STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1] Charges [2] and Subtotal Gas Other Surcharges Effective Schedule No. and Type of Charge Margin Adjustments Usage Rate CPUC PPP Gas Cost Sales Rate GS-10-Residential Gas Service \$5.00 \$5.00 **Basic Service Charge** Cost per Therm \$.69366 \$.12657 \$.00139 \$.14256 \$1.25346 **Baseline Quantities** \$.82023 \$.28928 Tier II \$.86493 .12657 .99150 .00139 .14256 .28928 1.42473 GS-11-Residential Air-Conditioning Gas Service **Basic Service Charge** \$5.00 \$5.00 Cost per Therm Tier I \$.69366 \$.12657 \$.82023 \$.00139 \$.14256 \$.28928 \$1.25346 .86493 Tier II .12657 .99150 .00139 .14256 .28928 1.42473 Air-Conditioning .34683 .00139 .14256 .28928 .90663 .12657 .47340 \$ **GS-12-CARE** Residential Gas Service \$4.00 **Basic Service Charge** \$4.00 Cost per Therm \$.28928 \$.90655 **Baseline Quantities** \$.47176 \$.12657 \$.59833 \$.00139 \$.01755 Tier II .60877 .12657 .73534 .00139 .01755 .28928 \$1.04356 1 GS-15-Secondary Residential Gas Service **Basic Service Charge** \$6.00 \$6.00 Cost per Therm \$1.06499 \$.12657 \$1.19156 \$.00139 \$.14256 \$.28928 \$1.62479 1 GS-20-Multi-Family Master-Metered Gas Service **Basic Service Charge** \$25.00 \$25.00 Cost per Therm **Baseline Quantities** \$.69366 \$.12657 \$.82023 \$.00139 \$.14256 \$.28928 \$1.25346 Tier II .86493 .12657 .99150 .00139 .14256 .28928 1.42473 GS-25 -Multi-Family Master-Metered Gas Service-Submetered **Basic Service Charge** \$25.00 \$25.00 Cost per Therm **Baseline Quantities** \$.69366 \$.12657 \$.82023 \$.00139 \$.14256 \$.28928 \$1.25346 .00139 .28928 Tier II .86493 .12657 .99150 .14256 1.42473 Submetered Discount per Occupied Space (\$7.69) (\$7.69) GS-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service Basic Service Charge \$8.80 \$8.80 Cost per Therm First 100 \$.41193 \$.12657 \$.53850 \$.00139 \$.01755 \$.28928 \$.84672 Next 500 .28177 .12657 .40834 .00139 .01755 .28928 .71656 Next 2,400 .17762 .12657 .30419 .00139 .01755 .28928 .61241 Over 3,000 .18430 .00139 .01755 .28928 .49252 .05773 .12657 GS-40-Core General Gas Service \$11.00 \$11.00 **Basic Service Charge** Transportation Service Charge \$780.00 \$780.00 Cost per Therm .14256 \$.28928 First 100 \$.61888 \$.12657 \$.74545 .00139 \$ \$1.17868 \$ Next 500 \$.45617 .58274 .00139 .14256 .28928 1.01597 .12657 Next 2,400 \$.32599 .12657 .45256 .00139 .14256 .28928 .88579 Over 3,000 \$.17612 .12657 .30269 .00139 .14256 .28928 .73592 November 1, 2017 Issued by Date Filed November 1, 2017 1056 Advice Letter No. Justin Lee Brown Effective Decision No. Vice President Resolution No.

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	STATE	MENT O	F RATES			
RATES APPLICABLE	<u>TO SOU</u>	THERN (CALIFOR	NIA SERVICE A	<u>AREA [</u> 1]	
Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP	Gas Cost	Effective Sales Rate
	Margin	rajuotinonto	<u> </u>		040 0001	Calob Hato
GS-50-Core Natural Gas Service for Motor Vehicles	_					
Basic Service Charge Cost per Therm	\$25.00 \$.12183	\$.12657	\$.24840	\$.00139 \$.14256	\$.28928	\$25.00 \$.68163
GS-60-Core Internal Combustion Engine Gas Service	_					
Basic Service Charge Cost per Therm	\$25.00 \$.18132	\$.12657	\$.30789	\$.00139 \$.14256	\$.28928	\$25.00 \$.74112
GS-LUZ-Solar Electric Generation Gas Service						
Basic Service Charge Cost per Therm	\$50.00 \$.05217	\$.00133	\$.05350	\$.00139		\$50.00 \$.05489
GS-66-Core Small Electric Power Generation Gas Service	_					
Basic Service Charge Cost per Therm	\$25.00 \$.26205	\$.12657	\$.38862	\$.00139	\$.28928	\$25.00 \$.67929
GS-70-Noncore General Gas Transportation Service						
Basic Service Charge Transportation Service Charge	\$100.00 \$780.00					\$100.00 \$780.00
Cost per Therm		\$.03661	\$.16922	\$.00139 \$.14256		\$780.00 \$.31317
GS-VIC City of Victorville Gas Service	_					
Basic Service Charge Transportation Service Charge Cost per Therm	\$11.00 \$780.00 \$.37077	\$.12657	\$.49734	\$.00139	\$.28928	\$ 11.00 \$780.00 \$.78801
TFF-Transportation Franchise Fee Surcharge Provision						
TFF Surcharge per Therm	-					\$.00349
TDS – Transportation Distribution System Shrinkage Charge	_					
TDS Charge per Therm MHPS-Master-Metered Mobile Home Park						\$.00220
Safety Inspection Provision MHPS Surcharge per Space per Month	-					\$.21000

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celing _______51st Revised Cal. P.U.C. Sheet No. ____67 ______67

alifornia Gas Tariff	Canceling	49th/	50th Rev	ised Ca	I. P.U.C.	Sheet No.	67
	STATE		RATES				
EFFECTIVE RATES APPLIC	-	-	-	A DIVISIO	ON SCHE	DULES [1	1]
							-
		Charges [2]		Other Su	urcharges		Effective Color
Schedule No. and Type of Change	Margin	and Adjustments	Subtotal Gas Usage Rate	CPUC	PPP	Gas Cost	Effective Sales Rate
[1] Customers taking only transportation serving of the Effective Sales Rate, plus a Transporta multiplying the currently effective Gas Cost ra Account Adjustment is applicable to custom volume charge for customer-secured natural gas	ation Service Cha ate per therm by t ners converting fi	arge of \$780 pe the Lost and U rom sales ser	er month and a naccounted Fe vice to transp	an amount fo or Gas perce ortation serv	or distributio entage of 0. vice for a p	on shrinkage 76%. The P	calculated by GA Balancing
[2] The Charges and Adjustments applicable	to each tariff rate	schedule inclu	ides the follow	ing compon	ents:		
	GS-10 GS-11 GS-12 GS-15 GS-20	, GS-35, , GS-40, , GS-50, , GS-60,					
Upstream Intrastate Charges	GS-25	GS-66	GS-70	GS-VIC	GS-LUZ	-	
Storage	\$.01250		\$.01250			
Variable	Ψ	.01250	\$.04453	.04453			
Upstream Interstate Reservation Charges		.07212	φ .04455	.04455			
IRRAM Surcharge		.00000	.00000	.07212			
Balancing Account Adjustments		.00000	.00000				
FCAM*		.00667	.00133	.00667	\$.00133		
ITCAM	(.00925)	(.00925)	(.00925)			
GHGBA**	(((
Non-Covered Entities							
Covered Entities							
Total Rate Adjustment	\$.12657	\$.03661	\$.12657	\$.00133	-	
	<u> </u>		+	+	+	=	
* The FCAM surcharge includes an amou and recorded revenues intended to recover		r therm related	d to the differe	ence betwee	n Southwes	st Gas' autho	orized margin
** Pursuant to D.15-10-032, Company cos and-Trade Program are to be included in directly regulated by the ARB, are only res	n transportation ra	ates and recor	vered from No	on-Covered	Entities. C	Covered Enti	ities, who are

Advice Letter No.	1023
Decision No.	

Issued by Justin Lee Brown Vice President