California Gas Tariff

67th Revised Cal. P.U.C. Sheet No. 70 66th Revised Cal. P.U.C. Sheet No. 70

## STATEMENT OF RATES RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

Canceling \_

		C	harges [2]											
		C	and	Su	btotal Gas	3	Other Su	rch					Effective	l
Schedule No. and Type of Charge	Margin	Ac	djustments	Us	sage Rate		CPUC		PPP	G	as Cost	Sa	ales Rate	
SLT-10-Residential Gas Service														
Basic Service Charge	\$5.00											\$5	5.00	l
Cost per Therm		•		•		•		•		•		•		١.
Baseline Quantities	\$ .33324	\$	.21919	\$	.55243	\$	.00166	\$	.02841	\$	.29831	\$	.88081	1!
Tier II	.42078		.21919		.63997		.00166		.02841		.29831		.96835	
SLT-12-CARE Residential Gas Service	<u> </u>													l
Basic Service Charge	\$4.00											\$4	1.00	l
Cost per Therm														l
Baseline Quantities	\$ .16309	\$	.21919	\$	.38228	\$	.00166	\$	.01587	\$	.29831	\$	.69812	П
Tier II	.23312		.21919		.45231		.00166		.01587		.29831		.76815	П
SLT-15-Secondary Residential Gas Service														l
Basic Service Charge	\$6.00											\$6	6.00	l
Cost per Therm	\$ .46121	\$	.21919	\$	.68040	\$	.00166	\$	.02841	\$	.29831	\$1	1.00878	П
SLT-20-Multi-Family Master-Metered Gas														l
Service	<u></u>													l
Basic Service Charge	\$11.00											\$1	1.00	l
Cost per Therm														l
Baseline Quantities	\$ .33324	\$	.21919	\$	.55243	\$	.00166	\$	.02841	\$	.29831	\$	.88081	П
Tier II	.42078		.21919		.63997		.00166		.02841		.29831		.96835	I
SLT-25-Multi-Family Master-Metered Gas														l
Service-Submetered	_													l
Basic Service Charge	\$11.00											\$1	1.00	l
Cost per Therm														l
Baseline Quantities	\$ .33324	\$	.21919	\$	.55243	\$	.00166	\$	.02841	\$	.29831	\$	.88081	П
Tier II	.42078		.21919		.63997		.00166		.02841		.29831		.96835	П
Submetered Discount per Occupied Space	(\$7.69)											(\$	7.69)	l
SLT-35-Agriculture Employee Housing &														l
Nonprofit Group Living Facility Gas Service	_													l
Basic Service Charge	\$ 8.80											\$ 8	8.80	l
Cost per Therm	<b>A</b> 05040	•	04040	•	47007	•	00400	•	0.4.5.0.7	•	00004	•	70004	١.
First 100	\$ .25318	\$	.21919	\$	.47237	\$	.00166	\$	.01587	\$	.29831	\$	.78821	1!
Next 500	.19968		.21919		.41887		.00166		.01587		.29831		.73471	l
Next 2,400	.14617		.21919		.36536		.00166		.01587		.29831		.68120	l
Over 3,000	.05199		.21919		.27118		.00166		.01587		.29831		.58702	l '
SLT-40-Core General Gas Service	_													l
Basic Service Charge	\$11.00												1.00	l
Transportation Service Charge	\$780.00											\$7	'80.00	l
Cost per Therm		_		_		_		_		_				١.
First 100	\$ .44585	\$	.21919	\$	.66504	\$	.00166	\$		\$	.29831	\$		l!
Next 500	.37897		.21919		.59816		.00166		.02841		.29831		.92654	
Next 2,400	.31209		.21919		.53128		.00166		.02841		.29831		.85966	
Over 3,000	.19436		.21919		.41355		.00166		.02841		.29831		.74193	
SLT-50-Core Natural Gas Service for Motor														l
Vehicles  Regio Coming Charge	- 											ф.4	4.00	l
Basic Service Charge	\$11.00 \$ 21501	Φ	24040	Φ	42.400	¢.	00400	Φ	00044	Φ	20024		1.00	
Cost per Therm	\$ .21501	Ъ	.21919	Ф	.43420	\$	.00166	ф	.02841	ф	.29831	Ф	.76258	
														l

		Issued by	Date Filed	February 1, 2018
Advice Letter No	1065	Justin Lee Brown	Effective	February 1, 2018
Decision No		Vice President	Resolution I	No

## SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510 California Gas Tariff

102nd Revised	Cal. P.U.C. Sheet No	71
101st Revised	Cal. P.U.C. Sheet No.	71

## STATEMENT OF RATES RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

Canceling \_

Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surc	harges PPP	Gas Cost	Effective Sales Rate
SLT-60-Core Internal Combustion Engine			·				
Gas Service							
Basic Service Charge	\$ 11.00						\$ 11.00
Cost per Therm	\$ .24467	\$ .21919	\$ .46386	\$ .00166 \$	.02841	\$ .29831	\$ .79224
SLT-66-Core Small Electric Power Generation							
Gas Service							
Basic Service Charge	\$ 11.00						\$ 11.00
Cost per Therm	\$ .24467	\$ .21919	\$ .46386	\$ .00166		\$ .29831	\$ .76383
SLT-70-Noncore General Gas Transportation Service							
Basic Service Charge	\$ 100.00						\$ 100.00
Transportation Service Charge	\$ 780.00						\$ 780.00
Cost per Therm	\$ .17842	(\$ .01936)	\$ .15906	\$ .00166 \$	.02841		\$ .18913
556. por 1.16	ψσ. <u>-</u>	(ψ.ισ.ισσο)	Ψσσσσ	ψ 100100 ψ	.020		Ψ 1.00.0
FF-Transportation Franchise Fee Surcharge							
Provision							
TFF Surcharge per Therm							\$ .00378
DS-Transportation Distribution System							
Shrinkage Charge							
TDS Charge per Therm							\$ .00167
3 1							
MHPS-Master-Metered Mobile Home Park							
Safety Inspection Provision							
MHPS Surcharge per Space per Month							\$ .21000

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

[2] The Charges and Adjustinents applicable to each	ıtanı	ii iale s	scriedule ii	iciu	ues the folic
	SL	T-10,	SLT-35,		
	SL	T-12,	SLT-40,		
	SL	T-15,	SLT-50,		
	SL	T-20,	SLT-60,		
Charges and Adjustments Description	SL	T-25,	SLT-66		SLT-70
Upstream Interstate Charges					
Storage	\$	.020	77		
Reservation		.265	15		
IRRAM Surcharge		.000	00	\$	.00000
Balancing Account Adjustment					
FCAM *	\$	.066	73	\$(	.01936)
GHGBA					
Non-Covered Entities					
Covered Entities					
Total Rate Adjustment	\$	.219	19	(\$	.01936)

<sup>\*</sup> The FCAM surcharge includes an amount of (\$.01936) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

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<sup>\*\*</sup> Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).