California Gas Tariff

104th Revised	Cal. P.U.C. Sheet No	68	
102nd Revised	Cal. P.U.C. Sheet No.	68	

STATEMENT OF RATES RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

Canceling _

		Charges [3]								
Schedule No. and Type of Charge	Margin	and Adjustments	Subtotal Gas Usage Rate		Other Su CPUC		<u>irges</u> PPP	Gas Cost	Effective Sales Rate	
		7 tajaourronio			0.00			<u> </u>	<u> </u>	
GN-10-Residential Gas Service Basic Service Charge	\$5.00								\$5.00	
Cost per Therm	Ψ3.00								ψ3.00	
Baseline Quantities	\$.75614	\$.11372	\$.86986	\$.00166	\$.02841	\$.19173	\$1.09166	R
Tier II	.86695	.11372	.98067		.00166		.02841	.19173	1.20247	R
GN-12-CARE Residential Gas Service										
Basic Service Charge	\$4.00								\$4.00	
Cost per Therm	A 5 4000	A 44070	Φ 05754	•	00400	•	04507	Φ 40470	Φ 00000	
Baseline Quantities	\$.54382	\$.11372	\$.65754	\$.00166	\$.01587		\$.86680	R
Tier II	.63247	.11372	.74619		.00166		.01587	.19173	.95545	R
GN-15-Secondary Residential Gas Service										
Basic Service Charge	\$6.00	¢ 44070	¢4 000E0	φ	00466	ው	02044	¢ 10172	\$6.00	l _D
Cost per Therm	\$.90881	\$.11372	\$1.02253	Ф	.00166	Ф	.02841	\$.19173	\$1.24433	R
GN-20-Multi-Family Master-Metered Gas Service										
Basic Service Charge	\$25.00								\$25.00	
Cost per Therm										
Baseline Quantities	\$.75614	\$.11372	\$.86986	\$.00166	\$.02841	\$.19173	\$1.09166	R
Tier II	.86695	.11372	.98067		.00166		.02841	.19173	1.20247	R
GN-25-Multi-Family Master-Metered Gas Service-Submetered										
Basic Service Charge	\$25.00								\$25.00	
Cost per Therm										
Baseline Quantities	\$.75614	\$.11372	\$.86986	\$.00166	\$.02841	\$.19173	\$1.09166	R
Tier II	.86695	.11372	.98067		.00166		.02841	.19173	1.20247	R
Submetered Discount per Occupied Space	(\$11.01)								(\$11.01)	
GN-35-Agriculture Employee Housing &										
Nonprofit Group Living Facility Gas Service	=									
Basic Service Charge	\$ 8.80								\$ 8.80	
Cost per Therm	ф 4000C	Ф 440 7 0	Ф Г Г400	Φ.	00400	Φ	04507	¢ 40470	Ф 7 0404	<u></u>
First 100 Next 500	\$.43826 .33750	\$.11372 .11372	\$.55198 .45122	Ф	.00166 .00166	Ф	.01587	\$.19173 .19173	\$.76124 .66048	R R
Next 2,400	.23941	.11372	.35313		.00166		.01587	.19173	.56239	R
Over 3,000	.09205	.11372	.20577		.00166		.01587	.19173	.41503	R
GN-40-Core General Gas Service										
Basic Service Charge	\$11.00								\$11.00	
Transportation Service Charge	\$780.00								\$780.00	
Cost per Therm	Ψ7 00.00								ψ700.00	
First 100	\$.62419	\$.11372	\$.73791	\$.00166	\$.02841	\$.19173	\$.95971	R
Next 500	.49824	.11372	.61196		.00166		.02841	.19173	.83376	R
Next 2,400	.37563	.11372	.48935		.00166		.02841	.19173	.71115	R
Over 3,000	.19143	.11372	.30515		.00166		.02841	.19173	.52695	R
GN-50-Core Natural Gas Service for Motor Vehicles										
Basic Service Charge	\$25.00								\$25.00	
Cost per Therm	\$.10425	\$.11372	\$.21797	\$.00166	\$.02841	\$.19173	\$.43977	R
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Decision No.	·	Vice President	Resolution No	·	

SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510 California Gas Tariff Canceling 106th Revised 104th Revised

Cal. P.U.C. Sheet No. _ Cal. P.U.C. Sheet No.

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STATEMENT OF RATES

RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

Schedule No. and Type of Charge	Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP	Gas Cost	Effective Sales Rate	
GN-60-Core Internal Combustion Engine Gas Service							
Basic Service Charge	\$ 25.00					\$ 25.00	
Cost per Therm	\$.29193	\$.11372	\$.40565	\$.00166 \$.0284	1 \$.19173	\$.62745	R
GN-66-Core Small Electric Power Generation Gas Service							
Basic Service Charge	\$ 25.00					\$ 25.00	
Cost per Therm	\$.28373	\$.11372	\$.39745	\$.00166	\$.19173	\$.59084	R
GN-70-Noncore General Gas Transportation Service							
Basic Service Charge	\$ 100.00					\$ 100.00	
Transportation Service Charge	\$ 780.00					\$ 780.00	
Cost per Therm	\$.17550	(\$.12483)	\$.05067	\$.00166 \$.0284	1	\$.08074	
TFF-Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm	-					\$.00241	R
TDS – Transportation Distribution System Shrinkage Charge							
TDS Charge per Therm	-					\$.00107	R
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision	_						
MHPS Surcharge per Space per Month						\$.21000	

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.

[3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

	GN-10,	GN-35,	
	GN-12,	GN-40,	
	GN-15,	GN-50,	
	GN-20,	GN-60,	
Charges and Adjustments Description	GN-25,	GN-66	GN-70
Upstream Interstate Charges			
Storage	\$.02	077	
Reservation	.26	515	
IRRAM Surcharge	.00000		\$.00000
Balancing Account Adjustments			
FCAM*	(.17	220)	(.12483)
GHGBA**			
Non-Covered Entities			
Covered Entities			
Total Rate Adjustment	\$.11	372	(\$.12483)

^{*} The FCAM surcharge includes an amount of (\$.12483) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

^{**} Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

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