California Gas Tariff

59th Revised	Cal. P.U.C. Sheet No.	70
58th Revised	Cal. P.U.C. Sheet No.	70

STATEMENT OF RATES RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

Canceling _

		CI	harges [2]	_									
Schedule No. and Type of Charge	Margin	Δα	and djustments		ibtotal Ga		Other Su CPUC	rch	arges PPP	G	as Cost	Effective Sales Rate	
SLT-10-Residential Gas Service	- Wargin	710	ajaotimonto		sago rate		0.00			<u> </u>	40 0001	Caroo rtato	1
Basic Service Charge	- \$5.00											\$5.00	
Cost per Therm	\$5.00											φ 5.00	
Baseline Quantities	\$.32198	\$.26560	\$.58758	\$.00139	\$.02947	\$.27019	\$.88863	П
Tier II	.40952	Ψ	.26560	Ψ	.67512	Ψ	.00133	Ψ	.02947	Ψ	.27019	.97617	Τi
SLT-12-CARE Residential Gas Service	. 10002		.20000		.07012		.00100		.020 11		.2.010	.07017	1
Basic Service Charge	\$4.00											\$4.00	
9	\$4.00											Φ4.00	
Cost per Therm Baseline Quantities	\$.15043	Ф	.26560	Ф	.41603	¢	.00139	Ф	.01755	¢	27010	\$.70516	١,
Tier II	.22046	Φ	.26560	Φ	.48606	Φ	.00139	Φ	.01755	Φ	.27019	.77519	l¦
	.22046		.20000		.40000		.00139		.01755		.27019	.77519	1'
SLT-15-Secondary Residential Gas Service	= _												
Basic Service Charge	\$6.00											\$6.00	1.
Cost per Therm	\$.44620	\$.26560	\$.71180	\$.00139	\$.02947	\$.27019	\$1.01285	
SLT-20-Multi-Family Master-Metered Gas													
Service													
Basic Service Charge	\$11.00											\$11.00	
Cost per Therm													
Baseline Quantities	\$.32198	\$.26560	\$.58758	\$.00139	\$.02947	\$.27019	\$.88863	
Tier II	.40952		.26560		.67512		.00139		.02947		.27019	.97617	
SLT-25-Multi-Family Master-Metered Gas Service-Submetered													
Basic Service Charge	\$11.00											\$11.00	
Cost per Therm													
Baseline Quantities	\$.32198	\$.26560	\$.58758	\$.00139	\$.02947	\$.27019	\$.88863	1
Tier II	.40952		.26560		.67512		.00139		.02947		.27019	.97617	1
Submetered Discount per Occupied Space	(\$7.69)											(\$ 7.69)	
SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service													
Basic Service Charge	\$ 8.80											\$ 8.80	
Cost per Therm													
First 100	\$.23998	\$.26560	\$.50558	\$.00139	\$.01755	\$.27019	\$.79471	1
Next 500	.18791		.26560		.45351		.00139		.01755		.27019	.74264	1
Next 2,400	.13583		.26560		.40143		.00139		.01755		.27019	.69056	1
Over 3,000	.04202		.26560		.30762		.00139		.01755		.27019	.59675	
SLT-40-Core General Gas Service													
Basic Service Charge	- \$11.00											\$11.00	
Transportation Service Charge	\$780.00											\$780.00	
Cost per Therm	ψ. σσ.σσ											ψ. σσ.σσ	
First 100	\$.43392	\$.26560	\$.69952	\$.00139	\$.02947	\$.27019	\$1.00057	П
Next 500	.36883	·	.26560	·	.63443	·	.00139	·	.02947	·	.27019	.93548	1
Next 2,400	.30374		.26560		.56934		.00139		.02947		.27019	.87039	1
Over 3,000	.18647		.26560		.45207		.00139		.02947		.27019	.75312	1
SLT-50-Core Natural Gas Service for Motor Vehicles													
Basic Service Charge	- \$11.00											\$11.00	1
Cost per Therm	\$.20921	2.	.26560	2	.47481	\$.00139	\$	02947	\$	27019	\$.77586	\mathbf{I}_{1}
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		Issued by	Date Filed September 29, 2017
Advice Letter No	1052	Justin Lee Brown	Effective October 1, 2017
Decision No		Vice President	Resolution No.

SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510 California Gas Tariff

94th Revised	Cal. P.U.C. Sheet No.	71
93rd Revised	Cal. P.U.C. Sheet No.	71

STATEMENT OF RATES RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

Canceling

Cabadida Na and Time of Charge	Manaia	Charges [2] and	Subtotal Gas	Other Surch		O Ot	Effective
Schedule No. and Type of Charge	Margin	Adjustments	Usage Rate	CPUC	PPP	Gas Cost	Sales Rate
SLT-60-Core Internal Combustion Engine							
Gas Service							
Basic Service Charge	\$ 11.00						\$ 11.00
Cost per Therm	\$.23812	\$.26560	\$.50372	\$.00139 \$.02947	\$.27019	\$.80477
SLT-66-Core Small Electric Power Generation							
Gas Service							
Basic Service Charge	\$ 11.00						\$ 11.00
Cost per Therm	\$.23812	\$.26560	\$.50372	\$.00139		\$.27019	\$.77530
SLT-70-Noncore General Gas Transportation Service							
Basic Service Charge	\$ 100.00						\$ 100.00
Transportation Service Charge	\$ 780.00						\$ 780.00
Cost per Therm	\$.17267	\$.03812	\$.21079	\$.00139 \$.02947		\$.24165
FF-Transportation Franchise Fee Surcharge							
Provision							
TFF Surcharge per Therm							\$.00357
DS-Transportation Distribution System							
Shrinkage Charge							
TDS Charge per Therm							\$.00151
120 Chargo por Thom							ψ .00101
MHPS-Master-Metered Mobile Home Park							
Safety Inspection Provision							
MHPS Surcharge per Space per Month							\$.21000

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

[2] The Charges and Adjustments applicable to each	tanı	rate s	scheaule ir	ıcıu	des the follo
	SL	T-10,	SLT-35,		
	SL	T-12,	SLT-40,		
	SL	T-15,	SLT-50,		
	SL	T-20,	SLT-60,		
Charges and Adjustments Description	SL	T-25,	SLT-66		SLT-70
Upstream Interstate Charges					
Storage	\$.022	49		
Reservation		.221	03		
IRRAM Surcharge		.000	00	\$.00000
Balancing Account Adjustment					
FCAM *		.022	80		.03812
GHGBA					
Non-Covered Entities					
Covered Entities					
Total Rate Adjustment	\$.265	60	\$.03812

^{*} The FCAM surcharge includes an amount of \$.03812 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

		Issued by	Date Filed	September 29, 2017	
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Decision No.		Vice President	Resolution	No	

^{**} Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).