Schedule No. and Type of Charge	Ma	argin		harges [3] and ljustments	Su	ibtotal Gas sage Rate		<u>Other Su</u> CPUC	rcha	<u>arges</u> PPP	G	as Cost	Effective Sales Rate
GN-10-Residential Gas Service					_								
Basic Service Charge Cost per Therm	\$5.	00											\$5.00
Baseline Quantities Tier II	+	75614 86695	\$	.11372 .11372	\$	.86986 .98067	\$	.00166 .00166	\$	.02841 .02841	\$	.20441 .20441	\$1.10434 1.21515
GN-12-CARE Residential Gas Service	-	~~											<b>*</b> 4.00
Basic Service Charge Cost per Therm	\$4.	00											\$4.00
Baseline Quantities Tier II		54129 62993	\$	.11372 .11372	\$	.65501 .74365	\$	.00166 .00166	\$	.01587 .01587	\$	.20441 .20441	\$ .87695 .96559
GN-15-Secondary Residential Gas Service													
Basic Service Charge Cost per Therm	\$6. \$.	00 90881	\$	.11372	\$	1.02253	\$	.00166	\$	.02841	\$	.20441	\$6.00 \$1.25701
GN-20-Multi-Family Master-Metered Gas Service	•		Ť		Ŧ		Ŧ		Ŧ		Ť		•
Basic Service Charge	\$25	.00											\$25.00
Cost per Therm Baseline Quantities	\$.	75614	\$	.11372	\$	.86986	\$	.00166	\$	.02841	\$	.20441	\$1.10434
Tier II		86695	+	.11372	•	.98067	*	.00166	+	.02841	Ŧ	.20441	1.21515
GN-25-Multi-Family Master-Metered Gas Service-Submetered													
Basic Service Charge Cost per Therm	\$25	.00											\$25.00
Baseline Quantities		75614	\$	.11372	\$	.86986	\$		\$	.02841	\$	.20441	\$1.10434
Tier II Submetered Discount per Occupied Space		86695		.11372		.98067		.00166		.02841		.20441	1.21515 (\$11.01)
GN-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service	(•.												(*******)
Basic Service Charge	\$ 8.	80											\$ 8.80
Cost per Therm First 100	\$	43573	\$	.11372	\$	.54945	\$	.00166	\$	.01587	\$	.20441	\$.77139
Next 500		33497	Ψ	.11372	Ψ	.44869	Ψ	.00166	Ψ	.01587	Ψ	.20441	.67063
Next 2,400 Over 3,000		23688 08952		.11372 .11372		.35060 .20324		.00166 .00166		.01587 .01587		.20441 .20441	.57254 .42518
	•	00002				.20024		.00100		.01007		.20441	.42010
<u>SN-40-Core General Gas Service</u> Basic Service Charge	\$11	.00											\$11.00
Transportation Service Charge	\$78	0.00											\$780.00
Cost per Therm First 100	\$.	62419	\$	.11372	\$	.73791	\$	.00166	\$	.02841	\$	.20441	\$.97239
Next 500		49824		.11372		.61196	,	.00166	•	.02841		.20441	.84644
Next 2,400 Over 3,000		37563 19143		.11372 .11372		.48935 .30515		.00166 .00166		.02841 .02841		.20441 .20441	.72383 .53963
GN-50-Core Natural Gas Service for Motor Vehicles		-				-							
Basic Service Charge	\$25								~				\$25.00
Cost per Therm	\$.	10425	\$	.11372	\$	.21797	\$	.00166	\$	.02841	\$	.20441	\$.45245

Decision No.

Effective April 1, 2018
Resolution No.

Las Vegas, Nevada 89193-8510		104th Revised		. Sheet No.	-	
California Gas Tariff	Canceling	103rd Revised	Cal. P.U.C	. Sheet No.	69	
	STATEMENT O	OF RATES				
RATES APPLICABLE T	O NORTHERN C	CALIFORNIA SE	RVICE AR	<u>EA [</u> 1] [2]		
Schedule No. and Type of Charge	Charges [3 and Margin Adjustment	Subtotal Gas Othe	<u>r Surcharges</u> JC PPP	Gas Cost	Effective Sales Rate	
GN-60-Core Internal Combustion Engine Gas	Margin Adjustment			003 0031	Dales Male	
Service Basic Service Charge Cost per Therm	\$ 25.00 \$ .29193 \$ .11372	\$ .40565   \$ .00 <sup>.</sup>	166 \$ .02841	\$.20441	\$ 25.00 \$ .64013	R
GN-66-Core Small Electric Power Generation Gas Service Basic Service Charge Cost per Therm	- \$ 25.00 \$ .28373 \$ .11372	\$ .39745 \$ .00	166	\$.20441	\$ 25.00 \$ .60352	R
GN-70-Noncore General Gas Transportation Service Basic Service Charge Transportation Service Charge Cost per Therm	- \$ 100.00 \$ 780.00 \$ .17550 (\$ .12483)	\$.05067 \$.00	166 \$ .02841		\$ 100.00 \$ 780.00 \$ .08074	
TFF-Transportation Franchise Fee Surcharge Provision TFF Surcharge per Therm	_				\$.00255	R
TDS – Transportation Distribution System Shrinkage Charge TDS Charge per Therm	-				\$.00114	R
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month	_				\$.21000	

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[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.

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[3] The Charges and Adjustments applicable to eac	h tariff rate GN-10,	schedule i GN-35,	includes the fo	llowing components	S:
	GN-10, GN-12,	GN-33, GN-40.			
	GN-12,	GN-50,			
	GN-20,	GN-60,			
Charges and Adjustments Description	GN-25,	GN-66	GN-70		
Upstream Interstate Charges				-	
Storage	\$.02	077			
Reservation	.26	515			
IRRAM Surcharge	.00	000	\$ .00000		
Balancing Account Adjustments					
FCAM*	(.17	220)	(.12483)		
GHGBA**					
Non-Covered Entities					
Covered Entities					
Total Rate Adjustment	\$.11	372	(\$ .12483)		
* The FCAM surcharge includes an amount of ( and recorded revenues intended to recover thes		therm rel	ated to the diff	erence between So	outhwest Gas' authorized margin
** Pursuant to D.15-10-032, Company costs incl and-Trade Program are to be included in transpo regulated by the ARB, are only responsible for p	rtation rates	and recov	vered from Non	-Covered Entities.	Covered Entities, who are directly
Advice Letter No. 1068	h	Issued	•	Date Filed	March 30, 2018

Advice Letter No.	1068
Decision No.	

Justin Lee Brown Vice President

April 1, 2018 Effective \_ Resolution No.