Las Vegas, Nevada 89193-8510 California Gas Tariff

Canceling _

66th Revised Cal. P.U.C. Sheet No. __ 62nd - 65th Revised Cal. P.U.C. Sheet No.

STATEMENT OF RATES RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

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Schedule No. and Type of Charge	Margin	Ac	djustments	Us	sage Rate	<u> </u>	CPUC		PPP	G	as Cost	Sales Rate	<u>+</u>
SLT-10-Residential Gas Service												^-	
Basic Service Charge Cost per Therm	\$5.00											\$5.00	
Baseline Quantities	\$.33324	\$.21919	\$.55243	\$.00166	\$.02841	\$.28596	\$.86846	R
Tier II	.42078	•	.21919	•	.63997	•	.00166	*	.02841	•	.28596	.95600	R
SLT-12-CARE Residential Gas Service													
Basic Service Charge	\$4.00											\$4.00	
Cost per Therm													
Baseline Quantities	\$.16556	\$.21919	\$.38475	\$.00166	\$.01587	\$.28596	\$.68824	R
Tier II	.23559		.21919		.45478		.00166		.01587		.28596	.75827	R
SLT-15-Secondary Residential Gas Service	<u></u>												
Basic Service Charge	\$6.00											\$6.00	
Cost per Therm	\$.46121	\$.21919	\$.68040	\$.00166	\$.02841	\$.28596	\$.99643	R
SLT-20-Multi-Family Master-Metered Gas Service													
Basic Service Charge	 \$11.00											\$11.00	
Cost per Therm													
Baseline Quantities	\$.33324	\$.21919	\$.55243	\$.00166	\$.02841	\$.28596	\$.86846	R
Tier II	.42078		.21919		.63997		.00166		.02841		.28596	.95600	R
SLT-25-Multi-Family Master-Metered Gas Service-Submetered													
Basic Service Charge	 \$11.00											\$11.00	
Cost per Therm	*******											******	
Baseline Quantities	\$.33324	\$.21919	\$.55243	\$.00166	\$.02841	\$.28596	\$.86846	R
Tier II	.42078		.21919		.63997		.00166		.02841		.28596	.95600	R
Submetered Discount per Occupied Space	(\$7.69)											(\$ 7.69)	
SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service													
Basic Service Charge	\$ 8.80											\$ 8.80	
Cost per Therm	,											•	
First 100	\$.25565	\$.21919	\$.47484	\$.00166	\$.01587	\$.28596	\$.77833	R
Next 500	.20215		.21919		.42134		.00166		.01587		.28596	.72483	R
Next 2,400	.14864		.21919		.36783		.00166		.01587		.28596	.67132	R
Over 3,000	.05446		.21919		.27365		.00166		.01587		.28596	.57714	R
SLT-40-Core General Gas Service													
Basic Service Charge	 \$11.00											\$11.00	
Transportation Service Charge	\$780.00											\$780.00	
Cost per Therm													
First 100	\$.44585	\$.21919	\$.66504	\$.00166	\$.02841	\$.28596	\$.98107	R
Next 500	.37897		.21919		.59816		.00166		.02841		.28596	.91419	R
Next 2,400	.31209		.21919		.53128		.00166		.02841		.28596	.84731	R
Over 3,000	.19436		.21919		.41355		.00166		.02841		.28596	.72958	R
SLT-50-Core Natural Gas Service for Motor Vehicles													
Basic Service Charge	<u>\$11.00</u>											\$11.00	
Cost per Therm	\$.21501	\$.21919	\$.43420	\$.00166	\$.02841	\$.28596	\$.75023	R

		Issued by	Date Filed	December 29, 2017
Advice Letter No	1063	Justin Lee Brown	Effective	January 1, 2018
Decision No		Vice President	Resolution I	No

SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510 California Gas Tariff 101st Revised Cal. P.U.C. Sheet No. 71
97th - 100th Revised Cal. P.U.C. Sheet No. 71

STATEMENT OF RATES RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

Canceling _

		Charges [2] and	Subtotal Gas	Other Surcharges		Effective
Schedule No. and Type of Charge	Margin	Adjustments	Usage Rate	CPUC PPP	Gas Cost	Sales Rate
SLT-60-Core Internal Combustion Engine						
Gas Service						
Basic Service Charge	\$ 11.00					\$ 11.00
Cost per Therm	\$.24467	\$.21919	\$.46386	\$.00166 \$.02841	\$.28596	\$.77989
SLT-66-Core Small Electric Power Generation						
Gas Service						
Basic Service Charge	\$ 11.00					\$ 11.00
Cost per Therm	\$.24467	\$.21919	\$.46386	\$.00166	\$.28596	\$.75148
SLT-70-Noncore General Gas Transportation						
Service						
Basic Service Charge	\$ 100.00					\$ 100.00
Transportation Service Charge	\$ 780.00					\$ 780.00
Cost per Therm	\$.17842	(\$.01936)	\$.15906	\$.00166 \$.02841		\$.18913
TFF-Transportation Franchise Fee Surcharge						
Provision						
TFF Surcharge per Therm						\$.00368
TDS-Transportation Distribution System						
Shrinkage Charge						
TDS Charge per Therm						\$.00160
MHPS-Master-Metered Mobile Home Park						
Safety Inspection Provision						
MHPS Surcharge per Space per Month						\$.21000

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

[2] The Charges and Adjustments applicable to each	ıtanı	i rate s	scriedule ii	iciu	des the folio
	SL	T-10,	SLT-35,		
	SL	T-12,	SLT-40,		
	SL	T-15,	SLT-50,		
	SL	T-20,	SLT-60,		
Charges and Adjustments Description	SL	T-25,	SLT-66		SLT-70
Upstream Interstate Charges					
Storage	\$.020	77		
Reservation		.265	15		
IRRAM Surcharge		.000	00	\$.00000
Balancing Account Adjustment					
FCAM *	\$.066	73	\$(.01936)
GHGBA					
Non-Covered Entities					
Covered Entities					
Total Rate Adjustment	\$.219	19	(\$.01936)

^{*} The FCAM surcharge includes an amount of (\$.01936) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

		Issued by	Date Filed	December 29, 2017	
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^{**} Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).