California Gas Tariff

58th Revised	Cal. P.U.C. Sheet No.	70
57th Revised	Cal. P.U.C. Sheet No.	70

STATEMENT OF RATES RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

Canceling _

		Charges [2]						
		and	Subtotal Gas		ırcharges		Effective	
Schedule No. and Type of Charge	Margin	Adjustments	Usage Rate	CPUC	PPP	Gas Cost	Sales Rate	
SLT-10-Residential Gas Service								
Basic Service Charge	\$5.00						\$5.00	
Cost per Therm	Ф 00400	Ф 00500	Ф БОТ БО	# 00400	Ф 000.4 7	Ф 00005	(00400	١.
Baseline Quantities	\$.32198	\$.26560	\$.58758	\$.00139	\$.02947			H
Tier II	.40952	.26560	.67512	.00139	.02947	.26265	.96863	
SLT-12-CARE Residential Gas Service	_							
Basic Service Charge	\$4.00						\$4.00	
Cost per Therm								١.
Baseline Quantities	\$.15193	\$.26560	\$.41753	\$.00139	\$.01755			Ľ
Tier II	.22197	.26560	.48757	.00139	.01755	.26265	.76916	
SLT-15-Secondary Residential Gas Service	_							
Basic Service Charge	\$6.00						\$6.00	١.
Cost per Therm	\$.44620	\$.26560	\$.71180	\$.00139	\$.02947	\$.26265	\$1.00531	П
SLT-20-Multi-Family Master-Metered Gas								1
Service	_							
Basic Service Charge	\$11.00						\$11.00	
Cost per Therm		A	^		• •••			١.
Baseline Quantities	\$.32198	\$.26560	\$.58758	\$.00139	\$.02947		\$.88109	
Tier II	.40952	.26560	.67512	.00139	.02947	.26265	.96863	П
SLT-25-Multi-Family Master-Metered Gas								
Service-Submetered							# 44.00	
Basic Service Charge	\$11.00						\$11.00	
Cost per Therm Baseline Quantities	\$.32198	\$.26560	\$.58758	\$.00139	\$.02947	\$.26265	\$.88109	L
Tier II	.40952	.26560	.67512	.00139	.02947		•	ľ
Submetered Discount per Occupied Space	(\$7.69)	.20300	.07312	.00133	.02341	.20203	(\$ 7.69)	l '
SLT-35-Agriculture Employee Housing &	(41.00)						(\$ 1.00)	
Nonprofit Group Living Facility Gas Service								
Basic Service Charge	- \$ 8.80						\$ 8.80	
Cost per Therm								
First 100	\$.24149	\$.26560	\$.50709	\$.00139	\$.01755	\$.26265	\$.78868	1
Next 500	.18941	.26560	.45501	.00139	.01755	.26265	.73660	1
Next 2,400	.13734	.26560	.40294	.00139	.01755	.26265	.68453	1
Over 3,000	.04353	.26560	.30913	.00139	.01755	.26265	.59072	1
SLT-40-Core General Gas Service								
Basic Service Charge	 \$11.00						\$11.00	
Transportation Service Charge	\$780.00						\$780.00	
Cost per Therm								
First 100	\$.43392	\$.26560	\$.69952	\$.00139	\$.02947	\$.26265	\$.99303	
Next 500	.36883	.26560	.63443	.00139	.02947			1
Next 2,400	.30374	.26560	.56934	.00139	.02947			I
Over 3,000	.18647	.26560	.45207	.00139	.02947	.26265	.74558	П
SLT-50-Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	\$11.00						\$11.00	1
Cost per Therm	\$.20921	\$.26560	\$.47481	\$.00139	\$.02947	\$.26265	\$.76832	1

		Issued by	Date Filed	September 1, 2017
Advice Letter No	1046	Justin Lee Brown	Effective	September 1, 2017
Decision No.		Vice President	Resolution N	lo

SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510 California Gas Tariff

	93rd Revised	Cal. P.U.C. Sheet No.	71
Canceling	92nd Revised	Cal. P.U.C. Sheet No.	71

STATEMENT OF RATES RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

RATES APPLICABL		JOTTI Li (II)	<u> </u>	CLITTIO	<u> </u>	<u> </u>		
Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surch	narges PPP	Gas Cost	Effective Sales Rate	
SLT-60-Core Internal Combustion Engine								
Gas Service								ı
Basic Service Charge	\$ 11.00						\$ 11.00	ı
Cost per Therm	\$.23812	\$.26560	\$.50372	\$.00139 \$.02947	\$.26265	\$.79723	
SLT-66-Core Small Electric Power Generation								
Gas Service								ı
Basic Service Charge	\$ 11.00						\$ 11.00	ı
Cost per Therm	\$.23812	\$.26560	\$.50372	\$.00139		\$.26265	\$.76776	
SLT-70-Noncore General Gas Transportation Service								
Basic Service Charge	\$ 100.00						\$ 100.00	ı
Transportation Service Charge	\$ 780.00						\$ 780.00	ı
Cost per Therm	\$.17267	\$.03812	\$.21079	\$.00139 \$.02947		\$.24165	
TFF-Transportation Franchise Fee Surcharge								
Provision TFF Surcharge per Therm							\$.00344	
TEF Suicharge per Therm							\$.00344	
TDS-Transportation Distribution System								
Shrinkage Charge TDS Charge per Therm	<u>-</u>						\$.00147	ı
100 Charge per Themi							ψ .00147	I
MHPS-Master-Metered Mobile Home Park								
Safety Inspection Provision								
MHPS Surcharge per Space per Month							\$.21000	I

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

	SL SL	T-10, T-12, T-15, T-20,	SLT-35, SLT-40, SLT-50, SLT-60,		
Charges and Adjustments Description	SL	T-25,	SLT-66		SLT-70
Upstream Interstate Charges					
Storage	\$.022	49		
Reservation		.221	03		
IRRAM Surcharge		.000	00	\$.00000
Balancing Account Adjustment					
FCAM *		.022	08		.03812
GHGBA					
Non-Covered Entities					
Covered Entities					
Total Rate Adjustment	\$.265	60	\$.03812
				_	

^{*} The FCAM surcharge includes an amount of \$.03812 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

		Issued by	Date Filed _	September 1, 2017	
Advice Letter No	1046	Justin Lee Brown	Effective	September 1, 2017	
Decision No.		Vice President	Resolution N	No	

^{**} Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).