

STATEMENT OF RATES
RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

Schedule No. and Type of Charge	Margin	Charges [2] and		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
		Adjustments			CPUC	PPP			
GS-10-Residential Gas Service									
Basic Service Charge	\$5.00							\$5.00	
Cost per Therm									
Baseline Quantities	\$.71361	\$.14681	\$.86042	\$.00166	\$.11505	\$.30408	\$ 1.28121		R
Tier II	\$.88488	.14681	1.03169	.00166	.11505	.30408	1.45248		R
GS-11-Residential Air-Conditioning Gas Service									
Basic Service Charge	\$5.00							\$5.00	
Cost per Therm									
Tier I	\$.71361	\$.14681	\$.86042	\$.00166	\$.11505	\$.30408	\$ 1.28121		R
Tier II	.88488	.14681	1.03169	.00166	.11505	.30408	1.45248		R
Air-Conditioning	\$.35681	.14681	.50362	.00166	.11505	.30408	.92441		R
GS-12-CARE Residential Gas Service									
Basic Service Charge	\$4.00							\$4.00	
Cost per Therm									
Baseline Quantities	\$.48071	\$.14681	\$.62752	\$.00166	\$.01587	\$.30408	\$.94913		R
Tier II	.61773	.14681	.76454	.00166	.01587	.30408	1.08615		R
GS-15-Secondary Residential Gas Service									
Basic Service Charge	\$6.00							\$6.00	
Cost per Therm	\$1.09366	\$.14681	\$ 1.24047	\$.00166	\$.11505	\$.30408	\$ 1.66126		R
GS-20-Multi-Family Master-Metered Gas Service									
Basic Service Charge	\$25.00							\$25.00	
Cost per Therm									
Baseline Quantities	\$.71361	\$.14681	\$.86042	\$.00166	\$.11505	\$.30408	\$ 1.28121		R
Tier II	.88488	.14681	1.03169	.00166	.11505	.30408	1.45248		R
GS-25 -Multi-Family Master-Metered Gas Service-Submetered									
Basic Service Charge	\$25.00							\$25.00	
Cost per Therm									
Baseline Quantities	\$.71361	\$.14681	\$.86042	\$.00166	\$.11505	\$.30408	\$ 1.28121		R
Tier II	.88488	.14681	1.03169	.00166	.11505	.30408	1.45248		R
Submetered Discount per Occupied Space	(\$7.69)						(\$7.69)		
GS-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service									
Basic Service Charge	\$8.80							\$8.80	
Cost per Therm									
First 100	\$.41854	\$.14681	\$.56535	\$.00166	\$.01587	\$.30408	\$.88696		R
Next 500	.28479	.14681	.43160	.00166	.01587	.30408	.75321		R
Next 2,400	.17779	.14681	.32460	.00166	.01587	.30408	.64621		R
Over 3,000	.05188	.14681	.19869	.00166	.01587	.30408	.52030		R
GS-40-Core General Gas Service									
Basic Service Charge	\$11.00							\$11.00	
Transportation Service Charge	\$780.00							\$780.00	
Cost per Therm									
First 100	\$.63590	\$.14681	\$.78271	\$.00166	\$.11505	\$.30408	\$ 1.20350		R
Next 500	\$.46871	.14681	.61552	.00166	.11505	.30408	1.03631		R
Next 2,400	\$.33496	.14681	.48177	.00166	.11505	.30408	.90256		R
Over 3,000	\$.17757	.14681	.32438	.00166	.11505	.30408	.74517		R

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Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	<u>Other Surcharges</u> CPUC PPP		Gas Cost	Effective Sales Rate	
GS-50-Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	\$25.00						\$25.00	
Cost per Therm	\$.12468	\$.14681	\$.27149	\$.00166	\$.11505	\$.30408	\$.69228	R
GS-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge	\$25.00						\$25.00	
Cost per Therm	\$.18581	\$.14681	\$.33262	\$.00166	\$.11505	\$.30408	\$.75341	R
GS-LUZ-Solar Electric Generation Gas Service								
Basic Service Charge	\$50.00						\$50.00	
Cost per Therm	\$.05338	\$.00176	\$.05514	\$.00166			\$.05680	
GS-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge	\$25.00						\$25.00	
Cost per Therm	\$.26781	\$.14681	\$.41462	\$.00166		\$.30408	\$.72036	R
GS-70-Noncore General Gas Transportation Service								
Basic Service Charge	\$100.00						\$100.00	
Transportation Service Charge	\$780.00						\$780.00	
Cost per Therm	\$.13597	\$.04719	\$.18316	\$.00166	\$.11505		\$.29987	R
GS-VIC City of Victorville Gas Service								
Basic Service Charge	\$11.00						\$ 11.00	
Transportation Service Charge	\$780.00						\$780.00	
Cost per Therm	\$.37960	\$.14681	\$.52641	\$.00166		\$.30408	\$.83215	R
TFF-Transportation Franchise Fee Surcharge Provision								
TFF Surcharge per Therm							\$.00355	R
TDS – Transportation Distribution System Shrinkage Charge								
TDS Charge per Therm							\$.00231	R
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision								
MHPS Surcharge per Space per Month							\$.21000	

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

Schedule No. and Type of Change	Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP		
<p>[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.76%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.</p> <p>[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:</p>							
		GS-10, GS-11, GS-35, GS-12, GS-40, GS-15, GS-50, GS-20, GS-60, GS-25 GS-66	GS-70	GS-VIC	GS-LUZ		
Upstream Intrastate Charges							
Storage	\$.01157		\$.01157		R
Variable		.03932	\$.03932	.03932		R
Upstream Interstate Reservation Charges		.05352		.05352			R
IRRAM Surcharge		.00000	.00000				
Balancing Account Adjustments							
FCAM*		.03629	.00176	.03629	\$.00176	I
ITCAM		.00611	.00611	.00611			I
GHGBA**							
Non-Covered Entities							
Covered Entities							
Total Rate Adjustment	\$.14681	\$.04719	.14681	\$.00176

* The FCAM surcharge includes an amount of \$.00176 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap-and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).