STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1] Charges [2] and Subtotal Gas Other Surcharges Effective Schedule No. and Type of Charge Margin Adjustments Usage Rate CPUC PPP Gas Cost Sales Rate GS-10-Residential Gas Service \$5.00 **Basic Service Charge** \$5.00 Cost per Therm \$.37013 \$1.34726 \$.14681 \$.00166 \$.11505 **Baseline Quantities** \$.71361 \$.86042 Tier II \$.88488 .14681 1.03169 .00166 .11505 .37013 1.51853 GS-11-Residential Air-Conditioning Gas Service **Basic Service Charge** \$5.00 \$5.00 Cost per Therm \$.71361 \$.37013 \$1.34726 Tier I \$.14681 \$.86042 \$.00166 \$.11505 .14681 Tier II .88488 1.03169 .00166 .11505 .37013 1.51853 .35681 .00166 .11505 .37013 .99046 Air-Conditioning .14681 .50362 \$ **GS-12-CARE** Residential Gas Service \$4.00 **Basic Service Charge** \$4.00 Cost per Therm **Baseline Quantities** \$.46750 \$.14681 \$.61431 \$.00166 \$.01587 \$.37013 \$1.00197 Tier II .60452 .14681 .75133 .00166 01587 .37013 \$1.13899 1 GS-15-Secondary Residential Gas Service **Basic Service Charge** \$6.00 \$6.00 Cost per Therm \$1.09366 \$.14681 \$1.24047 \$.00166 \$.11505 \$.37013 \$1.72731 1 GS-20-Multi-Family Master-Metered Gas Service **Basic Service Charge** \$25.00 \$25.00 Cost per Therm **Baseline Quantities** \$.71361 \$.14681 \$.86042 \$.00166 \$.11505 \$.37013 \$1.34726 Tier II .88488 .14681 1.03169 .00166 .11505 .37013 1.51853 GS-25 -Multi-Family Master-Metered Gas Service-Submetered **Basic Service Charge** \$25.00 \$25.00 Cost per Therm **Baseline Quantities** \$.71361 \$.14681 \$.86042 \$.00166 \$.11505 \$.37013 \$1.34726 .00166 Tier II .88488 .14681 1.03169 .11505 .37013 1.51853 Submetered Discount per Occupied Space (\$7.69) (\$7.69) GS-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service Basic Service Charge \$8.80 \$8.80 Cost per Therm \$.37013 \$.93980 First 100 \$.40533 \$.14681 \$.55214 \$.00166 \$.01587 Next 500 .27158 .14681 .41839 .00166 .01587 .37013 .80605 .37013 Next 2,400 .16458 .14681 .31139 .00166 .01587 .69905 Over 3,000 .03867 .14681 .18548 .00166 .01587 .37013 .57314 GS-40-Core General Gas Service \$11.00 **Basic Service Charge** \$11.00 Transportation Service Charge \$780.00 \$780.00 Cost per Therm .00166 \$ \$.37013 First 100 \$.63590 \$.14681 \$.78271 .11505 \$1.26955 \$ Next 500 .46871 .61552 .00166 .11505 .37013 1.10236 \$.14681 Next 2,400 \$.33496 .14681 .48177 .00166 .11505 .37013 .96861 Over 3,000 \$.17757 .14681 .32438 .00166 .11505 .37013 .81122 December 29, 2017 Issued by Date Filed 1063 January 1, 2018 Advice Letter No. Justin Lee Brown Effective

Decision No.

Vice President

Resolution No.

STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1] Charges [2] and Subtotal Gas Other Surcharges Effective Schedule No. and Type of Charge Margin Adjustments Usage Rate CPUC PPP Gas Cost Sales Rate GS-50-Core Natural Gas Service for Motor Vehicles **Basic Service Charge** \$25.00 \$25.00 Cost per Therm \$.12468 \$.14681 \$.27149 \$.00166 \$.11505 \$.37013 \$.75833 I GS-60-Core Internal Combustion Engine Gas Service **Basic Service Charge** \$25.00 \$25.00 Cost per Therm \$.18581 \$.14681 \$.33262 \$.00166 \$.11505 \$.37013 \$.81946 1 GS-LUZ-Solar Electric Generation Gas Service **Basic Service Charge** \$50.00 \$50.00 \$.05338 \$.00176 \$.05514 \$.00166 \$.05680 Cost per Therm Т **GS-66-Core Small Electric Power Generation** Gas Service **Basic Service Charge** \$25.00 \$25.00 \$.37013 Cost per Therm \$.26781 \$.14681 \$.41462 \$.00166 \$.78641 Т GS-70-Noncore General Gas Transportation Service **Basic Service Charge** \$100.00 \$100.00 Transportation Service Charge \$780.00 \$780.00 \$.00166 \$.11505 \$.29987 Cost per Therm \$.13597 \$.04719 \$.18316 R GS-VIC City of Victorville Gas Service **Basic Service Charge** \$11.00 \$11.00 Transportation Service Charge \$780.00 \$780.00 \$.37960 \$.14681 \$.52641 \$.00166 \$.37013 \$.89820 Cost per Therm **TFF-Transportation Franchise Fee Surcharge** Provision TFF Surcharge per Therm \$.00441 I TDS – Transportation Distribution System Shrinkage Charge TDS Charge per Therm \$.00281 T MHPS-Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month \$.21000

Advice Letter No. 1063
Decision No.

Issued by Justin Lee Brown Vice President Date Filed <u>December 29, 2017</u> Effective <u>January 1, 2018</u> Resolution No.

as, Nevada 89193-8510 53rd Revised Cal. P.U.C. Sheet No. 67 a Gas Tariff Canceling 51st Revised Cal. P.U.C. Sheet No. 67 STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

		Charges [2] and		Other Surcharges		Effective Sales	
Schedule No. and Type of Change	Margin	Adjustments	Subtotal Gas . Usage Rate	CPUC	PPP	Gas Cost	Rate

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.76%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

	GS- GS- GS- GS- GS-	11, GS-35, 12, GS-40, 15, GS-50, 20, GS-60,	GS-70	GS-VIC	GS-LUZ
Upstream Intrastate Charges					
Storage	\$.01157		\$.01157	
Variable		.03932	\$.03932	.03932	
Upstream Interstate Reservation Charges		.05352		.05352	
IRRAM Surcharge		.00000	.00000		
Balancing Account Adjustments					
FCAM*		.03629	.00176	.03629	\$.00176
ITCAM		.00611	.00611	.00611	
GHGBA**					
Non-Covered Entities					
Covered Entities					
Total Rate Adjustment	\$.14681	\$.04719	\$.14681	\$.00176

* The FCAM surcharge includes an amount of \$.00176 per therm related to the difference between Southwest Gas' authorized margin I and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

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Decision No.	

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