Las Vegas, Nevada 89193-8510 California Gas Tariff	Canceling		110th Rev 109th Rev			Sheet No Sheet No	
	STATE	EMENT O	F RATES				
RATES APPLICA	BLE TO SO	DUTH LA	<u>KE TAHO</u>	<u>E SERV</u>	<u>ICE AR</u>	<u>EA [</u> 1]	
Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Su CPUC	ircharges PPP	Gas Cost	Effective Sales Rate
SLT-10-Residential Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II	\$5.00 \$.33324 .42078	\$.26697 .26697	\$.60021 .68775	\$.00166 .00166	\$.02841 .02841	• • • • •	+
SLT-12-CARE Residential Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II	\$4.00 \$.17132 .24135	\$.26697 .26697	\$.43829 .50832	\$.00166 .00166	\$.01587 .01587		
SLT-15-Secondary Residential Gas Service							

Baseline Quantities	\$.17132	\$.26697	\$.43829	\$.00166	\$.01587	\$.20938	\$.66520	1
Tier II	.24135	Ψ	.26697	Ψ	.50832	Ψ	.00166	Ψ	.01587	Ψ	.20938		.73523	i
SLT-15-Secondary Residential Gas Service														
Basic Service Charge	\$6.00											\$6	.00	
Cost per Therm	\$.46121	\$.26697	\$.72818	\$.00166	\$.02841	\$.20938	\$.96763	Ι
SLT-20-Multi-Family Master-Metered Gas Service														
Basic Service Charge	\$11.00											\$1 [.]	1.00	
Cost per Therm														
Baseline Quantities	\$.33324	\$.26697	\$.60021	\$		\$		\$.20938	+	.83966	Ι
Tier II	.42078		.26697		.68775		.00166		.02841		.20938		.92720	
SLT-25-Multi-Family Master-Metered Gas Service-Submetered														
Basic Service Charge	\$11.00											\$1 [.]	1.00	
Cost per Therm														
Baseline Quantities	\$.33324	\$.26697	\$.60021	\$.00166	\$		\$.20938	\$.83966	I
Tier II	.42078		.26697		.68775		.00166		.02841		.20938		.92720	I
Submetered Discount per Occupied Space	(\$7.69)											(\$	7.69)	
SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service														
Basic Service Charge	\$ 8.80											\$8	3.80	
Cost per Therm														
First 100	\$.26141	\$.26697	\$.52838	\$.00166	\$.01587	\$.20938	\$.75529	I.
Next 500	.20791		.26697		.47488		.00166		.01587		.20938		.70179	I.
Next 2,400	.15440		.26697		.42137		.00166		.01587		.20938		.64828	1
Over 3,000	.06022		.26697		.32719		.00166		.01587		.20938		.55410	Ι
SLT-40-Core General Gas Service (non-Covered Entities)														
Basic Service Charge	\$11.00											¢1	1.00	
Transportation Service Charge	\$780.00											+	80.00	
Cost per Therm	φ/00.00											ψΛ	00.00	
First 100	\$.44585	\$.26697	\$.71282	\$.00166	\$.02841	\$.20938	\$.95227	1
Next 500	37897 ، 37897	Ψ	.26697	Ψ	.64594	Ψ	.00166	φ	.02841	Ψ	.20938	*	.88539	Li –
Next 300 Next 2,400	.31209		.26697		.57906		.00166		.02841		.20938		.81851	Li –
	.51209		.20091		.57 500		.00100		.02041		.20930		.01001	11

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August 1, 2018 Date Filed August 1, 2018 Effective Resolution No.

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STATEMENT OF RATES RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1] Charges [2] Subtotal Gas and Effective Other Surcharges Schedule No. and Type of Charge Margin Adjustments Usage Rate CPUC PPP Gas Cost Sales Rate SLT-40-Core General Gas Service (Covered Entities) \$11.00 \$11.00 **Basic Service Charge** Transportation Service Charge \$780.00 \$780.00 Cost per Therm \$.90515 First 100 \$.44585 \$.21985 \$.66570 \$.00166 \$.02841 \$.20938 Next 500 .21985 .59882 .00166 .02841 .20938 .83827 .37897 .00166 .77139 Next 2.400 .31209 .21985 .53194 .02841 .20938 Over 3,000 .19436 .21985 .41421 .00166 .02841 .20938 .65366 SLT-50-Core Natural Gas Service for Motor Vehicles **Basic Service Charge** \$11.00 \$11.00 Cost per Therm \$.21501 \$.26697 \$.48198 \$.00166 \$.02841 \$.20938 \$.72143 SLT-60-Core Internal Combustion Engine Gas Service Basic Service Charge \$ 11.00 \$ 11.00 \$.26697 \$.51164 \$.00166 \$.02841 \$.20938 Cost per Therm \$.24467 \$.75109 SLT-66-Core Small Electric Power Generation Gas Service **Basic Service Charge** \$ 11.00 \$ 11.00 Cost per Therm \$.24467 \$.26697 \$.51164 \$.00166 \$.20938 \$.72268 SLT-70-Noncore General Gas Transportation Service Basic Service Charge \$ 100.00 \$ 100.00 Transportation Service Charge \$ 780.00 \$ 780.00 Cost per Therm \$.17842 \$.02842 \$.20684 \$.00166 \$.02841 \$.23691 TFF-Transportation Franchise Fee Surcharge Provision \$.00292 TFF Surcharge per Therm **TDS-Transportation Distribution System** Shrinkage Charge TDS Charge per Therm \$.00117 MHPS-Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month \$.21000

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11th Revised Cal. P.U.C. Sheet No. 73 10th Revised Cal. P.U.C. Sheet No. 73

STATEMENT OF RATES

RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

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Charges and Adjustments Description	SLT-10, SLT-12, SLT-15, SLT-20, SLT-25, SLT-35,	SLT-40 (non- Covered Entities), SLT-50, SLT-60, SLT-66	SLT-40, (Covered Entities)	SLT-70
Upstream Intrastate Charges				
Storage	\$.0	2077	\$.02077	
Variable	.2	6515	.26515	
IRRAM Surcharge	.0	0000	.00000	\$.00000
Balancing Account Adjustments				
FCAM*	(.0	6673)	(.06673)	(.01936)
GHGBA**				
Non-Covered Entities [a]	.0	4778		.04778
Covered Entities [a]			.00066	
NERBA				
NGLAPBA				
Total Rate Adjustment	\$.2	6697	\$.21985	\$.02842

* The FCAM surcharge includes an amount of (\$.01936) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap- and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.

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Decision No.	18-03-017	Senior Vice President

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