California Gas Tariff

	100th Revised	Cal. P.U.C. Sheet No.	68
Canceling	99th Revised	Cal. P.U.C. Sheet No.	68

STATEMENT OF RATES RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

		Charges [3] and	Subtotal Gas	Other Surcharges		Effective	
Schedule No. and Type of Charge	Margin		Usage Rate	CPUC PPP	Gas Cost		
GN-10-Residential Gas Service							
Basic Service Charge	\$5.00					\$5.00	
Cost per Therm							١.
Baseline Quantities	\$.75614	\$.11372	\$.86986	\$.00166 \$.02841		\$1.19824	!
Tier II	.86695	.11372	.98067	.00166 .02841	.29831	1.30905	I
GN-12-CARE Residential Gas Service							
Basic Service Charge	\$4.00					\$4.00	
Cost per Therm							١.
Baseline Quantities	\$.52251	\$.11372	\$.63623	\$.00166 \$.01587		\$.95207	l !
Tier II	.61115	.11372	.72487	.00166 .01587	.29831	1.04071	
GN-15-Secondary Residential Gas Service							
Basic Service Charge	\$6.00					\$6.00	
Cost per Therm	\$.90881	\$.11372	\$1.02253	\$.00166 \$.02841	\$.29831	\$1.35091	H
GN-20-Multi-Family Master-Metered Gas							
Service Service							
Basic Service Charge	\$25.00					\$25.00	
Cost per Therm							
Baseline Quantities	\$.75614	\$.11372	\$.86986	\$.00166 \$.02841	\$.29831	\$1.19824	
Tier II	.86695	.11372	.98067	.00166 .02841	.29831	1.30905	I
GN-25-Multi-Family Master-Metered Gas							
Service-Submetered							
Basic Service Charge	\$25.00					\$25.00	
Cost per Therm							١.
Baseline Quantities	\$.75614	\$.11372	\$.86986	\$.00166 \$.02841	\$.29831	\$1.19824 1.30905	
Tier II Submetered Discount per Occupied Space	.86695 (\$11.01)	.11372	.98067	.00166 .02841	.29831	(\$11.01)	l
	(Φ11.01)					(Φ11.01)	
GN-35-Agriculture Employee Housing &							
Nonprofit Group Living Facility Gas Service						# 0.00	
Basic Service Charge Cost per Therm	\$ 8.80					\$ 8.80	
First 100	\$.41695	\$.11372	\$.53067	\$.00166 \$.01587	\$.29831	\$.84651	lт
Next 500	.31619	.11372	.42991	.00166 .01587		.74575	Ιi
Next 2,400	.21810	.11372	.33182	.00166 .01587	.29831	.64766	1
Over 3,000	.07074	.11372	.18446	.00166 .01587	.29831	.50030	1
GN-40-Core General Gas Service							
Basic Service Charge	<u>\$11.00</u>					\$11.00	
Transportation Service Charge	\$780.00					\$780.00	
Cost per Therm	,					,	
First 100	\$.62419	\$.11372		\$.00166 \$.02841		\$1.06629	1
Next 500	.49824	.11372	.61196	.00166 .02841	.29831	.94034	
Next 2,400 Over 3,000	.37563 .19143	.11372 .11372	.48935 .30515	.00166 .02841 .00166 .02841	.29831 .29831	.81773	
Over 3,000	.19143	.11372	.30313	.00100 .02041	.29031	.63353	l
GN-50-Core Natural Gas Service for Motor							
Vehicles							
Basic Service Charge	\$25.00	Ф 440 7 0	Ф 04 7 07	Φ 00400 Φ 00044	Ф 00001	\$25.00	۱.
Cost per Therm	\$.10425	\$.11372	\$.21797	\$.00166 \$.02841	\$.29831	\$.54635	l

		issued by	Date Filed	February 1, 2018
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Las Vegas, Nevada 89193-8510 California Gas Tariff 102nd Revised 101st Revised Cal. P.U.C. Sheet No. _ Cal. P.U.C. Sheet No. _

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STATEMENT OF RATES

Canceling

RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

Schedule No. and Type of Charge	Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surc	harges PPP	Gas Cost	Effective Sales Rate	
GN-60-Core Internal Combustion Engine Gas	Margin	7 tajasti ilonto	Coage Nate	01 00		<u> </u>	Calco Itale	1
Service	_							
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	\$.29193	\$.11372	\$.40565	\$.00166 \$.02841	\$.29831	\$.73403	
GN-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	\$.28373	\$.11372	\$.39745	\$.00166		\$.29831	\$.69742	
GN-70-Noncore General Gas Transportation Service								
Basic Service Charge	\$ 100.00						\$ 100.00	١
Transportation Service Charge	\$ 780.00						\$ 780.00	-
Cost per Therm	\$.17550	(\$.12483)	\$.05067	\$.00166 \$.02841		\$.08074	
TFF-Transportation Franchise Fee Surcharge Provision	_							
TFF Surcharge per Therm							\$.00378	
TDS – Transportation Distribution System Shrinkage Charge	_							
TDS Charge per Therm							\$.00167	
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision	_							
MHPS Surcharge per Space per Month							\$.21000	

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.

[3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

	GN-10, GN-12.	GN-35, GN-40.	
	GN-12, GN-15.	GN-50.	
	GN-20.	GN-60,	
Charges and Adjustments Description	GN-25,	GN-66	GN-70
Upstream Interstate Charges			
Storage	\$.020)77	
Reservation	.26	515	
IRRAM Surcharge	.00000		\$.00000
Balancing Account Adjustments			
FCAM*	(.172	220)	(.12483)
GHGBA**	,	,	, ,
Non-Covered Entities			
Covered Entities			
Total Rate Adjustment	\$.113	372	(\$.12483)

^{*} The FCAM surcharge includes an amount of (\$.12483) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

^{**} Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

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