California Gas Tariff

91st Revised Cal. P.U.C. Sheet No.	65
90th Revised Cal. P.U.C. Sheet No.	65

## STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

Canceling \_\_

		Charges [2] and	Subtotal Gas	Other Surchar	nes	Effective
Schedule No. and Type of Charge	Margin		Usage Rate			Sales Rate
GS-10-Residential Gas Service						
Basic Service Charge	\$5.00					\$5.00
Cost per Therm						
Baseline Quantities	\$ .69366	\$ .12657	\$ .82023	\$ .00139 \$ .14	4256 \$ .26733	\$1.23151 F
Tier II	\$ .86493	.12657	.99150	.00139 .14	4256 .26733	1.40278 F
GS-11-Residential Air-Conditioning Gas Service						
Basic Service Charge	\$5.00					\$5.00
Cost per Therm						
Tier I	\$ .69366	\$ .12657	\$ .82023	\$ .00139 \$ .14	4256 \$ .26733	\$1.23151 F
Tier II	.86493	.12657	.99150	.00139 .14	4256 .26733	
Air-Conditioning	\$ .34683	.12657	.47340	.00139 .14	4256 .26733	.88468 F
GS-12-CARE Residential Gas Service						
Basic Service Charge	\$4.00					\$4.00
Cost per Therm						
Baseline Quantities	\$ .47615	\$ .12657	\$ .60272	\$ .00139 \$ .09	1755 \$ .26733	
Tier II	.61316	.12657	.73973	.00139 .0	1755 .26733	\$1.02600 F
GS-15-Secondary Residential Gas Service						
Basic Service Charge	\$6.00					\$6.00
Cost per Therm	\$1.06499	\$ .12657	\$1.19156	\$ .00139 \$ .14	4256 \$ .26733	\$1.60284 F
GS-20-Multi-Family Master-Metered Gas Service						
Basic Service Charge	\$25.00					\$25.00
Cost per Therm	Ψ20.00					Ψ20.00
Baseline Quantities	\$ .69366	\$ .12657	\$ .82023	\$ .00139 \$ .14	4256 \$ .26733	\$1.23151 F
Tier II	.86493	.12657	.99150		4256 .26733	
GS-25 -Multi-Family Master-Metered Gas						
Service-Submetered						
Basic Service Charge	\$25.00					\$25.00
Cost per Therm						
Baseline Quantities	\$ .69366	\$ .12657	\$ .82023	\$ .00139 \$ .14	4256 \$ .26733	\$1.23151 F
Tier II	.86493	.12657	.99150	.00139 .14	4256 .26733	1.40278 F
Submetered Discount per Occupied Space	(\$7.69)					(\$7.69)
GS-35-Agriculture Employee Housing & Nonprofit  Group Living Facility Gas Service	: -					
Basic Service Charge	\$8.80					\$8.80
Cost per Therm						
First 100	\$ .41632	\$ .12657	\$ .54289		1755 \$ .26733	· ·
Next 500	.28616	.12657	.41273		1755 .26733	
Next 2,400	.18201	.12657	.30858		1755 .26733	
Over 3,000	.06212	.12657	.18869	.00139 .0	1755 .26733	.47496 F
GS-40-Core General Gas Service	_					
Basic Service Charge	\$11.00					\$11.00
Transportation Service Charge	\$780.00					\$780.00
Cost per Therm	<b>Ф</b> 04000	ф 400 <del>53</del>	Ф <b>7</b> 4545	Ф 00400 Ф 4	4050 ¢ 00700	Φ4 4F070
First 100	\$ .61888	\$ .12657			4256 \$ .26733	
Next 500	\$ .45617 \$ .32599	.12657 .12657	.58274 .45256		4256 .26733 4256 .26733	
Next 2,400 Over 3,000	\$ .32599 \$ .17612	.12657	.30269		4256 .26733 4256 .26733	
J V61 3,000	ψ .1/012	.12037	.50203	.00108 .14	TZJU .ZU133	., ., ., ., ., ., ., ., ., ., ., ., ., .

		Issued by	Date Filed	June 30, 2017	
Advice Letter No	1041	Justin Lee Brown	Effective	July 1, 2017	
Decision No		Vice President	Resolution N	0	

### SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510 California Gas Tariff 92nd Revised Cal. P.U.C. Sheet No. 66 91st Revised Cal. P.U.C. Sheet No. 66

# STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

Canceling \_

		Charges [2] and	Subtotal Gas	Other Surcharges		Effective	
Schedule No. and Type of Charge	Margin		Usage Rate	CPUC PPP	Gas Cost	Sales Rate	
GS-50-Core Natural Gas Service for Motor							
Vehicles							
Basic Service Charge	\$25.00					\$25.00	
Cost per Therm	\$ .12183	\$ .12657	\$ .24840	\$ .00139 \$ .14256	\$ .26733	\$ .65968	R
GS-60-Core Internal Combustion Engine Gas							
Service	_						
Basic Service Charge	\$25.00					\$25.00	
Cost per Therm	\$ .18132	\$ .12657	\$ .30789	\$ .00139 \$ .14256	\$ .26733	\$ .71917	R
GS-LUZ-Solar Electric Generation Gas Service	_						
Basic Service Charge	\$50.00					\$50.00	
Cost per Therm	\$ .05217	\$ .00133	\$ .05350	\$ .00139		\$ .05489	
GS-66-Core Small Electric Power Generation							
Gas Service	_						
Basic Service Charge	\$25.00					\$25.00	
Cost per Therm	\$ .26205	\$ .12657	\$ .38862	\$ .00139	\$ .26733	\$ .65734	R
GS-70-Noncore General Gas Transportation							
Service							
Basic Service Charge	\$100.00					\$100.00	
Transportation Service Charge	\$780.00					\$780.00	
Cost per Therm	\$ .13261	\$ .03661	\$ .16922	\$ .00139 \$ .14256		\$ .31317	
GS-VIC City of Victorville Gas Service							
Basic Service Charge	\$11.00					\$ 11.00	
Transportation Service Charge	\$780.00					\$780.00	
Cost per Therm	\$ .37077	\$ .12657	\$ .49734	\$ .00139	\$ .26733	\$ .76606	R
TFF-Transportation Franchise Fee Surcharge							
Provision	_						
TFF Surcharge per Therm						\$ .00314	R
TDS – Transportation Distribution System							
Shrinkage Charge	_						
TDS Charge per Therm						\$ .00203	R
MHPS-Master-Metered Mobile Home Park							
Safety Inspection Provision	_						
MHPS Surcharge per Space per Month	_					\$ .21000	

	Issued by	Date Filed	June 30, 2017	
Advice Letter No. 1041	Justin Lee Brown	Effective	July 1, 2017	
Decision No	Vice President	Resolution No	D	

#### SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510 California Gas Tariff

Canceling \_

51st Revised Cal. P.U.C. Sheet No. 49th/50th Revised Cal. P.U.C. Sheet No.

### STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

	Charges [2] and	Subtotal Gas	Other Surcharges			Effective Sales	
Schedule No. and Type of Change	Margin	Adjustments	Usage Rate	CPUC	PPP	Gas Cost	Rate
[1] Customers taking only transportation servic	e will pay the Ef	fective Sales R	ate less the Int	terstate Re	servation	and Gas Co	st components

of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.76%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

	GS-1 GS-1 GS-1 GS-2 GS-2	1, GS-35, 2, GS-40, 5, GS-50, 0, GS-60,	GS-70	GS-VIC	GS-LUZ
Upstream Intrastate Charges					
Storage	\$	.01250		\$ .01250	
Variable		.04453	\$ .04453	.04453	
Upstream Interstate Reservation Charges		.07212		.07212	
IRRAM Surcharge		.00000	.00000		
Balancing Account Adjustments					
FCAM*		.00667	.00133	.00667	\$ .00133
ITCAM	(	.00925)	( .00925)	( .00925)	
GHGBA**					
Non-Covered Entities					
Covered Entities					
Total Rate Adjustment	\$	.12657	\$ .03661	\$ .12657	\$ .00133

<sup>\*</sup> The FCAM surcharge includes an amount of \$.00133 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

Advice Letter No. 1023 Decision No.

Issued by Justin Lee Brown Vice President

Date Filed November 30, 2016 Effective January 1, 2017 Resolution No.

<sup>\*\*</sup> Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).