Canceling

42nd Revised P.U.C.N. Sheet No. \_\_

41st Revised P.U.C.N. Sheet No.

10

## STATEMENT OF RATES

					Gas	Cost					
Schedule Number	Description	Delivery Charge <sup>3/</sup>		Base Tariff Energy Rate 4/		Deferred Energy Account Adjustment		Renewable Energy Program Rate		Currently Effective Tariff Rate	
SG-RS	Single-Family Residential Gas Service  Basic Service Charge per Month Commodity Charge per Therm: All Usage	\$ \$	10.80	\$	.36770	(\$	.07714)	(\$	.00368)	\$	10.80
CC DM	<b>Q</b>	Ф	.33003	Φ	.30770	(Φ	.07714)	(Φ	.00300)	Φ	.04331
SG-RM	Multi-Family Residential Gas Service  Basic Service Charge per Month  Commodity Charge per Therm:  All Usage	\$ \$	9.00	\$	.36770	(\$	.07714)	(\$	.00368)	\$	9.00
SG-RAC	Air Conditioning Residential Gas Service	Ψ	.00717	Ψ	.00770	(Φ	.01711,	(Ψ	.00000)	Ψ	.02 100
	Basic Service Charge per Month Commodity Charge per Therm:	,	10.80	Φ.	26770	<b>/</b>	07744\	<b>/</b> Φ	00000		10.80
SC C4	All Usage	\$	.13267	\$	.36770	(\$	.07714)	(\$	.00368)	\$	.41955
SG-G1	General Gas Service - 1  Basic Service Charge per Month Commodity Charge per Therm:		25.80								25.80
00.00	All Usage	\$	.36028	\$	.36770	(\$	.07714)	(\$	.00368)	\$	.64716
SG-G2	General Gas Service - 2  Basic Service Charge per Month Commodity Charge per Therm:	\$ 1	60.00							\$ 1	60.00
	All Usage	\$	.13706	\$	.36770	(\$	.07714)	(\$	.00368)	\$	.42394
SG-G3	General Gas Service - 3  Basic Service Charge per Month Commodity Charge per Therm:	\$3	50.00							\$ 3	50.00
	All Usage	\$	.11106	\$	.36770	(\$	.07714)	(\$	.00368)	\$	.39794
SG-G4	General Gas Service - 4  Basic Service Charge per Month Commodity Charge per Therm:	\$1,	000.00							\$1,0	00.00
	All Usage Demand Charge <sup>5/</sup>	\$ \$	.03833 .03950	\$	.36770	(\$	.07714)	(\$	.00368)	\$ \$	.32521 .03950
SG-AC	Air Conditioning Gas Service  Basic Service Charge per Month Commodity Charge per Therm:	\$	25.80							\$	25.80
	All Usage	\$	.07772	\$	.36770	(\$	.07714)	(\$	.00368)	\$	.36460
Issued:	igust 31, 2017										

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October 1, 2017

Justin Lee Brown Vice President

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507

42nd Revised P.U.C.N. Sheet No. \_\_ Canceling

41st Revised P.U.C.N. Sheet No.

## STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES 1/2/

					Gas	Cost					
Schedule Number	Description	Delivery Charge <sup>3/</sup>		Base Tariff Energy Rate 4/		Deferred Energy Account Adjustment		Renewable Energy Program Rate		Currently Effective Tariff Rate	
SG-WP	Water Pumping Gas Service										
	Basic Service Charge per Month Commodity Charge per Therm: All Usage	\$ 2 \$	.13152	\$	.36770	(\$	.07714)	(\$	.00368)	\$ 2 \$	.41840
SG-EG	Small Electric Generation Gas Service	Ψ		*		(4	,	(4	.00000)	*	
36-26	Basic Service Charge per Month Commodity Charge per Therm:	Oth	nerwise App	olicable	Rate Sche	dule					
	All Usage	\$	.07772	\$	.36770	(\$	.07714)	(\$	.00368)	\$	.36460
	Gas Service for Compression										
SG-CNG	on Customer's Premises 6/										
	Basic Service Charge per Month	\$	25.80							\$	25.80
	Commodity Charge per Therm:										
	All Usage	\$	.11535	\$	.36770	(\$	.07714)	(\$	.00368)	\$	.40223
SG-L	Street and Outdoor Lighting Gas Service										
-	Commodity Charge per Therm:	-									
	All Usage	\$	.33355	\$	.36770	(\$	.07714)	(\$	.00368)	\$	.62043
SG-OS	Optional Gas Service										
SG-AS	Alternative Sales Service	Ass	specified or	n Shee	t Nos. 48 th	rough	51.				
-		- As s	specified or	Shee	t Nos. 52 th	rouah :	53.				

The charges shown above are subject to adjustments for taxes and assessments.

Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount for distribution system shrinkage for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines. The high pressure shrinkage rate is \$.00000 per therm, and the low pressure shrinkage rate is \$.00000 per therm. Additionally customers will pay the Southwest Gas Transmission Company (SGTC) Annual Charge Adjustment (ACA) rate of \$.00013 per therm for all scheduled volumes that flow through the SGTC pipeline. The ACA Charge will also apply to applicable traded and imbalance volumes. Also, customers will pay the Conservation and Energy Efficiency rate of \$.01494 per therm. In addition, the customer will also pay a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$.22858 per therm and the Imbalance Reservation Charge is \$.07358 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.

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Canceling

(Continued)

12th Revised P.U.C.N. Sheet No. \_\_ 11th Revised P.U.C.N. Sheet No. \_

11A

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES 1/2/

## 3/ Includes the following:

Component/Schedule	SG-RS	SG-RM	SG-RAC	SG-G1	SG-G2	SG-G3
Margin	.30708	.29117	.11123	.33746	.10507	.08112
Accumulated Deferred Interest Rate Adjustment	(.00035)	(.00035)	(.00035)	(.00035)	(.00035)	(.00035)
General Revenues Adjustment	.02811	.02456	.00000	.00138	.01055	.00850
Gas Infrastructure Replacement Rate	.00717	.00717	.00717	.00717	.00717	.00717
Conservation and Energy Efficiency	.01462	.01462	.01462	.01462	.01462	.01462
Total	.35663	.33717	.13267	.36028	.13706	.11106

Component/Schedule	SG-G4	SG-AC	SG-WP	SG-EG	SG-CNG	SG-L
Margin	.01689	.05628	.11008	.05628	.09391	.31211
Accumulated Deferred Interest Rate Adjustment	(.00035)	(.00035)	(.00035)	(.00035)	(.00035)	(.00035)
General Revenues Adjustment	.00000	.00000	.00000	.00000	.00000	.00000
Gas Infrastructure Replacement Rate	.00717	.00717	.00717	.00717	.00717	.00717
Conservation and Energy Efficiency	.01462	.01462	.01462	.01462	.01462	.01462
Total	.03833	.07772	.13152	.07772	.11535	.33355

- 4/ For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$.00252 per therm for the Unrecovered Gas Cost R Expense Base Rate.
- 5/ The total monthly demand charge for General Gas Service 4 is equal to the unit rate shown multiplied by the customer's billing determinant.
- 6/ The charges for Schedule No. SG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.

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R/I R/I

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