities	\$.69366	\$.12657	\$.82023	\$.00139	\$.14256	\$.29953	\$ 1.26371		R
Tier II	.86493	.12657	.99150	.00139	.14256	.29953	1.43498		R
Submetered Discount per Occupied Space	(\$7.69)						(\$7.69)		
GS-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service									
Basic Service Charge	\$8.80							\$8.80	
Cost per Therm									
First 100	\$.40988	\$.12657	\$.53645	\$.00139	\$.01755	\$.29953	\$.85492		R
Next 500	.27972	.12657	.40629	.00139	.01755	.29953	.72476		R
Next 2,400	.17557	.12657	.30214	.00139	.01755	.29953	.62061		R
Over 3,000	.05568	.12657	.18225	.00139	.01755	.29953	.50072		R
GS-40-Core General Gas Service									
Basic Service Charge	\$11.00							\$11.00	
Transportation Service Charge	\$780.00							\$780.00	
Cost per Therm									
First 100	\$.61888	\$.12657	\$.74545	\$.00139	\$.14256	\$.29953	\$ 1.18893		R
Next 500	\$.45617	.12657	.58274	.00139	.14256	.29953	1.02622		R
Next 2,400	\$.32599	.12657	.45256	.00139	.14256	.29953	.89604		R
Over 3,000	\$.17612	.12657	.30269	.00139	.14256	.29953	.74617		R

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Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	<u>Other Surcharges</u> CPUC PPP		Gas Cost	Effective Sales Rate	
<u>GS-50-Core Natural Gas Service for Motor Vehicles</u>								
Basic Service Charge	\$25.00						\$25.00	
Cost per Therm	\$.12183	\$.12657	\$.24840	\$.00139	\$.14256	\$.29953	\$.69188	R
<u>GS-60-Core Internal Combustion Engine Gas Service</u>								
Basic Service Charge	\$25.00						\$25.00	
Cost per Therm	\$.18132	\$.12657	\$.30789	\$.00139	\$.14256	\$.29953	\$.75137	R
<u>GS-LUZ-Solar Electric Generation Gas Service</u>								
Basic Service Charge	\$50.00						\$50.00	
Cost per Therm	\$.05217	\$.00133	\$.05350	\$.00139			\$.05489	
<u>GS-66-Core Small Electric Power Generation Gas Service</u>								
Basic Service Charge	\$25.00						\$25.00	
Cost per Therm	\$.26205	\$.12657	\$.38862	\$.00139		\$.29953	\$.68954	R
<u>GS-70-Noncore General Gas Transportation Service</u>								
Basic Service Charge	\$100.00						\$100.00	
Transportation Service Charge	\$780.00						\$780.00	
Cost per Therm	\$.13261	\$.03661	\$.16922	\$.00139	\$.14256		\$.31317	
<u>GS-VIC City of Victorville Gas Service</u>								
Basic Service Charge	\$11.00						\$ 11.00	
Transportation Service Charge	\$780.00						\$780.00	
Cost per Therm	\$.37077	\$.12657	\$.49734	\$.00139		\$.29953	\$.79826	R
<u>TFF-Transportation Franchise Fee Surcharge Provision</u>								
TFF Surcharge per Therm							\$.00339	I
<u>TDS – Transportation Distribution System Shrinkage Charge</u>								
TDS Charge per Therm							\$.00228	R
<u>MHPS-Master-Metered Mobile Home Park Safety Inspection Provision</u>								
MHPS Surcharge per Space per Month							\$.21000	

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

Schedule No. and Type of Change	Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP		
<p>[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.76%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.</p> <p>[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:</p>							
		GS-10, GS-11, GS-35, GS-12, GS-40, GS-15, GS-50, GS-20, GS-60, GS-25 GS-66	GS-70	GS-VIC	GS-LUZ		
Upstream Intrastate Charges							
Storage	\$.01250		\$.01250			
Variable		.04453	\$.04453	.04453			
Upstream Interstate Reservation Charges		.07212		.07212			
IRRAM Surcharge		.00000	.00000				
Balancing Account Adjustments							
FCAM*		.00667	.00133	.00667	\$.00133		
ITCAM	(.00925)	(.00925)	(.00925)			
GHGBA**							
Non-Covered Entities							
Covered Entities							
Total Rate Adjustment	\$.12657	\$.03661	\$.12657	\$.00133		

* The FCAM surcharge includes an amount of \$.00133 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap-and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).