Canceling

STATEMENT OF RATES RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2] Charges [3] and Subtotal Gas Other Surcharges Effective Schedule No. and Type of Charge Margin Adjustments Usage Rate CPUC PPP Gas Cost Sales Rate **GN-10-Residential Gas Service Basic Service Charge** \$5.00 \$5.00 Cost per Therm **Baseline Quantities** \$.73294 \$.19984 \$.93278 .00139 .02947 \$.30772 \$1.27136 \$ \$ Tier II .84375 .19984 1.04359 .00139 .02947 .30772 1.38217 1 **GN-12-CARE** Residential Gas Service Basic Service Charge \$4.00 \$4.00 Cost per Therm \$.19984 \$.48484 \$.68468 \$.00139 .01755 \$.30772 \$1.01134 **Baseline Quantities** \$ Tier II .57349 .19984 .77333 .00139 .01755 .30772 1.09999 **GN-15-Secondary Residential Gas Service Basic Service Charge** \$6.00 \$6.00 \$1.08155 Cost per Therm \$.88171 \$.19984 \$.00139 \$.02947 \$.30772 \$1.42013 Т GN-20-Multi-Family Master-Metered Gas Service **Basic Service Charge** \$25.00 \$25.00 Cost per Therm **Baseline Quantities** \$.73294 \$.19984 \$ 93278 \$.00139 \$.02947 \$.30772 \$1.27136 Tier II .84375 .19984 1.04359 .00139 .02947 .30772 1.38217 Т GN-25-Multi-Family Master-Metered Gas Service-Submetered **Basic Service Charge** \$25.00 \$25.00 Cost per Therm **Baseline Quantities** \$.73294 \$1.27136 \$.93278 \$.02947 \$.30772 \$.19984 \$.00139 Tier II .84375 .19984 1.04359 .00139 .02947 .30772 1.38217 1 Submetered Discount per Occupied Space (\$11.01) (\$11.01) GN-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service **Basic Service Charge** \$ 8.80 \$ 8.80 Cost per Therm First 100 \$.38447 \$.19984 \$.00139 \$.01755 \$.30772 \$.91097 \$.58431 Next 500 .28641 .19984 .48625 .00139 .01755 .30772 .81291 Next 2,400 .19094 .19984 .39078 .00139 .01755 .30772 .71744 1 Over 3,000 .04416 .19984 .24400 .00139 .01755 .30772 .57066 GN-40-Core General Gas Service **Basic Service Charge** \$11.00 \$11.00 \$780.00 Transportation Service Charge \$780.00 Cost per Therm \$.80732 \$1.14590 First 100 \$.60748 \$.19984 .00139 \$.02947 \$.30772 \$ Next 500 .48490 .19984 .68474 .00139 .02947 .30772 1.02332 .19984 Next 2,400 36557 56541 00139 02947 30772 90399 1 Over 3,000 .18209 .19984 .38193 .00139 .02947 .30772 .72051 GN-50-Core Natural Gas Service for Motor Vehicles **Basic Service Charge** \$25.00 \$25.00 Cost per Therm \$.10134 \$.19984 \$.30118 \$.00139 \$.02947 \$.30772 \$.63976 1

Advice Letter No. 1060
Decision No.

Issued by Justin Lee Brown Vice President Date Filed <u>December 1, 2017</u> Effective <u>December 1, 2017</u> Resolution No. _____

RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

		Charges [3] and	Subtotal Gas	Other Surcharges		Effective	
Schedule No. and Type of Charge	Margin	Adjustments	Usage Rate	CPUC PPP	Gas Cost	Sales Rate	_
GN-60-Core Internal Combustion Engine Gas Service							
Basic Service Charge	\$ 25.00					\$ 25.00	
Cost per Therm	\$.28220	\$.19984	\$.48204	\$.00139 \$.0294	7 \$.30772	\$.82062	
GN-66-Core Small Electric Power Generation Gas Service							
Basic Service Charge	\$ 25.00					\$ 25.00	
Cost per Therm	\$.27613	\$.19984	\$.47597	\$.00139	\$.30772	\$.78508	
GN-70-Noncore General Gas Transportation Service							
Basic Service Charge	\$ 100.00					\$ 100.00	
Transportation Service Charge	\$ 780.00					\$ 780.00	
Cost per Therm	\$.16986	(\$.02764)	\$.14222	\$.00139 \$.0294	7	\$.17308	
TFF-Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm	_					\$.00400	
TDS – Transportation Distribution System Shrinkage Charge	_						
TDS Charge per Therm						\$.00172	
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision	_						
MHPS Surcharge per Space per Month	-					\$.21000	

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.

[3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

[3] The Charges and Adjustments applicable to each	tariff	rate schedule	includes the fo	lowing components:
	GN	-10, GN-35,		
	GN	-12, GN-40,		
	GN	-15, GN-50,		
	GN	-20, GN-60,		
Charges and Adjustments Description	GN	-25, GN-66	GN-70	
Upstream Interstate Charges				
Storage	\$.02249		
Reservation		.22103		
IRRAM Surcharge	.00000		\$.00000	
Balancing Account Adjustments				
FCAM*		(.04368)	(.02764)	
GHGBA**				
Non-Covered Entities				
Covered Entities				
Total Rate Adjustment	\$.19984	(\$.02764)	-
* The FCAM surcharge includes an amount of (\$. and recorded revenues intended to recover these		/ ·	lated to the diff	erence between Southwest Gas' authorized margin
	ation	rates and reco	vered from Non	r Resources Board (ARB) natural gas supplier Cap- Covered Entities. Covered Entities, who are directly st and unaccounted for gas (LUAF).
		Issue	d by	Date Filed December 1, 2017

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Justin Lee Brown Vice President

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