

STATEMENT OF RATES
RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

Schedule No. and Type of Charge	Margin	Charges [3] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
					CPUC	PPP		
GN-10-Residential Gas Service								
Basic Service Charge	\$5.00							\$5.00
Cost per Therm								
Baseline Quantities	\$.75614	\$.16150	\$.91764	\$.00166	\$.02841	\$.20938	\$ 1.15709	I
Tier II	.86695	.16150	1.02845	.00166	.02841	.20938	1.26790	I
GN-12-CARE Residential Gas Service								
Basic Service Charge	\$4.00							\$4.00
Cost per Therm								
Baseline Quantities	\$.53074	\$.16150	\$.69224	\$.00166	\$.01587	\$.20938	\$.91915	I
Tier II	.61938	.16150	.78088	.00166	.01587	.20938	1.00779	I
GN-15-Secondary Residential Gas Service								
Basic Service Charge	\$6.00							\$6.00
Cost per Therm	\$.90881	\$.16150	\$ 1.07031	\$.00166	\$.02841	\$.20938	\$ 1.30976	I
GN-20-Multi-Family Master-Metered Gas Service								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm								
Baseline Quantities	\$.75614	\$.16150	\$.91764	\$.00166	\$.02841	\$.20938	\$ 1.15709	I
Tier II	.86695	.16150	1.02845	.00166	.02841	.20938	1.26790	I
GN-25-Multi-Family Master-Metered Gas Service-Submetered								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm								
Baseline Quantities	\$.75614	\$.16150	\$.91764	\$.00166	\$.02841	\$.20938	\$ 1.15709	I
Tier II	.86695	.16150	1.02845	.00166	.02841	.20938	1.26790	I
Submetered Discount per Occupied Space	(\$11.01)						(\$11.01)	I
GN-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service								
Basic Service Charge	\$ 8.80							\$ 8.80
Cost per Therm								
First 100	\$.42518	\$.16150	\$.58668	\$.00166	\$.01587	\$.20938	\$.81359	I
Next 500	.32442	.16150	.48592	.00166	.01587	.20938	.71283	I
Next 2,400	.22633	.16150	.38783	.00166	.01587	.20938	.61474	I
Over 3,000	.07897	.16150	.24047	.00166	.01587	.20938	.46738	I
GN-40-Core General Gas Service (non-Covered Entities)								
Basic Service Charge	\$11.00							\$11.00
Transportation Service Charge	\$780.00							\$780.00
Cost per Therm								
First 100	\$.62419	\$.16150	\$.78569	\$.00166	\$.02841	\$.20938	\$ 1.02514	I
Next 500	.49824	.16150	.65974	.00166	.02841	.20938	.89919	I
Next 2,400	.37563	.16150	.53713	.00166	.02841	.20938	.77658	I
Over 3,000	.19143	.16150	.35293	.00166	.02841	.20938	.59238	I

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					CPUC	PPP		
GN-40-Core General Gas Service (Covered Entities)								
Basic Service Charge	\$ 11.00							\$ 11.00
Transportation Service Charge	\$780.00							\$780.00
Cost per Therm								
First 100	\$.62419	\$.11438		\$.73857	\$.00166	\$.02841	\$.20938	\$.97802
Next 500	.49824	.11438		.61262	.00166	.02841	.20938	.85207
Next 2,400	.37563	.11438		.49001	.00166	.02841	.20938	.72946
Over 3,000	.19143	.11438		.30581	.00166	.02841	.20938	.54526
GN-50-Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm	\$.10425	\$.16150		\$.26575	\$.00166	\$.02841	\$.20938	\$.50520
GN-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm	\$.29193	\$.16150		\$.45343	\$.00166	\$.02841	\$.20938	\$.69288
GN-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm	\$.28373	\$.16150		\$.44523	\$.00166		\$.20938	\$.65627
GN-70-Noncore General Gas Transportation Service								
Basic Service Charge	\$ 100.00							\$ 100.00
Transportation Service Charge	\$ 780.00							\$ 780.00
Cost per Therm	\$.17550	(\$.07705)		\$.09845	\$.00166	\$.02841		\$.12852
TFF-Transportation Franchise Fee Surcharge Provision								
TFF Surcharge per Therm								\$.00292
TDS – Transportation Distribution System Shrinkage Charge								
TDS Charge per Therm								\$.00117
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision								
MHPS Surcharge per Space per Month								\$.21000

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- [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.
- [2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.
- [3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GN-10, GN-12, GN-15, GN-20, GN-25, GN-35,	GN-40 (non- Covered Entities), GN-50, GN-60, GN-66	GN-40, (Covered Entities)	GN-70
Upstream Intrastate Charges				
Storage	\$.02077		\$.02077	
Variable	.26515		.26515	
IRRAM Surcharge	.00000		.00000	\$.00000
Balancing Account Adjustments				
FCAM*	(.17220)		(.17220)	(.12483)
GHGBA**				
Non-Covered Entities [a]	.04778			.04778
Covered Entities [a]			.00066	
NERBA				
NGLAPBA				
Total Rate Adjustment	\$.16150		\$.11438	(\$.07705)

* The FCAM surcharge includes an amount of (\$.12483) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap- and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.