California Gas Tariff

Canceling 56th Revised Cal. P.U.C. Sheet No. 70
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STATEMENT OF RATES RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

		Cł	harges [2] and	Su	ıbtotal Ga	ıs	Other Su	ırch	arges				ffective	
Schedule No. and Type of Charge	Margin	Ac	ljustments	Us	sage Rate	<u> </u>	CPUC		PPP	G	as Cost	Sa	les Rate	-
SLT-10-Residential Gas Service	_													
Basic Service Charge	\$5.00											\$5	.00	
Cost per Therm		•		•		•		•		•		•		
Baseline Quantities	\$.32198	\$.26560	\$.58758	\$.00139	\$.02947	\$.25184		.87028	R
Tier II	.40952		.26560		.67512		.00139		.02947		.25184		.95782	R
SLT-12-CARE Residential Gas Service	_													
Basic Service Charge	\$4.00											\$4	.00	
Cost per Therm														
Baseline Quantities	\$.15410	\$.26560	\$.41970	\$.00139	\$.01755				.69048	R
Tier II	.22413		.26560		.48973		.00139		.01755		.25184		.76051	R
SLT-15-Secondary Residential Gas Service	_													
Basic Service Charge	\$6.00											\$6	.00	
Cost per Therm	\$.44620	\$.26560	\$.71180	\$.00139	\$.02947	\$.25184	\$.99450	R
SLT-20-Multi-Family Master-Metered Gas														
Service	_													
Basic Service Charge	\$11.00											\$1	1.00	
Cost per Therm														
Baseline Quantities	\$.32198	\$.26560	\$.58758	\$.00139	\$				-	.87028	R
Tier II	.40952		.26560		.67512		.00139		.02947		.25184		.95782	R
SLT-25-Multi-Family Master-Metered Gas														
Service-Submetered	_													
Basic Service Charge	\$11.00											\$1	1.00	
Cost per Therm		_		_		_		_		_		_		
Baseline Quantities	\$.32198	\$.26560	\$.58758	\$.00139	\$		\$		*	.87028	R
Tier II	.40952		.26560		.67512		.00139		.02947		.25184		.95782	R
Submetered Discount per Occupied Space	(\$7.69)											(D	7.69)	
SLT-35-Agriculture Employee Housing &														
Nonprofit Group Living Facility Gas Service												Φ.0		
Basic Service Charge Cost per Therm	\$ 8.80											ФО	3.80	
First 100	\$.24365	\$.26560	Ф	.50925	Φ	.00139	\$.01755	Ф	.25184	Ф	.78003	R
Next 500	.19158	φ	.26560	φ	.45718	φ	.00139	φ	.01755		.25184		.72796	R
Next 300	.13950		.26560		.40510		.00139		.01755		.25184		.67588	R
Over 3,000	.04569		.26560		.31129		.00139		.01755		.25184		.58207	R
·	.0.000		.20000		.01120		.00100		.01100		.20101		.00201	l'`
SLT-40-Core General Gas Service Basic Service Charge	 \$11.00											ተ 4 -	1.00	
Transportation Service Charge	\$11.00 \$780.00											*	80.00	
Cost per Therm	\$760.00											Φ/(60.00	
First 100	\$.43392	\$.26560	\$.69952	\$.00139	Ф	.02947	Ф	.25184	Ф	.98222	R
Next 500	.36883	Ψ	.26560	Ψ	.63443	Ψ	.00139	Ψ	.02947	Ψ	.25184		.91713	R
Next 300 Next 2,400	.30374		.26560		.56934		.00139		.02947		.25184		.85204	R
Over 3,000	.18647		.26560		.45207		.00139		.02947		.25184		.73477	R
SLT-50-Core Natural Gas Service for Motor Vehicles														
Basic Service Charge	 \$11.00											\$1 ⁻	1.00	
Cost per Therm	\$.20921	\$.26560	\$.47481	\$.00139	\$.02947	\$.25184			R
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		Issued by	Date Filed	June 30, 2017
Advice Letter No	1041	Justin Lee Brown	Effective	July 1, 2017
Decision No.		Vice President	Resolution No	0

SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510 California Gas Tariff

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STATEMENT OF RATES RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP	Gas Cost	Effective Sales Rate	
SLT-60-Core Internal Combustion Engine							
Gas Service						A.44.00	
Basic Service Charge	\$ 11.00	Φ 00500	A 50070	Φ 00400 Φ 00047		\$ 11.00	
Cost per Therm	\$.23812	\$.26560	\$.50372	\$.00139 \$.02947	\$.25184	\$.78642	R
SLT-66-Core Small Electric Power Generation Gas Service							
Basic Service Charge	\$ 11.00					\$ 11.00	
Cost per Therm	\$.23812	\$.26560	\$.50372	\$.00139	\$.25184	\$.75695	I_R
Cost per memi	ψ .23012	ψ .20300	ψ .50572	ψ .00139	ψ .25104	ψ .75095	'`
SLT-70-Noncore General Gas Transportation Service							
Basic Service Charge	\$ 100.00					\$ 100.00	
Transportation Service Charge	\$ 780.00					\$ 780.00	
Cost per Therm	\$.17267	\$.03812	\$.21079	\$.00139 \$.02947		\$.24165	
TFF-Transportation Franchise Fee Surcharge Provision		,	•	,,		•	
TFF Surcharge per Therm						\$.00315	R
TDS-Transportation Distribution System Shrinkage Charge							
TDS Charge per Therm	-					\$.00141	I_R
The charge per menn						Ψ .00111	``
MHPS-Master-Metered Mobile Home Park							
Safety Inspection Provision							
MHPS Surcharge per Space per Month						\$.21000	
							_
							1

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

[2] The Charges and Adjustments applicable to each	ıtanı	i rate s	scriedule ii	iciu	des the follo
	SL	T-10,	SLT-35,		
	SL	T-12,	SLT-40,		
	SL	T-15,	SLT-50,		
	SL	T-20,	SLT-60,		
Charges and Adjustments Description	SL	T-25,	SLT-66		SLT-70
Upstream Interstate Charges				-	
Storage	\$.022	49		
Reservation		.221	03		
IRRAM Surcharge		.000	00	\$.00000
Balancing Account Adjustment					
FCAM *		.022	08		.03812
GHGBA					
Non-Covered Entities					
Covered Entities					
Total Rate Adjustment	\$.265	60	\$.03812

^{*} The FCAM surcharge includes an amount of \$.03812 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

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^{**} Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).