California Gas Tariff

64th Revised	Cal. P.U.C. Sheet No	70
61st Revised	Cal. P.U.C. Sheet No.	70

## STATEMENT OF RATES RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

Canceling \_

		_											
		С	harges [2] and	Su	btotal Ga	s	Other Su	ırch	arges			Effective	
Schedule No. and Type of Charge	Margin	Ac	djustments				CPUC		PPP	G	as Cost	Sales Rate	
SLT-10-Residential Gas Service													
Basic Service Charge	\$5.00											\$5.00	
Cost per Therm													
Baseline Quantities	\$ .32198	\$	.26560	\$	.58758	\$	.00139	\$	.02947	\$	.30772	\$ .92616	1
Tier II	.40952		.26560		.67512		.00139		.02947		.30772	1.01370	ı
SLT-12-CARE Residential Gas Service													
Basic Service Charge	\$4.00											\$4.00	
Cost per Therm													
Baseline Quantities	\$ .14292	\$	.26560	\$	.40852	\$	.00139	\$	.01755	\$	.30772	\$ .73518	1
Tier II	.21295		.26560		.47855		.00139		.01755		.30772	.80521	Ι
SLT-15-Secondary Residential Gas Service													
Basic Service Charge	\$6.00											\$6.00	
Cost per Therm	\$ .44620	\$	.26560	\$	.71180	\$	.00139	\$	.02947	\$	.30772	\$1.05038	1
SLT-20-Multi-Family Master-Metered Gas													
Service													
Basic Service Charge	\$11.00											\$11.00	
Cost per Therm													
Baseline Quantities	\$ .32198	\$	.26560	\$	.58758	\$	.00139	\$		\$		\$ .92616	I
Tier II	.40952		.26560		.67512		.00139		.02947		.30772	1.01370	H
SLT-25-Multi-Family Master-Metered Gas													
Service-Submetered	_												
Basic Service Charge	\$11.00											\$11.00	
Cost per Therm	Ф 00400	Φ	00500	Φ.	50750	•	00400	Φ	000.47	Φ.	00770	Ф 00040	١.
Baseline Quantities	\$ .32198	\$	.26560	Ъ	.58758	\$		\$	.02947	\$	.30772		l
Tier II	.40952 (\$7.69)		.26560		.67512		.00139		.02947		.30772	1.01370 (\$ 7.69)	
Submetered Discount per Occupied Space	(Φ1.09)											(Φ 7.09)	
SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service													
Basic Service Charge	- \$ 8.80											\$ 8.80	
Cost per Therm	ψ 0.00											ψ 0.00	
First 100	\$ .23247	\$	.26560	\$	.49807	\$	.00139	\$	.01755	\$	.30772	\$ .82473	lт
Next 500	.18040	Ψ	.26560	Ψ	.44600	•	.00139	Ψ	.01755	Ψ	.30772	.77266	Ιi
Next 2,400	.12833		.26560		.39393		.00139		.01755		.30772		1
Over 3,000	.03451		.26560		.30011		.00139		.01755		.30772	.62677	1
SLT-40-Core General Gas Service													
Basic Service Charge	_ \$11.00											\$11.00	
Transportation Service Charge	\$780.00											\$780.00	
Cost per Therm	**********											************	
First 100	\$ .43392	\$	.26560	\$	.69952	\$	.00139	\$	.02947	\$	.30772	\$1.03810	ı
Next 500	.36883		.26560		.63443		.00139		.02947		.30772	.97301	ı
Next 2,400	.30374		.26560		.56934		.00139		.02947		.30772	.90792	1
Over 3,000	.18647		.26560		.45207		.00139		.02947		.30772	.79065	I
SLT-50-Core Natural Gas Service for Motor Vehicles													
Basic Service Charge	 \$11.00											\$11.00	
Cost per Therm	\$ .20921	\$	.26560	\$	.47481	\$	.00139	\$	.02947	\$	.30772	\$ .81339	I
1													

		Issued by	Date Filed	December 1, 2017
Advice Letter No	1060	Justin Lee Brown	Effective	December 1, 2017
Decision No.		Vice President	Resolution N	lo

## SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510 California Gas Tariff

	99th Revised	Cal. P.U.C. Sheet No.	71
Canceling	96th Revised	Cal. P.U.C. Sheet No.	71

## STATEMENT OF RATES RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surch	narges PPP	Gas Cost	Effective Sales Rate
SLT-60-Core Internal Combustion Engine	<u> </u>						
Gas Service							
Basic Service Charge	\$ 11.00						\$ 11.00
Cost per Therm	\$ .23812	\$ .26560	\$ .50372	\$ .00139 \$	.02947	\$ .30772	\$ .84230
SLT-66-Core Small Electric Power Generation							
Gas Service							
Basic Service Charge	\$ 11.00						\$ 11.00
Cost per Therm	\$ .23812	\$ .26560	\$ .50372	\$ .00139		\$ .30772	\$ .81283
SLT-70-Noncore General Gas Transportation							
Service							
Basic Service Charge	\$ 100.00						\$ 100.00
Transportation Service Charge	\$ 780.00						\$ 780.00
Cost per Therm	\$ .17267	\$ .03812	\$ .21079	\$ .00139 \$	.02947		\$ .24165
FF-Transportation Franchise Fee Surcharge							
Provision							
TFF Surcharge per Therm							\$ .00400
DS-Transportation Distribution System							
Shrinkage Charge							
TDS Charge per Therm							\$ .00172
MHPS-Master-Metered Mobile Home Park							
Safety Inspection Provision							
MHPS Surcharge per Space per Month							\$ .21000

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

[2] The Charges and Adjustments applicable to each	n tarii	rrate :	scneaule ir	nciu	des the follo
	SL	T-10,	SLT-35,		
	SL	T-12,	SLT-40,		
	SL	T-15,	SLT-50.		
	SL	T-20,	SLT-60,		
Charges and Adjustments Description	SL	T-25,	SLT-66		SLT-70
Upstream Interstate Charges					
Storage	\$	.022	49		
Reservation		.221	03		
IRRAM Surcharge		.000	00	\$	.00000
Balancing Account Adjustment					
FCAM *		.022	80		.03812
GHGBA					
Non-Covered Entities					
Covered Entities					
Total Rate Adjustment	\$	.265	60	\$	.03812

<sup>\*</sup> The FCAM surcharge includes an amount of \$.03812 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

		Issued by	Date Filed	December 1, 2017
Advice Letter No.	1060	Justin Lee Brown	Effective	December 1, 2017
Decision No		Vice President	Resolution N	0

<sup>\*\*</sup> Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).