

STATE OF NEVADA

PUBLIC UTILITIES COMMISSION

JOSEPH C. REYNOLDS Chairman

ANN C. PONGRACZ Commissioner

BRUCE H. BRESLOW Commissioner

STEPHANIE MULLEN Executive Director

March 26, 2018

Southwest Gas Corporation P.O. Box 98510 Las Vegas, NV 89193

RE: Docket No.: 18-02022 Southwest Gas Corporation filed Notice under Advice Letter No. 509 to adjust Northern and Southern Nevada Base Tariff Energy Rates and Deferred Energy Account Adjustment Rates effective April 1, 2018.

To Whom It May Concern:

The Regulatory Operations Staff has reviewed and processed the tariff sheets as filed in the above referenced docket. Enclosed are copies of the tariff sheets which have been accepted for filing by the Public Utilities Commission of Nevada, effective April 1, 2018.

Sincerely,

Sydney Santos

Administrative Assistant III

Enclosure(s)

cc: PUC Master File

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

	98510 s, Nevada 89193-8510 as Tariff No. 7	Can	icel	ing		46th Re 45th Re		d P.U.C		heet No. heet No.		10 10
d-+++ <u>-</u>	EFFECTIVE RATES			EMENT BLE TO			N NE	VADA S	<u>асні</u>	EDULE	<u>S</u> 1	121
Schedule Number	Description			Delivery harge <u>3</u> /		Gas se Tariff gy Rate <u>4</u> /	Energ	eferred gy Account justment	E	newable nergy ram Rate	E	urrently ffective riff Rate
SG-RS	Single-Family Residential Gas s Basic Service Charge per Mo Commodity Charge per Then All Usage	onth	\$	10.80 .32220	\$.34393	\$.00000	(\$.00255)	\$ \$	10.80
SG-RM	Multi-Family Residential Gas Se Basic Service Charge per Mo Commodity Charge per Then All Usage	onth	\$	9.00 .29537	\$.34393	\$.00000	(\$.00255)	\$ \$	9.00 .63675
SG-RAC	Air Conditioning Residential Ga Service Basic Service Charge per Mo	onth	\$	10.80							\$	10.80
<u>SG-G1</u>	Commodity Charge per Ther All Usage General Gas Service - 1 Basic Service Charge per Mo		\$ \$.12938 25.80	\$.34393	\$.00000	(\$.00255)	\$ \$.47076 25.80
SG-G2	Commodity Charge per Ther All Usage General Gas Service - 2		\$.34009	\$.34393	\$.00000	(\$.00255)	\$.68147
	Basic Service Charge per Mo Commodity Charge per Ther All Usage		\$1 \$	60.00 .12223	\$	<i>.</i> 34393	\$.00000	(\$.00255)	\$ \$	160.00 .46361
<u>SG-G3</u>	General Gas Service - 3 Basic Service Charge per Mo Commodity Charge per Ther All Usage		\$3 \$.10555	\$.34393	\$.00000	(\$.00255)	\$ 3 \$.44693
SG-G4	General Gas Service - 4 Basic Service Charge per Mo Commodity Charge per Ther			,000.00	Ψ	.04000	Ŷ		(*			,000.00
00.40	All Usage Demand Charge <u>5</u> /		\$ \$.03504 .03950	\$.34393	\$.00000	(\$.00255)	\$ \$.37642 .03950
<u>SG-AC</u>	Air Conditioning Gas Service Basic Service Charge per M Commodity Charge per The All Usage		\$ \$	25.80 .07443	\$.34393	\$.00000	(\$.00255)	\$ \$	25.80 .41581
Issued:				<u>4.5.16.9000,1200000,0000</u>			989-11-18-18 -					
Effectiv	oruary 28, 2018 e: April 1, 2018			Issue Justin Le Vice Pr						Filing Acc Effect	ive	
Advice	Letter No.: 509									c Utilities of Nev	Con	

•

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 Nevada

	is, Nevada 89193-8510 Gas Tariff No. 7	Canceli	ing		46th Re 45th Re		d P.U.C		heet No. heet No.		11
	EFFECTIVE RATES AP				RATES UTHER	N N	EVADA	<u>SC⊦</u>	IEDULE	<u>ES</u> 1	<u> 2</u>
					Gas	Cost					
Schedule Number	Description		Delivery arge <u>3</u> /		ase Tariff rgy Rate <u>4</u> /	Ener	eferred gy Account ljustment	E	newable inergy ram Rate	Ef	urrently ffective riff Rate
SG-WP	Water Pumping Gas Service						· · ·				
	Basic Service Charge per Month Commodity Charge per Therm:	\$ 2	50.00							\$ 2	50.00
	All Usage	\$.12823	\$.34393	\$.00000	(\$.00255)	\$.46961
SG-EG	Small Electric Generation Gas Service	;									
	Basic Service Charge per Month Commodity Charge per Therm: All Usage	Oth \$	erwise App .07443	licable \$	Rate Sche	dule \$.00000	(\$.00255)	\$.41581
SG-CNG	Gas Service for Compression on Customer's Premises <u>6</u> /							i			
	Basic Service Charge per Month	\$ 2	25.80							\$:	25.80
	Commodity Charge per Therm:										
	All Usage	\$.11206	\$.34393	\$.00000	(\$.00255)	\$.45344
SG-L	Street and Outdoor Lighting Gas Service										
	Commodity Charge per Therm:										
	All Usage	\$.33026	\$.34393	\$.00000	(\$.00255)	\$.67164
SG-OS	Optional Gas Service										
SG-AS	Alternative Sales Service	As s	specified or	h Sheet	t Nos. 48 th	rough	51.				
	· •	 As ε	specified or	Sheet	t Nos. 52 th	rough	53.				
<u>1</u> / The	charges shown above are subject to ac	 djustment:	s for taxes :	and as:	sessments.						
<u>2</u> / Cust appli	tomers taking transportation service wi icable, of the Currently Effective Tariff ibution system shrinkage for all volum	ill pay the Rate for e	Basic Serv ach meter	vice Ch include	arge, the D d in the tra	nsport	ation service	e agre	ement, plus	s an a	mount for

2/ C ар distribution system shrinkage for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines. The high pressure shrinkage rate is \$.00000 per therm, and the low pressure shrinkage rate is \$.00000 per therm. Additionally customers will pay the Southwest Gas Transmission Company (SGTC) Annual Charge Adjustment (ACA) rate of \$.00013 per therm for all scheduled volumes that flow through the SGTC pipeline. The ACA Charge will also apply to applicable traded and imbalance volumes. Also, customers will pay the Conservation and Energy Efficiency rate of \$0.00061 per therm. In addition, the customer will also pay a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$0.28053 per therm and the Imbalance Reservation Charge is \$0.07048 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.

	· · · · · · · · · · · · · · · · · · ·	
Issued: February 28, 2018		
Effective: April 1, 2018	Issued by Justin Lee Brown Vice President	Filing Accepted Effective
Advice Letter No.: 509		Public Utilities Commission of Nevada

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 N

P.O. Box 98510 Las Vegas, Nevada 89193-8510 Nevada Gas Tariff No. 7 Ca			ncelir			5th Re 4th Re		<u>d</u> P.U.C d P.U.C		heet No. heet No.		<u>12</u> 12	-
	EFFECTIVE RATI						N N	EVADA	SCF	IEDULE	ES 1	/ <u>2</u>]
			<u></u>										
						Gas	Cost D	eferred	Par	newable	C.	irrently	
Schedule Number	Description			Delivery harge <u>3/</u>		se Tariff yy Rate <u>4</u> /	Ener	gy Account justment	E	nergy ram Rate	Ef	fective iff Rate	
NG-RS	Single-Family Residential C	Bas Service											
	Basic Service Charge pe		\$	10.80							\$	10.80	
	Commodity Charge per	Therm:											1
	All Usage		\$.30675	\$.60041	\$.05000	(\$.00091)	\$.95625	ľ
NG-RM	Multi-Family Residential Ga												
	Basic Service Charge pe		\$	10.80							\$	10.80	
	Commodity Charge per	i herm:	¢	22040	æ	60041	\$.05000	(\$.00091)	\$,98760	1.
	All Usage	l Caa	\$.33810	\$.60041	Φ	.05000	(Φ	.00091)	Ψ	,30700	[
NG-RAC	Air Conditioning Residentia Service	038											
	Basic Service Charge pe	er Month	\$	10.80							\$	10.80	
	Commodity Charge per	Therm:											
	All Usage		\$.26820	\$.6Ò041	\$.05000	(\$.00091)	\$.91770	1
NG-G1	General Gas Service - 1												
	Basic Service Charge pe	er Month	\$	28.80							\$	28.80	Ì
	Commodity Charge per	Therm:					_						1.
	All Usage		\$.22958	\$.60041	\$.05000	(\$.00091)	\$.87908	ľ
NG-G2	General Gas Service - 2												1
	Basic Service Charge pe		\$1	60.00							\$ 1	60.00	
	Commodity Charge per All Usage	i herm:	\$	00 177	\$.60041	\$.05000	(\$.00091)	\$.73427	1.
			Φ	.08477	Φ	.00041	φ	.00000	(Φ	.00091)	Ψ	.10421	ľ
NG-G3	General Gas Service - 3 Basic Service Charge pe		6.2	50.00							¢	50.00	
	Commodity Charge per		နာဒ	30.00							ψυ	50.00	
	All Usage		\$.02660	\$.60041	\$.05000	(\$.00091)	\$.67610	\mathbf{h}
NG-G4	General Gas Service - 4		Ŧ	.02000	Ŷ		•		.,,		Ŧ		
	Basic Service Charge pe	er Month	\$1	000.00							\$1.0	00.00	
	Commodity Charge per		¥'1										
	All Usage		\$.01065	\$.60041	\$.05000	(\$.00091)	\$.66015	h
	Demand Charge 5/		\$.02400							\$.02400	
NG-AC	Air Conditioning Gas Servi	ce											
	Basic Service Charge pe		\$	28.80							\$	28.80	
	Commodity Charge per												
	All Usage		\$.07725	\$.60041	\$.05000	(\$.00091)	\$.72675	1
													1
Issued:													
Enh	ruary 28 2010							l					
	ruary 28, 2018												L
Effective	<u>.</u> .			Issue					-	Filing Acc Effect	cepte ive	d.	
				Justin Le								1	
A	pril 1, 2018			Vice Pre	esiden	τ				NPR - I	20		
									'	w IV -	20	10	
Advice L	_etter No.:							l I					
	509								Publi	c Utilities (of Neva		nission	
L	Advice Letter No.: 509										ud		- -

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 Nevada Gas Tariff No. 7

 45th Revised
 P.U.C.N. Sheet No.
 13

 Canceling
 44th Revised
 P.U.C.N. Sheet No.
 13

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES 1/2/

	Gas Cost Deferred Renewable Currently												
Schedule Number	Description			elivery arge <u>3</u> /		se Tariff gy Rate <u>4</u> /	Ener	eferred gy Account justment	Er	ewable nergy am Rate	I	Currently Effective ariff Rate	
NG-WP	Water Pumping Gas Service Basic Service Charge per M Commodity Charge per The		\$ 3	36.00							\$	36.00	
	All Usage		\$.12754	\$.60041	\$.05000	(\$.00091)	\$.77704	1
NG-EG	Small Electric Generation Gas					Data Caba	ماريات						
	Basic Service Charge per M Commodity Charge per The		Uth	erwise App	licable	Rate Schee	Jule						
	All Usage		\$.12937	\$.60041	\$.05000	(\$.00091)	\$.77887	
	Gas Service for Compression												
NG-CNG	on Customer's Premises <u>6</u> / Basic Service Charge	······	\$ 2	25.80							\$	25.80	
	Commodity Charge per The	erm:	φ.	23.80							Ψ	20.00	
	All Usage		\$.10328	\$.60041	\$.05000	(\$.00091)	\$.75278	lı
NG-L	Street and Outdoor Lighting G Service	as											
	Commodity Charge per The All Usage	erm:	\$.85155	\$.60041	\$.05000	(\$.00091)	\$	1.50105	
NG-OS	Optional Gas Service												
	······································		As sp	ecified on \$	Sheet i	Nos. 48 thro	ough 5	1.					
NG-AS	Alternative Sales Service												
			As sp	ecified on S	Sheet N	Nos. 52 thro	ough 53	3.					
<u>1</u> / The	charges shown above are sub	ject to adjus	tmen	ts for taxes	and as	sessments							
app \$0.0 deli rate pur Res	stomers taking transportation so blicable, of the Currently Effectiv 00024 per therm for distributior vered through a direct connecti e of \$(0.00373) per therm, and poses of calculating Payment for servation Charge is \$0.33552 p ective Deferred Energy Account	ve Tariff Rate on system shi on to one of a Transport or Excess Im er therm. Fo	e for o rinkag the C tation balan r cust	each meter ge as define company's t Service Cl ces, the Iml comers conv	includ ed in R upstrea harge o balanco verting	ed in the tra ule No. 1 o m interstate of \$500.00 e Commodi from sales	anspor of this I per mo ty Cha service	tation servic Nevada Gas ines, the Co onth per inc rge is \$0.28 e, an additio	ce agre s Tariff nservat lividual 213 per nal am	ement, plu for all volu tion and Er ly qualifyin r therm and	s ar mes nerg ig p d the	n amount of s of gas not y Efficiency remise. For e Imbalance	
Issued:													
Feb	oruary 28, 2018												
	1 a a y 20, 20 10			Issue	ed by				<u> </u>	Filing Acc		tod	ŀ
Effective	e:	1	Justin Le	ee Bro	own				Effect	ive			
	April 1, 2018			Vice Pr	reside	ent			A	PR - 1	2	018	
Advice	Letter No.:						-				•		
1	509								Public	c Utilities of Nev			



March 13, 2018

Ms. Trisha Osborne Assistant Commission Secretary Public Utilities Commission of Nevada 1150 East William Street Carson City, NV 89701-3109

Dear Ms. Osborne:

Southwest Gas Corporation herewith resubmits for filing Advice Letter 509 in Docket No. 18-02022 to reflect the change in the quarterly Gas Cost rate, effective April 1, 2018. The proposed tariff sheets were inadvertently excluded from the original filing.

Communications regarding this Advice Letter should be directed to:

Amy L. Timperley Regulatory Manager/Nevada Southwest Gas Corporation P.O. Box 98510 Las Vegas, NV 89193-8510 Telephone: 702-876-7266 E-mail: <u>amy.timperley@swgas.com</u>

Respectfully submitted,

Amy L. Timperley | Regulatory Manager/Nevada

Enclosures

c: Ernest Figueroa, BCP Anne-Marie Cuneo, PUCN



Advice Letter No. 509

February 28, 2018

PUBLIC UTILITIES COMMISSION OF NEVADA

Southwest Gas Corporation tenders herewith for filing the following tariff sheets applicable to its Nevada Gas Tariff No. 7:

Proposed PUCN Sheet No. 46th Revised Sheet No. 10 46th Revised Sheet No. 11 45th Revised Sheet No. 12 45th Revised Sheet No. 13 Supersedes PUCN Sheet No. 45th Revised Sheet No. 10 45th Revised Sheet No. 11 44th Revised Sheet No. 12 44th Revised Sheet No. 13

The purpose of this filing is to adjust rates to reflect the change in the quarterly Gas Cost rate, effective April 1, 2018. The quarterly Gas Cost rate includes two components, the Base Tariff Energy Rate (BTER) and the Deferred Energy Account Adjustment (DEAA).

In Southern Nevada, the BTER will decrease by \$0.01842 per therm. The DEAA will increase by \$0.05214 per therm to a rate of zero cents per therm as the deferred balance is less that 5 percent of the twelve month purchased gas costs in accordance with NRS 704.110(8). As such, the overall change in the Southern Nevada Gas Cost rate will be an increase of \$0.03372 per therm. This results in an increase in annualized revenue of \$13,164,422. The calculation of Southern Nevada's annualized revenue change is attached in Schedule 1.

In Northern Nevada, the BTER will decrease by \$0.02256 per therm. The DEAA will increase by \$0.02500 per therm. As such, the overall change in the Northern Nevada Gas Cost rate will be an increase of \$0.00244 per therm. This results in an increase in annualized revenue of \$241,247. The calculation of Northern Nevada's annualized revenue change is attached in Schedule 2.

Customers are being notified of the rate changes by means of a bill insert included with each bill beginning approximately March 1, 2018. Copies of the bill inserts are attached.

This filing is made in accordance with the Nevada Administrative Code, NAC Chapter 703, of the Commission's Rules of Practice and Procedure.

Respectfully submitted, SOUTHWEST GAS CORPORATION By Justin Lee Brown

5241 Spring Mountain Road / Las Vegas, Nevada 89150-0002 P.O. Box 98510 / Las Vegas, Nevada 89193-8510 / (702) 876-7011 www.swgas.com SOUTHWEST GAS CORPORATION SOUTHERN NEVADA PROPOSED ANNUALIZED CHANGE IN RATES AND REVENUE BY RATE SCHEDULE

	Line. No.		9 7 7	4 0 0	8	1 1 1 1	13 15 15	16 17 18	19 20 22	23 24 25	26 27	28 30 32 32
	Percent Change	()	3.7%	3.3%	7.4%	3.8%	6.1%	7.2%	5.1%			8.6%
е	Change	(k)	7,719,955	1,069,865	3,719	817,837	1,703,092	672,142	1,121,427			6,728
Total Revenue	Calculated	(])	\$ 64,400,141 151,921,933 \$ 216,322,074 \$	\$ 12,940,029 20,202,753 \$ 33,142,782 \$	\$ 1,717 51,923 \$ 53,641 \$	\$ 5,748,601 16,528,221 \$ 22,276,823 \$	\$ 6,270,400 23,415,491 \$ 29,685,891 \$	\$ 1,062,950 8,908,678 \$ 9,971,628 \$	\$ 715,000 12,518,607 9,688,306 \$ 22,921,913 \$	\$ 6,761 3 886	9,061 9,061	4,015 413 61,177 \$ 85,312 \$
	Present	(i)	\$ 64,400,141 144,201,978 \$ 208,602,119	<pre>\$ 12,940,029 19,132,888 \$ 32,072,917</pre>	\$ 1,717 48,204 \$ 49,921	\$ 5,748,601 15,710,384 \$ 21,458,985	\$ 6,270,400 21,712,399 \$ 27,982,799	\$ 1,062,950 8,236,536 \$ 9,299,486	\$ 715,000 11,397,181 9,688,306 \$ 21,800,487	\$ 6,212 3.603	8,326 2,000 8,326	5,78,583
	Increase/ (Decrease)	(H)	\$ 0.03372	\$ 0.03372	\$ 0.03372	\$ 0.03372	\$ 0.03372	\$ 0.03372	\$ 0.03372 0.00000	\$ 0.03372	\$ 0.03372 \$ 0.03372	0.03372 \$ 0.03372
	Proposed Tariff Rates	(B)	0.66358	0.63675	0.47076	0.68147	0.46361	0.44693	0.37642 0.03950	0.41581	0.41581	0.40301
	Currently Effective Rates [2]	(f)	0.62986	0.60303 \$; 0.43704 \$	0.64775 \$	0.42989 \$; 0.41321 \$	0.034270 \$ 0.03950	0.38209 \$		0.42363
	Annual Volumes (Therms) [1]	(e)	228,942,905 \$	31,727,920 \$	110,297 \$	24,253,777 \$	50,506,872 \$	19,933,050 \$	33,257,020 \$ 245,273,568	16,259 5 702	21,791 \$	6,000 147,127 \$
	Basic Service Charge	(p)	10.80	00.6	10.80	25.80	160.00	350.00	1,000.00	0.00	0.00	25.80 0.00
	Annual Number of Bills [1]		5,962,976 \$	1,437,781 \$	159 \$	222,814 \$	39,190 \$	3,037 \$	715 \$	48 \$	24 \$	16 89 \$
	Rate Schedule	(q)	SG-RS	SG-RM	SG-RAC	SG-G1	SG-G2	SG-G3	SG-G4	SG-AC		
	Description	(a)	Single-Family Residential Gas Service All Usage Total	Multi-Family Residential Gas Service All Usage Total	Air Conditioning Residential Gas Service All Usage Total	General Gas Service - 1 All Usage Total	General Gas Service - 2 All Usage Total	General Gas Service - 3 All Usage Total	General Gas Service - 4 All Usage Demand Total	Air Conditioning Gas Service General Gas Service - 1 (Seasonal) Summer Minter	General Gas Service - 2 (Seasonal)	wunter in Conditioning Gas Service (2nd Meter Cooling) All Usage Total
	Line No.		3 7 7 8	4 73 60 M	A 7 8 0	5	13 G 15 G	16 17 18	19 22 22 22		26 27	29 32 33 32

[1] Number of Bills and Sales for the twelve months ended December 2017.[2] Rates approved in Advice Letter No. 508 effective January 1, 2018.

Schedule 1 Sheet 1 of 2 SOUTHWEST GAS CORPORATION SOUTHERN NEVADA PROPOSED ANNUALIZED CHANGE IN RATES AND REVENUE BY RATE SCHEDULE

											Total Revenue	ar		
Line. No.	Description	Rate Schedule	Annual Number of Bills [1]	Basic Service Charge	Annual Volumes (Therms) [1]	Currently Effective Rates [2]	Proposed Tariff Rates	Increase/ (Decrease)	Pre	Present	Calculated	Change	Percent Change	Line. No.
	(a)	(q)	(c)	(p)	(e)	(f)	(6)	(h)			(j)	(k)	()	
33 34 35	Water Pumping Gas Service All Usage Total	SG-WP	12	250.00	736,182	\$ 0.43589 \$	\$ 0.46961	\$ 0.03372	6 6	3,000 \$ 320,894 323,894 \$	3,000 345,718 348,718	\$ 24,824	7.7%	33 34 35
36 37 38	Small Electric Generation Gas Service All Usage Total	SG-EG	\$ 0	0.00	0	\$ 0.38209	\$ 0.41581	\$ 0.03372	ю и	\$ 000	000	0	0.0%	36 37 38
39 41 42	Gas Service for Compression on Customer's Premises Residential Basic Service Charge All Usage Total	SG-CNG	8 8 8 8	25.80 10.80	359,265	\$ 0.41972 \$	\$ 0.45344	\$ 0.03372	ю 6	877 \$ 130 150,791 151,798 \$	877 130 162,905 163,912	\$ 12,114	8.0%	39 41 42
44 45 45	Street and Outdoor Lighting Gas Service All Usage Total	SG-L	8,059		377,202	\$ 0.63792 \$	\$ 0.67164	\$ 0.03372	ю ю	240,625 \$ 240,625 \$	253,344 253,344	\$ 12,719	5.3%	43 44 45
46	Total Sales		7,674,966		390,404,029				\$ 322,(322,061,614 \$	\$ 335,226,038	\$ 13,164,422	4.1%	46
	[1] Niumber of Bills and Salas for the twelve months ended December 2017	months anded	December 2017											

Number of Bills and Sales for the twelve months ended December 2017.
 Rates approved in Advice Letter No. 508 effective January 1, 2018.

SOUTHWEST GAS CORPORATION NORTHERN NEVADA PROPOSED ANNUALIZED CHANGE IN RATES AND REVENUE BY RATE SCHEDULE

	Line. No.		0 0 −	6 5 4	7 8 9	12 11 10	13 15 15	16 17 18	19 21 22	23 24 25 26
	Percent Change	(1)	0.2%	0.2%	0.2%	0.2%	0.3%	0.3%	0.3%	0.3%
	Change	(k)	134,062	16,629	2	28,062	31,832	15,775	14,748	5
Total Revenue			,332 ,774 ,106 \$,383 ,852 ,236 \$	389 2,608 2,997 \$,597 ,162 ,759 \$,520 ,151 ,671 \$	317,800 371,184 688,984 \$	183,000 990,111 702,990 876,101 \$	0 346 <u>3,365</u> <u>3,710</u> \$
Tota	Proposed	()	9,204,332 52,539,774 61,744,106	3 2,036,383 6,730,852 5 8,767,236		2,645,597 10,110,162 12,755,759	3 1,519,520 9,579,151 5 11,098,671	4,4	4 3	
	Present	(i)	9,204,332 \$ 52,405,711 61,610,044 \$	2,036,383 \$ 6,714,223 8,750,606 \$	389 \$ 2,601 2,990 \$	2,645,597 \$ 10,082,100 12,727,697 \$	1,519,520 \$ 9,547,319 11,066,839 \$	317,800 \$ 4,355,409 4,673,209 \$	183,000 \$ 3,975,363 702,990 4,861,353 \$	0 \$ 346 3,354 3,699 \$
			\$ \$	φ φ	φ φ	ю 60 60	ю Ф	မှ မှ	မ မ	မ မ
	Increase/ (Decrease)	(y)	\$ 0.00244	\$ 0.00244	\$ 0.00244	\$ 0.00244	\$ 0.00244	\$ 0.00244	\$ 0.00244 0.00000	\$ 0.00244
	Proposed Tariff Rates	(6)	\$ 0.95625	\$ 0.98760	\$ 0.91770	\$ 0.87908	\$ 0.73427	\$ 0.67610	\$ 0.66015 0.02400	\$ 0.72675
	Currently Effective Rates [2]	(f)	\$ 0.95381	\$ 0.98516	\$ 0.91526	\$ 0.87664	\$ 0.73183	\$ 0.67366	\$ 0.65771 0.02400	\$ 0.72431
	Annual Volumes (Therms) [1]	(e)	54,943,554	6,815,363	2,842	11,500,844	13,045,815	6,465,292	6,044,249 29,291,256	4,630
	Basic Service Charge	(d)	10.80	10.80	10.80	28.80	160.00	350.00	\$ 1,000.00	0.00 28.80
		 	\$ 9	\$ +	\$	↔ _	\$	\$ ~		୫ ୫ ୦ ୦
	Annual Number of Bills [1]	(c)	852,253	188,554	36	91,861	9,497	906	183	0 1
	Rate Schedule	(q)	NG-RS	NG-RM	NG-RAC	NG-G1	NG-G2	NG-G3	NG-G4	NG-AC
	Description	(a)	Single-Family Residential Gas Service All Usage Total	Multi-Family Residential Gas Service All Usage Total	Air Conditioning Residential Gas Service All Usage Total	General Gas Service - 1 All Usage Total	General Gas Service - 2 All Usage Total	General Gas Service - 3 All Usage Total	General Gas Service - 4 All Usage Demand Total	Air Conditioning Gas Service Basic Service Charge All Usage Total
	Line. No.		0 0 7	4 v o	8 0	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	13 15	16 17 18	19 20 22	23 25 26

[1] Number of Bills and Sales for the twelve months ended December 2017.[2] Rates approved in Advice Letter No. 508 effective January 1, 2018.

SOUTHWEST GAS CORPORATION NORTHERN NEVADA PROPOSED ANNUALIZED CHANGE IN RATES AND REVENUE BY RATE SCHEDULE

	Line. No.		27 28 29	30 32 33	34 35 36	37 38 39	40
	Percent Change	(1)	0.3%	0.3%	%0.0	0.2%	0.2%
	Chande	(k)	12	58	0	51	241,247
Total Revenue	Proposed	(1)	864 3,673 4,537	1,037 1,920 18,525 21,482 \$	361 14 375 \$	31,115 31,115 \$	\$ 103,995,073 \$
Г	Prot		ഗ ഗ	ω ω	ഗ ഗ	မ မ	\$ 103,
	Present	(i)	864 3,662 4,526	1,037 1,920 18,467 21,424	361 14 375	31,065 31,065	103,753,825
	e/ se)		4 8 (\$	44 S	4 8 8	4 8 8	φ
	Increase/ (Decrease)	(-)	0.002	\$ 0.00244	\$ 0.00244	\$ 0.00244	
		1	704 \$				
	Proposed Tariff Rates	(B)	0.77	0.77887	\$ 0.75278	1.50	
			\$ 091	343 \$		361 \$	
	Currently Effective Rates [2]	(f)	\$ 0.774	\$ 0.77643	\$ 0.75034	\$ 1.49861 \$ 1.50105	
	Annual Volumes (Therms) [1]	(e)	4,727 \$ 0.77460 \$ 0.77704 \$ 0.00244	23,785	18	20,729	98,871,848
	Basic Service Charge	(p)	36.00	28.80 160.00	25.80		1 11
	٦f		24 \$	36 \$ 12 \$	14 \$	631	51
	Annual Number of Bills [1]	(c)			·	ö	1,144,021
	Rate Schedule	(q)	NG-WP	NG-EG	NG-CNG	NG-L	
	Description	(a)	Water Pumping Gas Service All Usage Total	Small Electric Generation Gas Service General Gas Service - 1 (NG-EG) General Gas Service - 2 (NG-EG) All Usage Total	Gas Service for Compression on Customer's Premises All Usage Total	Street and Outdoor Lighting Gas Service All Usage Total	40 Total Sales
	Line. No.		27 \ 28 29	33 33 33 33	34 c 35 35 36	37 38 39	40

[1] Number of Bills and Sales for the twelve months ended December 2017.[2] Rates approved in Advice Letter No. 508 effective January 1, 2018.



Quarterly Gas Cost Rate Adjustment—Southern Nevada

Effective April 1, 2018, Southwest Gas Corporation is adjusting rates to reflect changes in the quarterly Gas Cost rate for Southern Nevada customers. The rate is composed of the Base Tariff quarterly to account for changes in the cost of gas the Company purchased on behalf of its Energy Rate (BTER) and the Deferred Energy Account Adjustment (DEAA). This rate is updated customers, with no profit to the Company. The transactions and recorded cost of natural gas which are the basis for the quarterly rate adjustment will be reviewed for reasonableness and prudence in the next Annual Rate Adjustment proceeding. The result of this quarterly rate adjustment is an increase in annualized revenue of \$13,164,422 or 4.1%.

rate schedule. The change to individual customer bills will vary depending on the amount of The table on the back of this notice shows the change in an average monthly bill for each gas consumed

SW5764-SNV (02/2018)

SOUTHERN NEVADA RATE SCHEDULE	JLE	Avg. Monthly Change (\$)	Percentage Change
Single-Family Residential Gas Service	SG-RS	1.29	3.7%
Multi-Family Residential Gas Service	SG-RM	0.74	3.3%
Air Conditioning Residential Gas Service	SG-RAC	23.39	7.4%
General Gas Service-1	SG-G1	3.67	3.8%
General Gas Service-2	SG-G2	43.46	6.1%
General Gas Service-3	SG-G3	221.32	7.2%
General Gas Service-4	SG-G4	1,568.43	5.1%
Air Conditioning Gas Service	SG-AC	38.01	8.6%
Water Pumping Gas Service	SG-WP	2,068.67	7.7%
Gas Service for Compression on Customer's Premises	SG-CNG	263.35	8.0%
Street and Outdoor Lighting Gas Service	SG-L	1.58	5.3%

For additional information, please call customer assistance at the number listed on your bill. Customers may send written comments or protests to:

Public Utilities Commission of Nevada 1150 East William Street Carson City, NV 89701-3109

or

Public Utilities Commission of Nevada 9075 West Diablo Drive, Suite 250 Las Vegas, NV 89148



<u>Quarterly Gas Cost Rate Adjustment—Northern Nevada</u>

Effective April 1, 2018, Southwest Gas Corporation is adjusting rates to reflect changes in the quarterly Gas Cost rate for Northern Nevada customers. The rate is composed of the Base Tariff quarterly to account for changes in the cost of gas the Company purchased on behalf of its Energy Rate (BTER) and the Deferred Energy Account Adjustment (DEAA). This rate is updated customers, with no profit to the Company.

The transactions and recorded cost of natural gas which are the basis for the quarterly rate adjustment will be reviewed for reasonableness and prudence in the next Annual Rate Adjustment proceeding. The result of this quarterly rate adjustment is an increase in annualized revenue of \$241,247 or 0.2%.

rate schedule. The change to individual customer bills will vary depending on the amount of The table on the back of this notice shows the change in an average monthly bill for each gas consumed.

SW5763-NNV (02/2018)

NORTHERN NEVADA RATE SCHEDULE	LE	Avg. Monthly Change (\$)	Percentage Change
Single-Family Residential Gas Service	NG-RS	0.16	0.2%
Multi-Family Residential Gas Service	NG-RM	60.0	0.2%
Air Conditioning Residential Gas Service	NG-RAC	0.19	0.2%
General Gas Service-1	NG-G1	0.31	0.2%
General Gas Service-2	NG-G2	3.35	0.3%
General Gas Service-3	NG-G3	17.37	0.3%
General Gas Service-4	NG-G4	80.59	0.3%
Air Conditioning Gas Service	NG-AC	0.92	0.3%
Water Pumping Gas Service	NG-WP	0.50	0.3%
Small Electric Generation Gas Service	NG-EG	1.21	0.3%
Gas Service for Compression on Customer's Premises	NG-CNG	00.0	0.0%
Street and Outdoor Lighting Gas Service	NG-L	0.08	0.2%

For additional information, please call customer assistance at the number listed on your bill. Customers may send written comments or protests to:

Public Utilities Commission of Nevada 1150 East William Street Carson City, NV 89701-3109

Public Utilities Commission of Nevada 9075 West Diablo Drive, Suite 250 Las Vegas, NV 89148

or

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES 1/2/

					Gas	Cost						
Schedule Number	Description		Delivery Charge <u>3</u> /		ase Tariff rgy Rate <u>4</u> /	Ener	Deferred gy Account ljustment	E	newable nergy ram Rate	E	Currently Effective ariff Rate	
SG-RS	Single-Family Residential Gas Servic	е										
	Basic Service Charge per Month	\$	10.80							\$	10.80	
	Commodity Charge per Therm: All Usage	\$.32220	\$.34393	\$.00000	(\$.00255)	\$.66358	
SG-RM	Multi-Family Residential Gas Service											
	Basic Service Charge per Month Commodity Charge per Therm:	\$	9.00	¢	24202	¢	00000	<u>ر</u> ۴	00255)	\$	9.00	
SG-RAC	All Usage Air Conditioning Residential Gas Service	\$.29537	\$.34393	\$.00000	(\$.00255)	\$.63675	ľ
	Basic Service Charge per Month	\$	10.80							\$	10.80	
	Commodity Charge per Therm: All Usage	\$.12938	\$.34393	\$.00000	(\$.00255)	\$.47076	
SG-G1	General Gas Service - 1											
	Basic Service Charge per Month	\$	25.80							\$	25.80	
	Commodity Charge per Therm: All Usage	\$.34009	\$.34393	\$.00000	(\$.00255)	\$.68147	.
SG-G2	General Gas Service - 2											
	Basic Service Charge per Month	\$ ´	160.00							\$ ´	160.00	
	Commodity Charge per Therm:	\$.12223	\$.34393	\$.00000	(00055)	¢	46264	.
SG-G3	All Usage General Gas Service - 3	Φ	.12223	Φ	.34393	Φ	.00000	(\$.00255)	\$.46361	ľ
36-65	Basic Service Charge per Month	\$3	350.00							\$ 3	350.00	
	Commodity Charge per Therm:											
	All Usage	\$.10555	\$.34393	\$.00000	(\$.00255)	\$.44693	1
SG-G4	General Gas Service - 4											
	Basic Service Charge per Month Commodity Charge per Therm:	\$1	,000.00							\$1	,000.00	
	All Usage	\$.03504	\$.34393	\$.00000	(\$.00255)	\$.37642	1
	Demand Charge <u>5</u> /	\$.03950							\$.03950	
SG-AC	Air Conditioning Gas Service											
	Basic Service Charge per Month	\$	25.80							\$	25.80	
	Commodity Charge per Therm: All Usage	\$.07443	\$.34393	\$.00000	(\$.00255)	\$.41581	
												1
Issued:												
Feb	oruary 28, 2018											
			Issue	ed by								
Effective			Justin Le	ee Bro	own							
ŀ	April 1, 2018		Vice Pr	reside	ent							
Advice I	Letter No.:											
	509											
	503											

Canceling

46th Revised P.U.C.N. Sheet No. _

45th Revised P.U.C.N. Sheet No.

11

11

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES 1/2/

Description				Gas						
	Delivery Charge <u>3</u> /		Base Tariff Energy Rate <u>4</u> /		Deferred Energy Account Adjustment		Renewable Energy Program Rate		Currently Effective Tariff Rate	
Water Pumping Gas Service										
Basic Service Charge per Month Commodity Charge per Therm:	\$ 2	50.00							\$ 250.00	
All Usage	\$.12823	\$.34393	\$.00000	(\$.00255)	\$.46961
Small Electric Generation Gas Service										
Basic Service Charge per Month Commodity Charge per Therm:	Otherwise Applicable Rate Schedule									
All Usage	\$.07443	\$.34393	\$.00000	(\$.00255)	\$.41581
Gas Service for Compression on Customer's Premises <u>6</u> /										
Basic Service Charge per Month	\$	25.80							\$	25.80
Commodity Charge per Therm:										
All Usage	\$.11206	\$.34393	\$.00000	(\$.00255)	\$.45344
Street and Outdoor Lighting Gas Service										
Commodity Charge per Therm:										
All Usage	\$.33026	\$.34393	\$.00000	(\$.00255)	\$.67164
Optional Gas Service										
Alternative Sales Service	Ass	specified or	Sheet	t Nos. 48 th	rough	51.				
	As specified on Sheet Nos. 52 through 53.									
	Water Pumping Gas Service Basic Service Charge per Month Commodity Charge per Therm: All Usage Small Electric Generation Gas Service Basic Service Charge per Month Commodity Charge per Therm: All Usage Gas Service for Compression on Customer's Premises 6/ Basic Service Charge per Month Commodity Charge per Therm: All Usage Street and Outdoor Lighting Gas Service Commodity Charge per Therm: All Usage Street and Outdoor Lighting Gas Service Commodity Charge per Therm: All Usage Optional Gas Service	DescriptionChWater Pumping Gas ServiceBasic Service Charge per Month Commodity Charge per Therm: All Usage\$ 2Small Electric Generation Gas ServiceBasic Service Charge per Month Commodity Charge per Therm: All UsageOth Oth Commodity Charge per Therm: All UsageGas Service for Compression on Customer's Premises 6/\$ 3Basic Service Charge per Month Commodity Charge per Therm: All Usage\$ 3Street and Outdoor Lighting Gas Service\$ 3Commodity Charge per Therm: All Usage\$ 3All Usage\$ 3Street and Outdoor Lighting Gas Service\$ 4Commodity Charge per Therm: All Usage\$ 3Alternative Sales ServiceAs s	DescriptionCharge $\frac{3}{2}$ Water Pumping Gas ServiceBasic Service Charge per Month Commodity Charge per Therm: All Usage\$ 250.00Small Electric Generation Gas Service\$.12823Basic Service Charge per Month Commodity Charge per Therm: All UsageOtherwise AppGas Service for Compression on Customer's Premises $\frac{6}{2}$ 07443Basic Service Charge per Month Commodity Charge per Therm: All Usage\$.07443Gas Service for Compression on Customer's Premises $\frac{6}{2}$ \$ 25.80Basic Service Charge per Month Commodity Charge per Therm: All Usage\$.11206Street and Outdoor Lighting Gas Service\$.33026Optional Gas Service\$.33026Alternative Sales ServiceAs specified or	DescriptionCharge $\frac{3'}{2}$ EnerWater Pumping Gas ServiceBasic Service Charge per Month Commodity Charge per Therm: All Usage\$ 250.00Small Electric Generation Gas Service\$.12823\$Basic Service Charge per Month Commodity Charge per Therm: All UsageOtherwise Applicable \$.07443\$Gas Service for Compression on Customer's Premises $\frac{6}{2}$ Otherwise Service\$.11206Basic Service Charge per Month Commodity Charge per Therm: All Usage\$.11206\$ \$Street and Outdoor Lighting Gas Service\$.33026\$ Optional Gas Service\$.33026\$ Alternative Sales ServiceAs specified on Sheet	DescriptionCharge $\frac{3/}{2}$ Energy Rate $\frac{4}{2}$ Water Pumping Gas ServiceBasic Service Charge per Month Commodity Charge per Therm: All Usage\$ 250.00Small Electric Generation Gas Service\$.12823\$.34393Basic Service Charge per Month Commodity Charge per Therm: All UsageOtherwise Applicable Rate Sche \$.07443\$.34393Gas Service for Compression on Customer's Premises $\frac{6}{2}$ Otherwise Applicable Rate Sche \$.07443\$.34393Gas Service for Compression on Customer's Premises $\frac{6}{2}$ \$.07443\$.34393Street and Outdoor Lighting Gas Service\$.11206\$.34393Street and Outdoor Lighting Gas Service\$.33026\$.34393Optional Gas Service\$.33026\$.34393Alternative Sales ServiceAs specified on Sheet Nos. 48 th	Delivery Charge 3/Base Tariff Energy Rate 4/Energy AdWater Pumping Gas Service Basic Service Charge per Month Commodity Charge per Therm: All Usage\$ 250.00\$ 34393\$Small Electric Generation Gas Service Basic Service Charge per Month Commodity Charge per Therm: All UsageOtherwise Applicable Rate Schedule\$Gas Service for Compression on Customer's Premises 6/ Basic Service Charge per Month Commodity Charge per Therm: All UsageOtherwise Applicable Rate Schedule\$Street and Outdoor Lighting Gas Service\$.11206\$.34393\$Optional Gas Service\$.33026\$.34393\$Alternative Sales ServiceAs specified on Sheet Nos. 48 through	Delivery Charge 3/Base Tariff Energy Rate 4/Energy Account AdjustmentWater Pumping Gas Service Basic Service Charge per Month Commodity Charge per Therm: All Usage\$ 250.00	Delivery Charge 3/Base Tariff Energy Rate 4/Energy Account AdjustmentEnergy Account AdjustmentProgWater Pumping Gas Service Basic Service Charge per Month Commodity Charge per Therm: All Usage\$.12823\$.34393\$.00000(\$Gas Service for Compression on Customer's Premises 6/ Basic Service\$.07443\$.34393\$.00000(\$Street and Outdoor Lighting Gas Service\$.11206\$.34393\$.00000(\$Optional Gas Service\$.33026\$.34393\$.00000(\$Alternative Sales ServiceAs specified on Sheet Nos. 48 through 51.	Delivery DescriptionDelivery Charge 3/Base Tariff Energy Rate 4/Energy Account AdjustmentEnergy Program RateWater Pumping Gas Service Basic Service Charge per Month Commodity Charge per Therm: All Usage\$ 250.00\$.00000(\$.00255)Small Electric Generation Gas Service Basic Service Charge per Month Commodity Charge per Therm: All UsageOtherwise Applicable Rate Schedule\$.00000(\$.00255)Small Electric Generation Gas Service Basic Service Charge per Month Commodity Charge per Therm: All UsageOtherwise Applicable Rate Schedule\$.00000(\$.00255)Gas Service for Compression on Customer's Premises 6/ Basic Service Charge per Therm: All Usage\$.11206\$.34393\$.00000(\$.00255)Street and Outdoor Lighting Gas Service\$.33026\$.34393\$.00000(\$.00255)Optional Gas Service\$.33026\$.34393\$.00000(\$.00255)Alternative Sales ServiceAs specified on Sheet Nos. 48 through 51.	Delivery DescriptionBase Tariff Energy Rate 4/Energy Account AdjustmentEnergy Program RateTaWater Pumping Gas Service Basic Service Charge per Month Commodity Charge per Therm: All Usage\$ 250.00\$ 2Small Electric Generation Gas Service Basic Service Charge per Month Commodity Charge per Therm: All Usage\$.12823\$.34393\$.00000(\$.00255)\$Small Electric Generation Gas Service Basic Service Charge per Month Commodity Charge per Therm: All UsageOtherwise Applicable Rate Schedule\$.00000(\$.00255)\$Gas Service for Compression on Customer's Premises 6/ Basic Service Charge per Therm: All Usage\$.11206\$.34393\$.00000(\$.00255)\$Street and Outdoor Lighting Gas Service\$.33026\$.34393\$.00000(\$.00255)\$Optional Gas Service\$.33026\$.34393\$.00000(\$.00255)\$Alternative Sales ServiceAs specified on Sheet Nos. 48 through 51.

The charges shown above are subject to adjustments for taxes and assessments. 1/

Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm, and Demand Charge, if 2/ applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount for distribution system shrinkage for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines. The high pressure shrinkage rate is \$.00000 per therm, and the low pressure shrinkage rate is \$.00000 per therm. Additionally customers will pay the Southwest Gas Transmission Company (SGTC) Annual Charge Adjustment (ACA) rate of \$.00013 per therm for all scheduled volumes that flow through the SGTC pipeline. The ACA Charge will also apply to applicable traded and imbalance volumes. Also, customers will pay the Conservation and Energy Efficiency rate of \$0.00061 per therm. In addition, the customer will also pay a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$0.28053 per therm and the Imbalance Reservation Charge is \$0.07048 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.

Issued: February 28, 2018		
Effective: April 1, 2018	Issued by Justin Lee Brown Vice President	
Advice Letter No.:		
509		

44th Revised P.U.C.N. Sheet No.

12

12

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES 1/2

					Gas Cost								
Schedule Number	Description		Delivery Charge <u>3</u> /		Base Tariff Energy Rate <u>4/</u>		Deferred Energy Account Adjustment		Renewable Energy Program Rate		Currently Effective Tariff Rate		
NG-RS	Single-Family Residential Gas Service Basic Service Charge per Month												
			\$ 10.80								\$	10.80	
	Commodity Charge per T												
	All Usage		\$.30675	\$.60041	\$.05000	(\$.00091)	\$.95625	 1
NG-RM	Multi-Family Residential Ga	is Service											
	Basic Service Charge pe	r Month	\$	10.80							\$	10.80	
	Commodity Charge per T	herm:											
	All Usage		\$.33810	\$.60041	\$.05000	(\$.00091)	\$.98760	<u> </u> -
NG-RAC	Air Conditioning Residentia Service	l Gas											
	Basic Service Charge per Month		\$	10.80							\$	10.80	
	Commodity Charge per Therm:												
	All Usage		\$.26820	\$.60041	\$.05000	(\$.00091)	\$.91770	1
NG-G1	General Gas Service - 1												
	Basic Service Charge per Month		\$	28.80							\$	28.80	
	Commodity Charge per Therm:												
	All Usage		\$.22958	\$.60041	\$.05000	(\$.00091)	\$.87908	1
NG-G2	General Gas Service - 2 Basic Service Charge per Month												
			\$ 1	60.00							\$ 160.00		
	Commodity Charge per 1	herm:											Ι.
	All Usage		\$.08477	\$.60041	\$.05000	(\$.00091)	\$.73427	Ľ
NG-G3	General Gas Service - 3												
	Basic Service Charge per Month		\$3	350.00						\$ 350.00			
	Commodity Charge per Therm:												Ι.
	All Usage		\$.02660	\$.60041	\$.05000	(\$.00091)	\$.67610	Ľ
NG-G4	General Gas Service - 4 Basic Service Charge per Month Commodity Charge per Therm:		64 000 00										
			\$1,	,000.00					\$1,000.00				
													Ι.
	All Usage		\$.01065	\$.60041	\$.05000	(\$.00091)	\$.66015	μ.
	Demand Charge <u>5</u> /		\$.02400							\$.02400	
NG-AC	Air Conditioning Gas Servic	e											
	Basic Service Charge per Month		\$	28.80							\$ 28.80		
	Commodity Charge per 1	herm:					•						
	All Usage		\$.07725	\$.60041	\$.05000	(\$.00091)	\$.72675	ľ
Issued:													
Feb	ruary 28, 2018												
	· ·			1	-1 k -								
Effective:				Issued		vn							
April 1, 2018		Justin Lee Brown Vice President											
Advice L	etter No.:												
509													
	503												

Canceling

45th Revised P.U.C.N. Sheet No. 44th Revised P.U.C.N. Sheet No.

13 13

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES 1/2/ Gas Cost Deferred Renewable Currently Delivery **Base Tariff Energy Account** Effective Schedule Energy Charge 3/ Energy Rate 4/ Number Description Adjustment Program Rate Tariff Rate Water Pumping Gas Service NG-WP Basic Service Charge per Month \$ 36.00 \$ 36.00 Commodity Charge per Therm: .60041 .05000 .00091) .77704 All Usage \$.12754 \$ \$ (\$ \$ NG-EG Small Electric Generation Gas Service Basic Service Charge per Month Otherwise Applicable Rate Schedule Commodity Charge per Therm: All Usage \$.12937 \$.60041 \$.05000 (\$.00091) \$.77887 Gas Service for Compression NG-CNG on Customer's Premises 6/ 25.80 **Basic Service Charge** \$ \$ 25.80 Commodity Charge per Therm: All Usage \$.10328 \$ 60041 \$ 05000 (\$.00091) \$.75278 Street and Outdoor Lighting Gas NG-L Service Commodity Charge per Therm: \$.85155 .60041 .05000 1.50105 All Usage \$ \$ (\$.00091) \$ NG-OS **Optional Gas Service** As specified on Sheet Nos. 48 through 51. NG-AS **Alternative Sales Service** As specified on Sheet Nos. 52 through 53. 1/ The charges shown above are subject to adjustments for taxes and assessments. <u>2</u>/ Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount of \$0.00024 per therm for distribution system shrinkage as defined in Rule No. 1 of this Nevada Gas Tariff for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines, the Conservation and Energy Efficiency rate of \$(0.00373) per therm, and a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$0.28213 per therm and the Imbalance Reservation Charge is \$0.33552 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months. Issued: February 28, 2018 Issued by Justin Lee Brown Effective: Vice President April 1, 2018 Advice Letter No.: 509