California Gas Tariff

61st Revised Cal. P.U.C. Sheet No. 70
59th Revised Cal. P.U.C. Sheet No. 70

STATEMENT OF RATES RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

Canceling _

		Charges [2] and	Subtotal Gas		<u>ırcharges</u>		Effective
Schedule No. and Type of Charge	Margin	Adjustments	Usage Rate	CPUC	PPP	Gas Cost	Sales Rate
SLT-10-Residential Gas Service							# 5.00
Basic Service Charge	\$5.00						\$5.00
Cost per Therm	\$.32198	Ф 26E60	¢ 50750	¢ 00120	¢ 00047	\$.29111	¢ 00055
Baseline Quantities Tier II	\$.32198 .40952	\$.26560 .26560	\$.58758 .67512	\$.00139 .00139	\$.02947 .02947	\$.29111 .29111	\$.90955 .99709
	.40932	.20300	.07512	.00139	.02947	.23111	.99709
SLT-12-CARE Residential Gas Service							
Basic Service Charge	\$4.00						\$4.00
Cost per Therm	Ф 44CO4	ф ос г со	Ф 44404	Ф 00400	Ф 047FF	Ф 00444	¢ 70400
Baseline Quantities Tier II	\$.14624	\$.26560	\$.41184	\$.00139	\$.01755		\$.72189 .79192
1.0	.21627	.26560	.48187	.00139	.01755	.29111	.79192
SLT-15-Secondary Residential Gas Service							
Basic Service Charge	\$6.00						\$6.00
Cost per Therm	\$.44620	\$.26560	\$.71180	\$.00139	\$.02947	\$.29111	\$1.03377
SLT-20-Multi-Family Master-Metered Gas							
Service							
Basic Service Charge	\$11.00						\$11.00
Cost per Therm	(00400	Ф 00500	Ф БО 7 Б О	Ф 00400	Ф 000.4 7	Φ 00444	# 00055
Baseline Quantities	\$.32198 .40952	\$.26560	\$.58758	\$.00139	\$.02947		· ·
Tier II	.40952	.26560	.67512	.00139	.02947	.29111	.99709
SLT-25-Multi-Family Master-Metered Gas							
Service-Submetered							C44.00
Basic Service Charge Cost per Therm	\$11.00						\$11.00
Baseline Quantities	\$.32198	\$.26560	\$.58758	\$.00139	\$.02947	\$.29111	\$.90955
Tier II	.40952	.26560	.67512	.00139	.02947	•	.99709
Submetered Discount per Occupied Space	(\$7.69)	.20300	.07512	.00133	.02341	.23111	(\$ 7.69)
SLT-35-Agriculture Employee Housing &	(ψ1.00)						(Φ 7.00)
Nonprofit Group Living Facility Gas Service							
Basic Service Charge	 \$ 8.80						\$ 8.80
Cost per Therm	Ψ 0.00						Ψ 0.00
First 100	\$.23579	\$.26560	\$.50139	\$.00139	\$.01755	\$.29111	\$.81144
Next 500	.18372	.26560	.44932	.00139	.01755	.29111	.75937
Next 2,400	.13165	.26560	.39725	.00139	.01755	.29111	.70730
Over 3,000	.03783	.26560	.30343	.00139	.01755	.29111	.61348
SLT-40-Core General Gas Service							
Basic Service Charge	 \$11.00						\$11.00
Transportation Service Charge	\$780.00						\$780.00
Cost per Therm	·						
First 100	\$.43392	\$.26560	\$.69952	\$.00139	\$.02947	\$.29111	\$1.02149
Next 500	.36883	.26560	.63443	.00139	.02947		.95640
Next 2,400	.30374	.26560	.56934	.00139	.02947		.89131
Over 3,000	.18647	.26560	.45207	.00139	.02947	.29111	.77404
SLT-50-Core Natural Gas Service for Motor Vehicles	_						
Basic Service Charge	\$11.00						\$11.00
Cost per Therm	\$.20921	\$.26560	\$.47481	\$.00139	\$.02947	\$.29111	\$.79678

		Issued by	Date Filed	November 1, 2017
Advice Letter No	1056	Justin Lee Brown	Effective	November 1, 2017
Decision No		Vice President	Resolution N	lo

SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510 California Gas Tariff

96th Revised	Cal. P.U.C. Sheet No.	71
94th Revised	Cal. P.U.C. Sheet No.	71

STATEMENT OF RATES RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

Canceling _

		Charges [2]				
		and	Subtotal Gas	Other Surcha	<u>arges</u>	Effective
Schedule No. and Type of Charge	Margin	Adjustments	Usage Rate	CPUC	PPP Gas Cost	Sales Rate
SLT-60-Core Internal Combustion Engine						
Gas Service						
Basic Service Charge	\$ 11.00					\$ 11.00
Cost per Therm	\$.23812	\$.26560	\$.50372	\$.00139 \$.02947 \$.29111	\$.82569
CLT CC Core Corell Flactuic Device Core austice						
SLT-66-Core Small Electric Power Generation Gas Service						
Basic Service Charge	\$ 11.00					\$ 11.00
Cost per Therm	\$.23812	\$.26560	\$.50372	\$.00139	\$.29111	\$.79622
SLT-70-Noncore General Gas Transportation Service						
Basic Service Charge	\$ 100.00					\$ 100.00
Transportation Service Charge	\$ 780.00					\$ 780.00
Cost per Therm	\$.17267	\$.03812	\$.21079	\$.00139 \$.02947	\$.24165
	•	•	•	,		•
TFF-Transportation Franchise Fee Surcharge						
Provision						Ф 00000
TFF Surcharge per Therm						\$.00383
TDS-Transportation Distribution System						
Shrinkage Charge						
TDS Charge per Therm	="					\$.00163
MUDS Master Metered Mehile Hers - David						
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision						
MHPS Surcharge per Space per Month						\$.21000
MITES Suicharge per Space per Month						φ .21000

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

	SL SL	T-10, T-12, T-15, T-20,	SLT-35, SLT-40, SLT-50, SLT-60,		
Charges and Adjustments Description	SL	T-25,	SLT-66		SLT-70
Upstream Interstate Charges					
Storage	\$.022	49		
Reservation		.221	03		
IRRAM Surcharge	.00000		\$.00000	
Balancing Account Adjustment					
FCAM *	.02208			.03812	
GHGBA					
Non-Covered Entities					
Covered Entities					
Total Rate Adjustment	\$.265	60	\$.03812
				_	

^{*} The FCAM surcharge includes an amount of \$.03812 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

		Issued by	Date Filed	November 1, 2017	
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^{**} Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).