

STATEMENT OF RATES
RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

Schedule No. and Type of Charge	Margin	Charges [2]		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
		and Adjustments			CPUC	PPP			
GS-10-Residential Gas Service									
Basic Service Charge	\$5.00							\$5.00	
Cost per Therm									
Baseline Quantities	\$.71361	\$.14681	\$.86042	\$.00166	\$.11505	\$.21486	\$ 1.19199		R
Tier II	\$.88488	.14681	1.03169	.00166	.11505	.21486	1.36326		R
GS-11-Residential Air-Conditioning Gas Service									
Basic Service Charge	\$5.00							\$5.00	
Cost per Therm									
Tier I	\$.71361	\$.14681	\$.86042	\$.00166	\$.11505	\$.21486	\$ 1.19199		R
Tier II	.88488	.14681	1.03169	.00166	.11505	.21486	1.36326		R
Air-Conditioning	\$.35681	.14681	.50362	.00166	.11505	.21486	.83519		R
GS-12-CARE Residential Gas Service									
Basic Service Charge	\$4.00							\$4.00	
Cost per Therm									
Baseline Quantities	\$.49855	\$.14681	\$.64536	\$.00166	\$.01587	\$.21486	\$.87775		R
Tier II	.63557	.14681	.78238	.00166	.01587	.21486	\$ 1.01477		R
GS-15-Secondary Residential Gas Service									
Basic Service Charge	\$6.00							\$6.00	
Cost per Therm	\$1.09366	\$.14681	\$ 1.24047	\$.00166	\$.11505	\$.21486	\$ 1.57204		R
GS-20-Multi-Family Master-Metered Gas Service									
Basic Service Charge	\$25.00							\$25.00	
Cost per Therm									
Baseline Quantities	\$.71361	\$.14681	\$.86042	\$.00166	\$.11505	\$.21486	\$ 1.19199		R
Tier II	.88488	.14681	1.03169	.00166	.11505	.21486	1.36326		R
GS-25 -Multi-Family Master-Metered Gas Service-Submetered									
Basic Service Charge	\$25.00							\$25.00	
Cost per Therm									
Baseline Quantities	\$.71361	\$.14681	\$.86042	\$.00166	\$.11505	\$.21486	\$ 1.19199		R
Tier II	.88488	.14681	1.03169	.00166	.11505	.21486	1.36326		R
Submetered Discount per Occupied Space	(\$7.69)						(\$7.69)		
GS-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service									
Basic Service Charge	\$8.80							\$8.80	
Cost per Therm									
First 100	\$.43639	\$.14681	\$.58320	\$.00166	\$.01587	\$.21486	\$.81559		R
Next 500	.30263	.14681	.44944	.00166	.01587	.21486	.68183		R
Next 2,400	.19563	.14681	.34244	.00166	.01587	.21486	.57483		R
Over 3,000	.06972	.14681	.21653	.00166	.01587	.21486	.44892		R
GS-40-Core General Gas Service									
Basic Service Charge	\$11.00							\$11.00	
Transportation Service Charge	\$780.00							\$780.00	
Cost per Therm									
First 100	\$.63590	\$.14681	\$.78271	\$.00166	\$.11505	\$.21486	\$ 1.11428		R
Next 500	\$.46871	.14681	.61552	.00166	.11505	.21486	.94709		R
Next 2,400	\$.33496	.14681	.48177	.00166	.11505	.21486	.81334		R
Over 3,000	\$.17757	.14681	.32438	.00166	.11505	.21486	.65595		R

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				CPUC	PPP			
<u>GS-50-Core Natural Gas Service for Motor Vehicles</u>								
Basic Service Charge	\$25.00						\$25.00	
Cost per Therm	\$.12468	\$.14681	\$.27149	\$.00166	\$.11505	\$.21486	\$.60306	R
<u>GS-60-Core Internal Combustion Engine Gas Service</u>								
Basic Service Charge	\$25.00						\$25.00	
Cost per Therm	\$.18581	\$.14681	\$.33262	\$.00166	\$.11505	\$.21486	\$.66419	R
<u>GS-LUZ-Solar Electric Generation Gas Service</u>								
Basic Service Charge	\$50.00						\$50.00	
Cost per Therm	\$.05338	\$.00176	\$.05514	\$.00166			\$.05680	
<u>GS-66-Core Small Electric Power Generation Gas Service</u>								
Basic Service Charge	\$25.00						\$25.00	
Cost per Therm	\$.26781	\$.14681	\$.41462	\$.00166		\$.21486	\$.63114	R
<u>GS-70-Noncore General Gas Transportation Service</u>								
Basic Service Charge	\$100.00						\$100.00	
Transportation Service Charge	\$780.00						\$780.00	
Cost per Therm	\$.13597	\$.04719	\$.18316	\$.00166	\$.11505		\$.29987	R
<u>GS-VIC City of Victorville Gas Service</u>								
Basic Service Charge	\$11.00						\$ 11.00	
Transportation Service Charge	\$780.00						\$780.00	
Cost per Therm	\$.37960	\$.14681	\$.52641	\$.00166		\$.21486	\$.74293	R
<u>TFF-Transportation Franchise Fee Surcharge Provision</u>								
TFF Surcharge per Therm							\$.00234	R
<u>TDS – Transportation Distribution System Shrinkage Charge</u>								
TDS Charge per Therm							\$.00163	R
<u>MHPS-Master-Metered Mobile Home Park Safety Inspection Provision</u>								
MHPS Surcharge per Space per Month							\$.21000	

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

Schedule No. and Type of Change	Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
				CPUC	PPP			
<p>[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.76%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.</p> <p>[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:</p>								
		GS-10, GS-11, GS-35, GS-12, GS-40, GS-15, GS-50, GS-20, GS-60, GS-25 GS-66	GS-70	GS-VIC	GS-LUZ			
Upstream Intrastate Charges								
Storage	\$.01157		\$.01157			
Variable		.03932	\$.03932	.03932			
Upstream Interstate Reservation Charges		.05352		.05352				
IRRAM Surcharge		.00000	.00000					
Balancing Account Adjustments								
FCAM*		.03629	.00176	.03629	\$.00176		
ITCAM		.00611	.00611	.00611				
GHGBA**								
Non-Covered Entities								
Covered Entities								
Total Rate Adjustment	\$.14681	\$.04719	\$.14681	\$.00176

* The FCAM surcharge includes an amount of \$.00176 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap-and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).