## STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1] Charges [2] and Subtotal Gas Other Surcharges Effective Schedule No. and Type of Charge Margin Adjustments Usage Rate CPUC PPP Gas Cost Sales Rate GS-10-Residential Gas Service \$5.00 **Basic Service Charge** \$5.00 Cost per Therm \$.14681 \$ .00166 \$ .11505 \$1.28001 **Baseline Quantities** \$.71361 \$ .86042 \$ .30288 R R Tier II \$.88488 .14681 1.03169 .00166 .11505 .30288 1.45128 GS-11-Residential Air-Conditioning Gas Service **Basic Service Charge** \$5.00 \$5.00 Cost per Therm \$.71361 Tier I \$.14681 \$ .86042 \$ .00166 \$ .11505 \$.30288 \$1,28001 R 1.45128 R Tier II .88488 .14681 1.03169 .00166 .11505 .30288 .35681 .00166 .11505 .30288 .92321 R Air-Conditioning .14681 .50362 \$ **GS-12-CARE** Residential Gas Service \$4.00 **Basic Service Charge** \$4.00 Cost per Therm **Baseline Quantities** \$.48095 \$.14681 \$ .62776 \$.00166 \$.01587 \$ .30288 \$ .94817 R .30288 Tier II .61797 .14681 .76478 .00166 .01587 \$1.08519 R GS-15-Secondary Residential Gas Service **Basic Service Charge** \$6.00 \$6.00 \$1.66006 R Cost per Therm \$1.09366 \$.14681 \$1.24047 \$ .00166 \$ .11505 \$.30288 GS-20-Multi-Family Master-Metered Gas Service **Basic Service Charge** \$25.00 \$25.00 Cost per Therm **Baseline Quantities** \$.71361 \$.14681 \$ .86042 \$ .00166 \$ .11505 \$.30288 \$1.28001 R Tier II .88488 .14681 1.03169 .00166 .11505 .30288 1.45128 R GS-25 -Multi-Family Master-Metered Gas Service-Submetered **Basic Service Charge** \$25.00 \$25.00 Cost per Therm **Baseline Quantities** \$.71361 \$.14681 \$ .86042 \$.00166 \$.11505 \$.30288 \$1.28001 R Tier II .88488 .14681 1.03169 .00166 .11505 .30288 1.45128 R Submetered Discount per Occupied Space (\$7.69) (\$7.69) GS-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service Basic Service Charge \$8.80 \$8.80 Cost per Therm First 100 \$.41878 \$.14681 \$.56559 \$ .00166 \$ .01587 \$.30288 \$.88600 R Next 500 .28503 .14681 .43184 .00166 .01587 .30288 .75225 R .64525 R Next 2,400 .17803 .14681 .32484 .00166 .01587 .30288 Over 3,000 .14681 .19893 .00166 .01587 .30288 .51934 R .05212 GS-40-Core General Gas Service \$11.00 \$11.00 **Basic Service Charge** Transportation Service Charge \$780.00 \$780.00 Cost per Therm .00166 \$ \$.30288 R First 100 \$ .63590 \$.14681 \$.78271 .11505 \$1.20230 \$ Next 500 .46871 .61552 .00166 .11505 .30288 1.03511 R \$ .14681 Next 2,400 \$ .33496 .14681 .48177 .00166 .11505 .30288 .90136 R Over 3,000 \$ .17757 .14681 .32438 .00166 .11505 .30288 .74397 R March 1, 2018 Issued by Date Filed 1066 March 1, 2018 Advice Letter No. Justin Lee Brown Effective Decision No. Vice President Resolution No.

|  |                                   | Charges [2] |                            |                              |          |                                  |
|--|-----------------------------------|-------------|----------------------------|------------------------------|----------|----------------------------------|
| Schedule No. and Type of Charge  | Margin                            | and         | Subtotal Gas<br>Usage Rate | Other Surcharges<br>CPUC PPP | Gas Cost | Effective<br>Sales Rate          |
| GS-50-Core Natural Gas Service for Motor<br>Vehicles                                   |                                   |             | <u>v</u>                   |                              |          |                                  |
| Basic Service Charge<br>Cost per Therm   | \$25.00<br>\$ .12468              | \$.14681    | \$.27149                   | \$ .00166 \$ .11505          | \$.30288 | \$25.00<br>\$ .69108             |
| GS-60-Core Internal Combustion Engine Gas Service                                      |                                   |             |                            |                              |          |                                  |
| Basic Service Charge<br>Cost per Therm   | \$25.00<br>\$18581                | \$.14681    | \$.33262                   | \$ .00166 \$ .11505          | \$.30288 | \$25.00<br>\$  .75221            |
| GS-LUZ-Solar Electric Generation Gas Service<br>Basic Service Charge<br>Cost per Therm | \$50.00<br>\$ .05338              | \$.00176    | \$.05514                   | \$.00166                     |          | \$50.00<br>\$ .05680             |
| GS-66-Core Small Electric Power Generation<br>Gas Service                              |                                   |             |                            |                              |          |                                  |
| Basic Service Charge<br>Cost per Therm   | \$25.00<br>\$ .26781              | \$.14681    | \$.41462                   | \$ .00166                    | \$.30288 | \$25.00<br>\$.71916              |
| GS-70-Noncore General Gas Transportation<br>Service                                    |                                   |             |                            |                              |          |                                  |
| Basic Service Charge<br>Transportation Service Charge<br>Cost per Therm                | \$100.00<br>\$780.00<br>\$ .13597 | \$.04719    | \$.18316                   | \$ .00166 \$ .11505          |          | \$100.00<br>\$780.00<br>\$.29987 |
| GS-VIC City of Victorville Gas Service<br>Basic Service Charge                         | \$11.00                           |             |                            |                              |          | \$ 11.00                         |
| Transportation Service Charge<br>Cost per Therm  | \$780.00                          | \$.14681    | \$.52641                   | \$.00166                     | \$.30288 | \$780.00<br>\$.83095             |
| FF-Transportation Franchise Fee Surcharge<br>Provision                                 |                                   |             |                            |                              |          |                                  |
| TFF Surcharge per Therm  |                                   |             |                            |                              |          | \$ .00326                        |
| IDS – Transportation Distribution System<br>Shrinkage Charge<br>TDS Charge per Therm   |                                   |             |                            |                              |          | \$.00230                         |
| MHPS-Master-Metered Mobile Home Park   |                                   |             |                            |                              |          | ·                                |
| Safety Inspection Provision<br>MHPS Surcharge per Space per Month                      | -                                 |             |                            |                              |          | \$.21000                         |
|  |                                   |             |                            |                              |          |                                  |
|  |                                   |             |                            |                              |          |                                  |
|  |                                   |             |                            |                              |          |                                  |
|  |                                   |             |                            |                              |          |                                  |
|  |                                   |             |                            |                              |          |                                  |

| Advice Letter No. | 1066 |
|-------------------|------|
| Decision No.      |      |

Issued by Justin Lee Brown Vice President

## as, Nevada 89193-8510 53rd Revised Cal. P.U.C. Sheet No. 67 a Gas Tariff Canceling 51st Revised Cal. P.U.C. Sheet No. 67 STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

|                                 |        | Charges [2]<br>and |            | Subtotal GasOther Surcharges |     | Effective Sales |      |  |
|---------------------------------|--------|--------------------|------------|------------------------------|-----|-----------------|------|--|
| Schedule No. and Type of Change | Margin | Adjustments        | Usage Rate | CPUC                         | PPP | Gas Cost        | Rate |  |

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.76%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

|   | GS-<br>GS-<br>GS-<br>GS-<br>GS- | 11, GS-35,<br>12, GS-40,<br>15, GS-50,<br>20, GS-60, | GS-70     | GS-VIC   | GS-LUZ    |
|---|---------------------------------|--|-----------|----------|-----------|
| Upstream Intrastate Charges             |                                 |  |           |          |           |
| Storage                                 | \$                              | .01157   |           | \$.01157 |           |
| Variable                                |                                 | .03932   | \$ .03932 | .03932   |           |
| Upstream Interstate Reservation Charges |                                 | .05352   |           | .05352   |           |
| IRRAM Surcharge                         |                                 | .00000   | .00000    |          |           |
| Balancing Account Adjustments           |                                 |  |           |          |           |
| FCAM*                                   |                                 | .03629   | .00176    | .03629   | \$ .00176 |
| ITCAM                                   |                                 | .00611   | .00611    | .00611   |           |
| GHGBA**                                 |                                 |  |           |          |           |
| Non-Covered Entities                    |                                 |  |           |          |           |
| Covered Entities                        |                                 |  |           |          |           |
| Total Rate Adjustment                   | \$                              | .14681   | \$ .04719 | \$.14681 | \$ .00176 |

\* The FCAM surcharge includes an amount of \$.00176 per therm related to the difference between Southwest Gas' authorized margin I and recorded revenues intended to recover these costs.

\*\* Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

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