California Gas Tariff

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STATEMENT OF RATES RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

Canceling _

		Charges [3] and	Subtotal Gas	Other Su	rcharges		Effective	
Schedule No. and Type of Charge	Margin		Usage Rate	CPUC	PPP	Gas Cost	Sales Rate	
								1
GN-10-Residential Gas Service							# F 00	
Basic Service Charge	\$5.00						\$5.00	
Cost per Therm Baseline Quantities	\$.73294	\$.19984	\$.93278	\$.00139	\$.02947	\$.27019	\$1.23383	L
Tier II	.84375	.19984	1.04359	.00139	.02947	.27019	1.34464	Ιi
GN-12-CARE Residential Gas Service								
Basic Service Charge Cost per Therm	\$4.00						\$4.00	
Baseline Quantities	\$.49235	\$.19984	\$.69219	\$.00139	\$.01755	\$.27019	\$.98132	L
Tier II	.58099	.19984	.78083	.00139	.01755	.27019	1.06996	Ιi
GN-15-Secondary Residential Gas Service								
Basic Service Charge	\$6.00	¢ 10004	¢4.004 <i>EE</i>	¢ 00120	¢ 02047	Ф 2 7 040	\$6.00	١.
Cost per Therm	\$.88171	\$.19984	\$1.08155	\$.00139	\$.02947	\$.27019	\$1.38260	l '
GN-20-Multi-Family Master-Metered Gas								
Service	<u> </u>							
Basic Service Charge	\$25.00						\$25.00	
Cost per Therm	¢ 72204	¢ 10004	¢ 02270	¢ 00120	¢ 02047	Ф 2 7 040	¢4 00000	١.
Baseline Quantities Tier II	\$.73294 .84375	\$.19984 .19984	\$.93278 1.04359	\$.00139 .00139	\$.02947 .02947	\$.27019 .27019	\$1.23383 1.34464	l¦
TICI II	.04373	.13304	1.04333	.00100	.02547	.27015	1.04404	Ι΄
GN-25-Multi-Family Master-Metered Gas								
Service-Submetered								
Basic Service Charge	\$25.00						\$25.00	
Cost per Therm Baseline Quantities	\$.73294	\$.19984	\$.93278	\$.00139	\$.02947	\$.27019	\$1.23383	L
Tier II	.84375	.19984	1.04359	.00139	.02947	.27019	1.34464	Ιi
Submetered Discount per Occupied Space	(\$11.01)		1.0 1000	.00100	.02011	.2.0.0	(\$11.01)	Ι΄.
	, ,						,	
GN-35-Agriculture Employee Housing &								
Nonprofit Group Living Facility Gas Service Basic Service Charge	\$ 8.80						\$ 8.80	
Cost per Therm	ψ 0.00						ψ 0.00	
First 100	\$.39198	\$.19984	\$.59182	\$.00139	\$.01755	\$.27019	\$.88095	1
Next 500	.29391	.19984	.49375	.00139	.01755	.27019	.78288	1
Next 2,400	.19845	.19984	.39829	.00139	.01755	.27019	.68742	1
Over 3,000	.05167	.19984	.25151	.00139	.01755	.27019	.54064	
GN-40-Core General Gas Service								
Basic Service Charge	\$11.00						\$11.00	
Transportation Service Charge	\$780.00						\$780.00	
Cost per Therm								
First 100	\$.60748	\$.19984	\$.80732	\$.00139	\$.02947		\$1.10837	!
Next 500 Next 2,400	.48490 .36557	.19984	.68474 .56541	.00139 .00139	.02947 .02947	.27019 .27019	.98579 .86646	H
Over 3,000	.18209	.19984 .19984	.38193	.00139	.02947	.27019	.68298	۱¦
0,000	.10200	.10004	.00100	.00100	.02041	.27010	.00200	Ι΄.
GN-50-Core Natural Gas Service for Motor								
Vehicles Region Commission Change								
Basic Service Charge	\$25.00 \$.10134	\$.19984	\$.30118	\$.00139	¢ 02047	\$.27019	\$25.00 \$.60223	١,
Cost per Therm	φ .10134	φ .1330 4	φ .50110	ψ .00139	φ .02947	φ .2/019	φ .00223	l

		Issued by	Date Filed _	September 29, 2017
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Decision No		Vice President	Resolution I	No

Las Vegas, Nevada 89193-8510 California Gas Tariff Canceling 94th Revised 93rd Revised

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STATEMENT OF RATES

RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

Cahadula Na and Tuna of Charge	Morain	Charges [3] and	Subtotal Gas	Other Sur CPUC	charges PPP	Gas Cost	Effective Sales Rate	
Schedule No. and Type of Charge	Margin	Adjustments	Usage Rate	CPUC	PPP	Gas Cost	Sales Rale	-
GN-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	\$.28220	\$.19984	\$.48204	\$.00139	\$.02947	\$.27019	\$.78309	
GN-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	\$.27613	\$.19984	\$.47597	\$.00139		\$.27019	\$.74755	
GN-70-Noncore General Gas Transportation Service								
Basic Service Charge	\$ 100.00						\$ 100.00	
Transportation Service Charge	\$ 780.00						\$ 780.00	
Cost per Therm	\$.16986	(\$.02764)	\$.14222	\$.00139	\$.02947		\$.17308	
TFF-Transportation Franchise Fee Surcharge Provision								
TFF Surcharge per Therm	_						\$.00357	
TDS – Transportation Distribution System Shrinkage Charge	_							
TDS Charge per Therm							\$.00151	
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision	_							
MHPS Surcharge per Space per Month							\$.21000	ı

^[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.

[3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

GN-10, GN-12,	GN-35, GN-40,	
GN-15,	GN-50,	
GN-20,	,	
GN-25,	GN-66	GN-70
\$.02	249	
.22	103	
.00	000	\$.00000
(.04	368)	(.02764)
`	,	,
\$.19	984	(\$.02764)
	GN-12, GN-15, GN-20, GN-25, \$.02 .22 .00 (.04	GN-12, GN-40, GN-15, GN-50, GN-20, GN-60, GN-25, GN-66

^{*} The FCAM surcharge includes an amount of (\$.02764) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

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^{**} Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).