Canceling

45th Revised P.U.C.N. Sheet No. __

44th Revised P.U.C.N. Sheet No.

10

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES 1/2/

					Gas	Cost					
Schedule Number	Description	Delivery Charge <u>3</u> /		Base Tariff Energy Rate 4/		Deferred Energy Account Adjustment		Renewable Energy Program Rate		Currently Effective Tariff Rate	
SG-RS	Single-Family Residential Gas Service										
	Basic Service Charge per Month Commodity Charge per Therm: All Usage	\$ \$	10.80	\$.36235	(\$.05214)	(\$.00255)	\$	10.80
SG-RM	Multi-Family Residential Gas Service										
	Basic Service Charge per Month Commodity Charge per Therm: All Usage	\$ \$	9.00	\$.36235	(\$.05214)	(\$.00255)	\$	9.00
SG-RAC	Air Conditioning Residential Gas Service										
	Basic Service Charge per Month Commodity Charge per Therm:	\$	10.80	\$	26225	/ Φ	05244)	/ ft	00055)	\$	10.80
00.04	All Usage	\$.12938	ф	.36235	(\$.05214)	(\$.00255)	\$.43704
SG-G1	General Gas Service - 1 Basic Service Charge per Month Commodity Charge per Therm:	\$	25.80							\$	25.80
	All Usage	\$.34009	\$.36235	(\$.05214)	(\$.00255)	\$.64775
SG-G2	General Gas Service - 2 Basic Service Charge per Month Commodity Charge per Therm: All Usage	\$ ^ \$.12223	\$.36235	(\$.05214)	(\$.00255)	\$	160.00
SG-G3	General Gas Service - 3	,		·		(*	,	(,	,	,	
	Basic Service Charge per Month Commodity Charge per Therm: All Usage	\$ 3 \$.10555	\$.36235	(\$.05214)	(\$.00255)	\$: \$.41321
SG-G4	General Gas Service - 4	Ψ	.10333	Ψ	.50255	(Ψ	.03214)	(Ψ	.00233)	Ψ	.41321
30-04	Basic Service Charge per Month Commodity Charge per Therm:	\$1	,000.00							\$1	,000.00
	All Usage	\$.03504	\$.36235	(\$.05214)	(\$.00255)	\$.34270
	Demand Charge <u>5</u> /	\$.03950							\$.03950
SG-AC	Air Conditioning Gas Service										
	Basic Service Charge per Month Commodity Charge per Therm:	\$	25.80							\$	25.80
	All Usage	\$.07443	\$.36235	(\$.05214)	(\$.00255)	\$.38209

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STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES 1/2/

					Gas	Cost						١
Schedule Number	Description		Delivery narge <u>3</u> /		ase Tariff rgy Rate <u>4</u> /	Ener	eferred gy Account ljustment	Е	newable nergy ram Rate	Е	urrently ffective riff Rate	
SG-WP	Water Pumping Gas Service											١
	Basic Service Charge per Month Commodity Charge per Therm:	\$ 2	50.00							\$ 2	50.00	
	All Usage	\$.12823	\$.36235	(\$.05214)	(\$.00255)	\$.43589	ı
SG-EG	Small Electric Generation Gas Service											ı
	Basic Service Charge per Month Commodity Charge per Therm:	Oth	nerwise App	olicable	Rate Sche	dule						
	All Usage	\$.07443	\$.36235	(\$.05214)	(\$.00255)	\$.38209	ı
SG-CNG	Gas Service for Compression on Customer's Premises 6/											
	Basic Service Charge per Month	\$	25.80							\$	25.80	ı
	Commodity Charge per Therm:											ı
	All Usage	\$.11206	\$.36235	(\$.05214)	(\$.00255)	\$.41972	ı
SG-L	Street and Outdoor Lighting Gas Service											
	Commodity Charge per Therm:	-										l
	All Usage	\$.33026	\$.36235	(\$.05214)	(\$.00255)	\$.63792	ı
SG-OS	Optional Gas Service											
SG-AS	Alternative Sales Service	As	specified or	Sheet	Nos. 48 th	rough	51.					
		As	specified or	Sheet	Nos. 52 th	rough :	53.					

^{1/} The charges shown above are subject to adjustments for taxes and assessments.

2/ Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount for distribution system shrinkage for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines. The high pressure shrinkage rate is \$.00000 per therm, and the low pressure shrinkage rate is \$.00000 per therm. Additionally customers will pay the Southwest Gas Transmission Company (SGTC) Annual Charge Adjustment (ACA) rate of \$.00013 per therm for all scheduled volumes that flow through the SGTC pipeline. The ACA Charge will also apply to applicable traded and imbalance volumes. Also, customers will pay the Conservation and Energy Efficiency rate of \$0.00061 per therm. In addition, the customer will also pay a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$0.28053 per therm and the Imbalance Reservation Charge is \$0.07048 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.

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14th Revised P.U.C.N. Sheet No. 11A 13th Revised P.U.C.N. Sheet No. 11A

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES</u> (Continued)

Canceling

3/ Includes the following:

Component/Schedule	SG-RS	SG-RM	SG-RAC	SG-G1	SG-G2	SG-G3
Margin	.30851	.29260	.11266	.33889	.10650	.08255
Accumulated Deferred Interest Rate Adjustment	.00248	.00248	.00248	.00248	.00248	.00248
General Revenues Adjustment	(.00303)	(.01395)	.00000	(.01552)	(.00099)	.00628
Gas Infrastructure Replacement Rate	.01507	.01507	.01507	.01507	.01507	.01507
Conservation and Energy Efficiency	(.00083)	(.00083)	(.00083)	(.00083)	(.00083)	(.00083)
Total	.32220	.29537	.12938	.34009	.12223	.10555

Component/Schedule	SG-G4	SG-AC	SG-WP	SG-EG	SG-CNG	SG-L
Margin	.01832	.05771	.11151	.05771	.09534	.31354
Accumulated Deferred Interest Rate Adjustment	.00248	.00248	.00248	.00248	.00248	.00248
General Revenues Adjustment	.00000	.00000	.00000	.00000	.00000	.00000
Gas Infrastructure Replacement Rate	.01507	.01507	.01507	.01507	.01507	.01507
Conservation and Energy Efficiency	(.00083)	(.00083)	(.00083)	(.00083)	(.00083)	(.00083)
Total	.03504	.07443	.12823	.07443	.11206	.33026

- 4/ For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$(0.00234) per therm for the Unrecovered Gas Cost Expense Base Rate.
- $\underline{5}$ / The total monthly demand charge for General Gas Service 4 is equal to the unit rate shown multiplied by the customer's billing determinant.
- 6/ The charges for Schedule No. SG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.

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