California Gas Tariff

	108th Revised	Cal. P.U.C. Sheet No.	68
Canceling	107th Revised	Cal. P.U.C. Sheet No.	68

STATEMENT OF RATES RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

		Charges [3]						
Cabadula Na and Time of Channe	Manain	and	Subtotal Gas		<u>ircharges</u>	C C+	Effective	
Schedule No. and Type of Charge	Margin	Adjustments	Usage Rate	CPUC	PPP	Gas Cost	Sales Rate	
GN-10-Residential Gas Service Basic Service Charge	\$5.00						\$5.00	
Cost per Therm	φ3.00						φ3.00	ĺ
Baseline Quantities	\$.75614	\$.16150	\$.91764	\$.00166	\$.02841	\$.20938	\$1.15709	ı
Tier II	.86695	.16150	1.02845	.00166	.02841	.20938	1.26790	I
GN-12-CARE Residential Gas Service								
Basic Service Charge	\$4.00						\$4.00	İ
Cost per Therm								١.
Baseline Quantities	\$.53074	\$.16150	\$.69224	\$.00166	\$.01587	\$.20938	\$.91915	l!
Tier II	.61938	.16150	.78088	.00166	.01587	.20938	1.00779	I
GN-15-Secondary Residential Gas Service								ĺ
Basic Service Charge	\$6.00		^				\$6.00	۱.
Cost per Therm	\$.90881	\$.16150	\$1.07031	\$.00166	\$.02841	\$.20938	\$1.30976	ı
GN-20-Multi-Family Master-Metered Gas								ĺ
Service	•							İ
Basic Service Charge	\$25.00						\$25.00	İ
Cost per Therm Baseline Quantities	\$.75614	\$.16150	\$.91764	\$.00166	\$.02841	\$.20938	\$1.15709	۱.
Tier II	.86695	.16150	1.02845	.00166	.02841	.20938	1.26790	Ιi
	.00000	.10100	1.02010	.00100	.02011	.20000	1.20100	l .
GN-25-Multi-Family Master-Metered Gas								İ
Service-Submetered Basic Service Charge	\$25.00						\$25.00	İ
Cost per Therm	\$25.00						\$25.00	İ
Baseline Quantities	\$.75614	\$.16150	\$.91764	\$.00166	\$.02841	\$.20938	\$1.15709	lι
Tier II	.86695	.16150	1.02845	.00166	.02841	.20938	1.26790	1
Submetered Discount per Occupied Space	(\$11.01)						(\$11.01)	İ
GN-35-Agriculture Employee Housing &								
Nonprofit Group Living Facility Gas Service								İ
Basic Service Charge	\$ 8.80						\$ 8.80	İ
Cost per Therm								١.
First 100	\$.42518	\$.16150	\$.58668	\$.00166	\$.01587		\$.81359	l !
Next 500 Next 2,400	.32442 .22633	.16150 .16150	.48592 .38783	.00166 .00166	.01587 .01587	.20938 .20938	.71283 .61474	H
Over 3,000	.07897	.16150	.24047	.00166	.01587	.20938	.46738	Ιi
,								
GN-40-Core General Gas Service (non-Covered Entities)								İ
Basic Service Charge	\$11.00						\$11.00	İ
Transportation Service Charge	\$780.00						\$780.00	İ
Cost per Therm								ĺ
First 100	\$.62419	\$.16150		\$.00166	\$.02841	\$.20938	\$1.02514	1
Next 500	.49824	.16150	.65974	.00166	.02841	.20938	.89919	!
Next 2,400	.37563	.16150	.53713	.00166	.02841	.20938	.77658	
Over 3,000	.19143	.16150	.35293	.00166	.02841	.20938	.59238	I

		Issued by	Date Filed	August 1, 2018
Advice Letter No	1076	Justin Lee Brown	Effective	August 1, 2018
Decision No.		Senior Vice President	Resolution No.	

SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510 California Gas Tariff Canceling 110th Revised 109th Revised

Cal. P.U.C. Sheet No. _ Cal. P.U.C. Sheet No. _

69 69

STATEMENT OF RATES RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

		Charges [3]	1								
		and	Su	ibtotal Gas	3	Other Sur				Effective	
Schedule No. and Type of Charge	Margin	Adjustments	s U	sage Rate		CPUC	PPP	(Gas Cost	Sales Rate	<u> </u>
GN-40-Core General Gas Service											
(Covered Entities)	_										
Basic Service Charge	\$11.00									\$ 11.00	
Transportation Service Charge	\$780.00									\$780.00	
Cost per Therm			•		•			•			Ι.
First 100		\$.11438	\$.73857	\$		\$.02841	\$.20938	\$.97802	
Next 500	.49824 .37563	.11438 .11438		.61262 .49001		.00166 .00166	.02841 .02841		.20938	.85207 .72946	
Next 2,400 Over 3,000	.37363	.11438		.30581		.00166	.02841		.20938	.72946	
Over 3,000	.19143	.11430		.30301		.00100	.02041		.20930	.54520	
GN-50-Core Natural Gas Service for Motor											
Vehicles											
Basic Service Charge	\$ 25.00									\$ 25.00	
Cost per Therm	\$.10425	\$.16150	\$.26575	\$.00166	\$.02841	\$.20938	\$.50520	
GN-60-Core Internal Combustion Engine Gas											
Service											
Basic Service Charge	\$ 25.00	Ф 404 5 0	•	45040	•	00400	Φ 00044	Φ	00000	\$ 25.00	Ι.
Cost per Therm	\$.29193	\$.16150	\$.45343	\$.00166	\$.02841	\$.20938	\$.69288	
GN-66-Core Small Electric Power Generation											
Gas Service											
Basic Service Charge	\$ 25.00									\$ 25.00	
Cost per Therm	\$.28373	\$.16150	\$.44523	\$.00166		\$.20938	\$.65627	
•											
GN-70-Noncore General Gas Transportation											
Service										A 400 00	
Basic Service Charge	\$ 100.00									\$ 100.00	
Transportation Service Charge Cost per Therm	\$ 780.00 \$ 17550	(\$.07705)	¢	.09845	đ	.00166	¢ 02044			\$ 780.00 \$.12852	
Cost per memi	ў .17550	(\$.07703)	Ф	.09045	4	.00100	φ .U2041			φ .12052	
TFF-Transportation Franchise Fee Surcharge											
Provision											
TFF Surcharge per Therm	-									\$.00292	Ιı
TDS – Transportation Distribution System										*	
Shrinkage Charge											
TDS Charge per Therm	_									\$.00117	Ι,
• '										ψ .00117	'
MHPS-Master-Metered Mobile Home Park											
Safety Inspection Provision	=									¢ 24000	
MHPS Surcharge per Space per Month										\$.21000	

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California Gas Tariff

72nd Revised Cal. P.U.C. Sheet No.

71st Revised Cal. P.U.C. Sheet No.

STATEMENT OF RATES

RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

- [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.
- [2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.
- [3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GN-10, GN-40 (non- GN-12, Covered GN-15, Entities), GN-20, GN-50, GN-25, GN-60, GN-35, GN-66	GN-40, (Covered Entities)	GN-70
Upstream Intrastate Charges			
Storage	\$.02077	\$.02077	
Variable	.26515	.26515	
IRRAM Surcharge	.00000	.00000	\$.00000
Balancing Account Adjustments			
FCAM*	(.17220)	(.17220)	(.12483)
GHGBA**			
Non-Covered Entities [a]	.04778		.04778
Covered Entities [a]		.00066	
NERBA			
NGLAPBA			
Total Rate Adjustment	\$.16150	\$.11438	(\$.07705)

- The FCAM surcharge includes an amount of (\$.12483) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.
- Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap- and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities. who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).
- [a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.

Advice Letter No. 1072

Decision No. 18-03-017

Issued by Justin Lee Brown Senior Vice President Date Filed May 14, 2018
Effective July 1, 2018 Resolution No.

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