

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



March 8, 2018

Advice Letter 1061-G

Justin Lee Brown
Vice-President/Regulatory Affairs
Southwest Gas Corporation
PO Box 98510
Las Vegas, NV 89193-8510

SUBJECT: Revise the Public Utilities Commission Utilities Reimbursement Fee

Dear Mr. Brown:

Advice Letter 1061-G is effective as of January 1, 2018.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Director, Energy Division



SOUTHWEST GAS CORPORATION

December 20, 2017

ATTN: Tariff Unit, Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Room 4005
San Francisco, CA 94102

Subject: Southwest Gas Corporation (U 905 G)
Advice Letter No. 1061

Enclosed herewith is one (1) copy of Southwest Gas Corporation's Advice Letter No. 1061, together with California Gas Tariff Sheet Nos. 65-66, and 68-71.

Sincerely,

Valerie J. Ontiveroz
Regulatory Manager/California

VJO:dm
Enclosures



SOUTHWEST GAS CORPORATION

Advice Letter No. 1061

December 20, 2017

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Southwest Gas Corporation (Southwest Gas) (U 905 G) tenders herewith for filing the following tariff sheets:

Cal. P.U.C. Sheet No.	California Gas Tariff Title of Sheet	Canceling Cal. P.U.C. Sheet No.
100th Revised Sheet No. 65	Statement of Rates - Rates Applicable to Southern California Service Area	99th Revised Sheet No. 65
101st Revised Sheet No. 66	Statement of Rates - Rates Applicable to Southern California Service Area	100th Revised Sheet No. 66
98th Revised Sheet No. 68	Statement of Rates - Rates Applicable to Southern California Service Area	97th Revised Sheet No. 68
100th Revised Sheet No. 69	Statement of Rates - Rates Applicable to Northern California Service Area	99th Revised Sheet No. 69
65th Revised Sheet No. 70	Statement of Rates - Rates Applicable to South Lake Tahoe Service Area	64th Revised Sheet No. 70
100th Revised Sheet No. 71	Statement of Rates - Rates Applicable to South Lake Tahoe Service Area	99th Revised Sheet No. 71

Purpose

The purpose of this filing is to revise the Public Utilities Commission Utilities Reimbursement Account Fee (Reimbursement fee) pursuant to Resolution M-4832.

Background

In 1983, the Legislature established the Commission Reimbursement Fee to be paid by utilities, to fund the operations of the California Public Utilities Commission (PU Code §§ 401-445). Recovery of the cost of that fee is ordered by the Commission under the authority granted to it by PU Code § 433. Additionally, PU Code § 431 states:

The [C]ommission shall annually determine a fee to be paid by every electrical, gas, telephone, telegraph, water, sewer system, and heat corporation and every other public utility providing service directly to customers and subscribers and subject to the jurisdiction of the [C]ommission other than a railroad, except as provided in Article 2 (commencing with Section 421)...



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December 20, 2017

Commission Reimbursement Fee Update

On December 14, 2017, the Commission approved Resolution M-4832 revising the Commission Reimbursement Fee from \$.00139 to \$.00166 per therm for gas corporations. Accordingly, Southwest Gas revises its Gas Tariff Statement of Rates applicable to its Southern, Northern and South Lake Tahoe, California rate jurisdictions in compliance with Resolution M-4832.

The Commission Reimbursement Fee applies to all gas sales rendered under all tariff rate schedules authorized by the Commission.

Effective Date

Southwest Gas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective Pending Disposition) pursuant to General Order (GO) 96-B. The Company respectfully requests that the revised tariffs included herein, which incorporate the adjusted Reimbursement Fee, be made effective January 1, 2018, in accordance with the Ordering Paragraph in Resolution M-4832.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based with specificity. The protest must be sent no later than 20 days after the date of this Advice Letter filing and shall be sent by letter via U.S. Mail, facsimile, or electronically mailed. The address for mailing or delivering a protest to the Commission is:

Energy Division
California Public Utilities Commission
Attention: Investigation, Monitoring & Compliance Program Manager
505 Van Ness Avenue, Room 4002
San Francisco, CA 94102
Email: edtariffunit@cpuc.ca.gov
Facsimile: 415-703-2200

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004, at the same address as above and mailed, emailed or faxed to:

Mr. Justin Lee Brown
Vice President/Regulation & Public Affairs
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, NV 89193-8510
Email: justin.brown@swgas.com
Facsimile: 702-364-3452



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Notice

Pursuant to Energy Industry Rule 3.1(1), Southwest Gas is exempt from the notice requirements set forth in General Rule 4.2 in GO 96-B since the adjustments proposed herein are being filed pursuant to Commission Resolution M-4832.

Service

In accordance with GO 96-B, General Rule 7.2, Southwest Gas is mailing copies of this Advice Letter and related tariff sheets to the utilities and interested parties shown on the attached distribution list.

Communications regarding this filing should be directed to:

Valerie J. Ontiveroz
Regulatory Manager/California
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, NV 89193-8510
Telephone: 702-876-7323
Email: valerie.ontiveroz@swgas.com

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By:


Justin Lee Brown

Attachments

Distribution List

Advice Letter No. 1061

In conformance with General Order 96-B, General Rule 4.3

The following individual has been served by regular, first-class mail:

Elizabeth Echols, Director
Office of Ratepayer Advocates
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94105

The following individuals or entities have been served by electronic mail:

Pacific Gas & Electric Company
PGETariffs@pge.com

Southern California Gas Company
ROrtiz@semprautilities.com

San Diego Gas & Electric Company
SDG&ETariffs@SempraUtilities.com

Belinda Gatti
Energy Division
California Public Utilities Commission
belinda.gatti@cpuc.ca.gov

Robert M. Pocta
Office of Ratepayer Advocates
California Public Utilities Commission
rmp@cpuc.ca.gov

Nathaniel Skinner
Office of Ratepayer Advocates
California Public Utilities Commission
nws@cpuc.ca.gov

Pearlie Sabino
Office of Ratepayer Advocates
California Public Utilities Commission
pzs@cpuc.ca.gov

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)	
Company name/CPUC Utility No. Southwest Gas Corporation (U 905 G)	
Utility type: <input type="checkbox"/> ELC <input checked="" type="checkbox"/> GAS <input type="checkbox"/> PLC <input type="checkbox"/> HEAT <input type="checkbox"/> WATER	Contact Person: <u>Valerie J. Ontiveroz</u> Phone #: <u>(702) 876-7323</u> E-mail: <u>valerie.ontiveroz@swgas.com</u>
EXPLANATION OF UTILITY TYPE ELC = Electric GAS = Gas PLC = Pipeline HEAT = Heat WATER = Water	(Date Filed/ Received Stamp by CPUC)
Advice Letter (AL) #: <u>1061</u>	
Subject of AL: <u>Revise the Public Utilities Commission Utilities Reimbursement Fee.</u>	
Keywords (choose from CPUC listing): <u>Compliance/Reimbursement Fee</u> AL filing type: <input type="checkbox"/> Monthly <input type="checkbox"/> Quarterly <input type="checkbox"/> Annual <input checked="" type="checkbox"/> One-Time <input type="checkbox"/> Other If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: <u>Resolution M-4832</u>	
Does AL replace a withdrawn or rejected AL? If so, identify the prior AL <u>Not applicable</u>	
Summarize differences between the AL and the prior withdrawn or rejected AL ¹ : <u>Not applicable</u>	
Resolution Required? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Requested effective date: <u>January 1, 2018</u>	No. of tariff sheets: <u>6</u>
Estimated system annual revenue effect (%): <u>Not applicable</u>	
Estimated system average rate effect (%): <u>Not applicable</u>	
When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).	
Tariff schedules affected: <u>Not applicable</u>	
Service affected and changes proposed ¹ : <u>See 'Subject of AL' above</u>	
Pending advice letters that revise the same tariff sheets: <u>Not applicable</u>	
Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:	
CPUC, Energy Division Attention: Tariff Unit 505 Van Ness Ave. San Francisco, CA 94102 E-mail: edtariffunit@cpuc.ca.gov	Utility Info (including e-mail) Mr. Justin Lee Brown, Vice-President/Regulation & Public Affairs Southwest Gas Corporation P. O. Box 98510 Las Vegas, NV 89193-8510 E-mail: justin.brown@swgas.com Facsimile: 702-364-3452

¹ Discuss in AL if more space is needed.

STATEMENT OF RATES
RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

Schedule No. and Type of Charge	Margin	Charges [2] and		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Adjustments			CPUC	PPP		
GS-10-Residential Gas Service								
Basic Service Charge	\$ 5.00							\$ 5.00
Cost per Therm								
Baseline Quantities	\$.69366	\$.12657	\$.82023	\$.00166	\$.14256	\$.35155	\$ 1.31600	
Tier II	\$.86493	.12657	.99150	.00166	.14256	.35155	1.48727	
GS-11-Residential Air-Conditioning Gas Service								
Basic Service Charge	\$ 5.00							\$ 5.00
Cost per Therm								
Tier I	\$.69366	\$.12657	\$.82023	\$.00166	\$.14256	\$.35155	\$ 1.31600	
Tier II	.86493	.12657	.99150	.00166	.14256	.35155	1.48727	
Air-Conditioning	\$.34683	.12657	.47340	.00166	.14256	.35155	.96917	
GS-12-CARE Residential Gas Service								
Basic Service Charge	\$ 4.00							\$ 4.00
Cost per Therm								
Baseline Quantities	\$.45930	\$.12657	\$.58587	\$.00166	\$.01755	\$.35155	\$.95663	
Tier II	.59632	.12657	.72289	.00166	.01755	.35155	\$ 1.09365	
GS-15-Secondary Residential Gas Service								
Basic Service Charge	\$ 6.00							\$ 6.00
Cost per Therm	\$ 1.06499	\$.12657	\$ 1.19156	\$.00166	\$.14256	\$.35155	\$ 1.68733	
GS-20-Multi-Family Master-Metered Gas Service								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm								
Baseline Quantities	\$.69366	\$.12657	\$.82023	\$.00166	\$.14256	\$.35155	\$ 1.31600	
Tier II	.86493	.12657	.99150	.00166	.14256	.35155	1.48727	
GS-25 -Multi-Family Master-Metered Gas Service-Submetered								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm								
Baseline Quantities	\$.69366	\$.12657	\$.82023	\$.00166	\$.14256	\$.35155	\$ 1.31600	
Tier II	.86493	.12657	.99150	.00166	.14256	.35155	1.48727	
Submetered Discount per Occupied Space	(\$7.69)							(\$7.69)
GS-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service								
Basic Service Charge	\$ 8.80							\$ 8.80
Cost per Therm								
First 100	\$.39948	\$.12657	\$.52605	\$.00166	\$.01755	\$.35155	\$.89681	
Next 500	.26931	.12657	.39588	.00166	.01755	.35155	.76664	
Next 2,400	.16517	.12657	.29174	.00166	.01755	.35155	.66250	
Over 3,000	.04527	.12657	.17184	.00166	.01755	.35155	.54260	
GS-40-Core General Gas Service								
Basic Service Charge	\$11.00							\$11.00
Transportation Service Charge	\$780.00							\$780.00
Cost per Therm								
First 100	\$.61888	\$.12657	\$.74545	\$.00166	\$.14256	\$.35155	\$ 1.24122	
Next 500	\$.45617	.12657	.58274	.00166	.14256	.35155	1.07851	
Next 2,400	\$.32599	.12657	.45256	.00166	.14256	.35155	.94833	
Over 3,000	\$.17612	.12657	.30269	.00166	.14256	.35155	.79846	

Advice Letter No. 1061
Decision No. _____

Issued by
Justin Lee Brown
Vice President

Date Filed December 20, 2017
Effective January 1, 2018
Resolution No. M-4832

STATEMENT OF RATES
RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC	PPP	Gas Cost	Effective Sales Rate
<u>GS-50-Core Natural Gas Service for Motor Vehicles</u>							
Basic Service Charge	\$25.00						\$25.00
Cost per Therm	\$.12183	\$.12657	\$.24840	\$.00166	\$.14256	\$.35155	\$.74417
<u>GS-60-Core Internal Combustion Engine Gas Service</u>							
Basic Service Charge	\$25.00						\$25.00
Cost per Therm	\$.18132	\$.12657	\$.30789	\$.00166	\$.14256	\$.35155	\$.80366
<u>GS-LUZ-Solar Electric Generation Gas Service</u>							
Basic Service Charge	\$50.00						\$50.00
Cost per Therm	\$.05217	\$.00133	\$.05350	\$.00166			\$.05516
<u>GS-66-Core Small Electric Power Generation Gas Service</u>							
Basic Service Charge	\$25.00						\$25.00
Cost per Therm	\$.26205	\$.12657	\$.38862	\$.00166		\$.35155	\$.74183
<u>GS-70-Noncore General Gas Transportation Service</u>							
Basic Service Charge	\$100.00						\$100.00
Transportation Service Charge	\$780.00						\$780.00
Cost per Therm	\$.13261	\$.03661	\$.16922	\$.00166	\$.14256		\$.31344
<u>GS-VIC City of Victorville Gas Service</u>							
Basic Service Charge	\$11.00						\$ 11.00
Transportation Service Charge	\$780.00						\$780.00
Cost per Therm	\$.37077	\$.12657	\$.49734	\$.00166		\$.35155	\$.85055
<u>TFF-Transportation Franchise Fee Surcharge Provision</u>							
TFF Surcharge per Therm							\$.00422
<u>TDS – Transportation Distribution System Shrinkage Charge</u>							
TDS Charge per Therm							\$.00267
<u>MHPS-Master-Metered Mobile Home Park Safety Inspection Provision</u>							
MHPS Surcharge per Space per Month							\$.21000

SOUTHWEST GAS CORPORATION

P.O. Box 98510

Las Vegas, Nevada 89193-8510

California Gas Tariff

Canceling 98th Revised Cal. P.U.C. Sheet No. 68
97th Revised Cal. P.U.C. Sheet No. 68

STATEMENT OF RATES
RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

Schedule No. and Type of Charge	Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP		Gas Cost	Effective Sales Rate
GN-10-Residential Gas Service							
Basic Service Charge	\$ 5.00						\$ 5.00
Cost per Therm							
Baseline Quantities	\$.73294	\$.19984	\$.93278	\$.00166	\$.02947	\$.30772	\$ 1.27163
Tier II	.84375	.19984	1.04359	.00166	.02947	.30772	1.38244
GN-12-CARE Residential Gas Service							
Basic Service Charge	\$ 4.00						\$ 4.00
Cost per Therm							
Baseline Quantities	\$.48484	\$.19984	\$.68468	\$.00166	\$.01755	\$.30772	\$ 1.01161
Tier II	.57349	.19984	.77333	.00166	.01755	.30772	1.10026
GN-15-Secondary Residential Gas Service							
Basic Service Charge	\$ 6.00						\$ 6.00
Cost per Therm	\$.88171	\$.19984	\$ 1.08155	\$.00166	\$.02947	\$.30772	\$ 1.42040
GN-20-Multi-Family Master-Metered Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm							
Baseline Quantities	\$.73294	\$.19984	\$.93278	\$.00166	\$.02947	\$.30772	\$ 1.27163
Tier II	.84375	.19984	1.04359	.00166	.02947	.30772	1.38244
GN-25-Multi-Family Master-Metered Gas Service-Submetered							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm							
Baseline Quantities	\$.73294	\$.19984	\$.93278	\$.00166	\$.02947	\$.30772	\$ 1.27163
Tier II	.84375	.19984	1.04359	.00166	.02947	.30772	1.38244
Submetered Discount per Occupied Space	(\$11.01)						(\$11.01)
GN-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service							
Basic Service Charge	\$ 8.80						\$ 8.80
Cost per Therm							
First 100	\$.38447	\$.19984	\$.58431	\$.00166	\$.01755	\$.30772	\$.91124
Next 500	.28641	.19984	.48625	.00166	.01755	.30772	.81318
Next 2,400	.19094	.19984	.39078	.00166	.01755	.30772	.71771
Over 3,000	.04416	.19984	.24400	.00166	.01755	.30772	.57093
GN-40-Core General Gas Service							
Basic Service Charge	\$ 11.00						\$ 11.00
Transportation Service Charge	\$ 780.00						\$ 780.00
Cost per Therm							
First 100	\$.60748	\$.19984	\$.80732	\$.00166	\$.02947	\$.30772	\$ 1.14617
Next 500	.48490	.19984	.68474	.00166	.02947	.30772	1.02359
Next 2,400	.36557	.19984	.56541	.00166	.02947	.30772	.90426
Over 3,000	.18209	.19984	.38193	.00166	.02947	.30772	.72078
GN-50-Core Natural Gas Service for Motor Vehicles							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	\$.10134	\$.19984	\$.30118	\$.00166	\$.02947	\$.30772	\$.64003

Advice Letter No. 1061
 Decision No. _____

Issued by
 Justin Lee Brown
 Vice President

Date Filed December 20, 2017
 Effective January 1, 2018
 Resolution No. M-4832

SOUTHWEST GAS CORPORATION

P.O. Box 98510

Las Vegas, Nevada 89193-8510

California Gas Tariff

Canceling 100th Revised
99th Revised

Cal. P.U.C. Sheet No. 69

Cal. P.U.C. Sheet No. 69

STATEMENT OF RATES

RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

Schedule No. and Type of Charge	Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP		
GN-60-Core Internal Combustion Engine Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	\$.28220	\$.19984	\$.48204	\$.00166	\$.02947	\$.30772	\$.82089
GN-66-Core Small Electric Power Generation Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	\$.27613	\$.19984	\$.47597	\$.00166		\$.30772	\$.78535
GN-70-Noncore General Gas Transportation Service							
Basic Service Charge	\$ 100.00						\$ 100.00
Transportation Service Charge	\$ 780.00						\$ 780.00
Cost per Therm	\$.16986	(\$.02764)	\$.14222	\$.00166	\$.02947		\$.17335
TFF-Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm							\$.00400
TDS - Transportation Distribution System Shrinkage Charge							
TDS Charge per Therm							\$.00172
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision							
MHPS Surcharge per Space per Month							\$.21000

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.

[3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GN-10, GN-12, GN-15, GN-20, GN-25,	GN-35, GN-40, GN-50, GN-60, GN-66	GN-70
Upstream Interstate Charges			
Storage	\$.02249		
Reservation	.22103		
IRRAM Surcharge	.00000		\$.00000
Balancing Account Adjustments			
FCAM*	(.04368)		(.02764)
GHGBA**			
Non-Covered Entities			
Covered Entities			
Total Rate Adjustment	\$.19984	(\$.02764)	

* The FCAM surcharge includes an amount of (\$0.02764) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap-and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

Advice Letter No. 1061
Decision No. _____

Issued by
Justin Lee Brown
Vice President

Date Filed December 20, 2017
Effective January 1, 2018
Resolution No. M-4832

STATEMENT OF RATES
RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
					CPUC	PPP		
SLT-10-Residential Gas Service								
Basic Service Charge	\$ 5.00							\$ 5.00
Cost per Therm								
Baseline Quantities	\$.32198	\$.26560	\$.58758	\$.00166	\$.02947	\$.30772	\$.92643	
Tier II	.40952	.26560	.67512	.00166	.02947	.30772	1.01397	
SLT-12-CARE Residential Gas Service								
Basic Service Charge	\$ 4.00							\$ 4.00
Cost per Therm								
Baseline Quantities	\$.14292	\$.26560	\$.40852	\$.00166	\$.01755	\$.30772	\$.73545	
Tier II	.21295	.26560	.47855	.00166	.01755	.30772	.80548	
SLT-15-Secondary Residential Gas Service								
Basic Service Charge	\$ 6.00							\$ 6.00
Cost per Therm	\$.44620	\$.26560	\$.71180	\$.00166	\$.02947	\$.30772	\$ 1.05065	
SLT-20-Multi-Family Master-Metered Gas Service								
Basic Service Charge	\$ 11.00							\$ 11.00
Cost per Therm								
Baseline Quantities	\$.32198	\$.26560	\$.58758	\$.00166	\$.02947	\$.30772	\$.92643	
Tier II	.40952	.26560	.67512	.00166	.02947	.30772	1.01397	
SLT-25-Multi-Family Master-Metered Gas Service-Submetered								
Basic Service Charge	\$ 11.00							\$ 11.00
Cost per Therm								
Baseline Quantities	\$.32198	\$.26560	\$.58758	\$.00166	\$.02947	\$.30772	\$.92643	
Tier II	.40952	.26560	.67512	.00166	.02947	.30772	1.01397	
Submetered Discount per Occupied Space	(\$ 7.69)							(\$ 7.69)
SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service								
Basic Service Charge	\$ 8.80							\$ 8.80
Cost per Therm								
First 100	\$.23247	\$.26560	\$.49807	\$.00166	\$.01755	\$.30772	\$.82500	
Next 500	.18040	.26560	.44600	.00166	.01755	.30772	.77293	
Next 2,400	.12833	.26560	.39393	.00166	.01755	.30772	.72086	
Over 3,000	.03451	.26560	.30011	.00166	.01755	.30772	.62704	
SLT-40-Core General Gas Service								
Basic Service Charge	\$ 11.00							\$ 11.00
Transportation Service Charge	\$ 780.00							\$ 780.00
Cost per Therm								
First 100	\$.43392	\$.26560	\$.69952	\$.00166	\$.02947	\$.30772	\$ 1.03837	
Next 500	.36883	.26560	.63443	.00166	.02947	.30772	.97328	
Next 2,400	.30374	.26560	.56934	.00166	.02947	.30772	.90819	
Over 3,000	.18647	.26560	.45207	.00166	.02947	.30772	.79092	
SLT-50-Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	\$ 11.00							\$ 11.00
Cost per Therm	\$.20921	\$.26560	\$.47481	\$.00166	\$.02947	\$.30772	\$.81366	

Advice Letter No. 1061
Decision No. _____

Issued by
Justin Lee Brown
Vice President

Date Filed December 20, 2017
Effective January 1, 2018
Resolution No. M-4832

STATEMENT OF RATES
RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP		
SLT-60-Core Internal Combustion Engine Gas Service							
Basic Service Charge	\$ 11.00						\$ 11.00
Cost per Therm	\$.23812	\$.26560	\$.50372	\$.00166	\$.02947	\$.30772	\$.84257
SLT-66-Core Small Electric Power Generation Gas Service							
Basic Service Charge	\$ 11.00						\$ 11.00
Cost per Therm	\$.23812	\$.26560	\$.50372	\$.00166		\$.30772	\$.81310
SLT-70-Noncore General Gas Transportation Service							
Basic Service Charge	\$ 100.00						\$ 100.00
Transportation Service Charge	\$ 780.00						\$ 780.00
Cost per Therm	\$.17267	\$.03812	\$.21079	\$.00166	\$.02947		\$.24192
TFF-Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm							\$.00400
TDS-Transportation Distribution System Shrinkage Charge							
TDS Charge per Therm							\$.00172
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision							
MHPS Surcharge per Space per Month							\$.21000

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	SLT-10, SLT-35, SLT-12, SLT-40, SLT-15, SLT-50, SLT-20, SLT-60, SLT-25, SLT-66		SLT-70
	Upstream Interstate Charges		
Storage	\$.02249		
Reservation	.22103		
IRRAM Surcharge	.00000		\$.00000
Balancing Account Adjustment			
FCAM *	.02208		.03812
GHGBA			
Non-Covered Entities			
Covered Entities			
Total Rate Adjustment	\$.26560		\$.03812

* The FCAM surcharge includes an amount of \$.03812 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap-and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

Advice Letter No. 1061
Decision No. _____

Issued by
Justin Lee Brown
Vice President

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