California Gas Tariff

	109th Revised Cal. P.U.C. Sheet No.	65
Canceling	107th, 108th Revised Cal. P.U.C. Sheet No.	65

STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

		Charges [2]				
		and	Subtotal Gas			Effective
Schedule No. and Type of Charge	Margin	Adjustments	Usage Rate	CPUC PPP	Gas Cost	Sales Rate
GS-10-Residential Gas Service						
Basic Service Charge	\$5.00					\$5.00
Cost per Therm				A		
Baseline Quantities	\$.71361	\$.19459	\$.90820	\$.00166 \$.11505	\$.24279	\$1.26770
Tier II	\$.88488	.19459	1.07947	.00166 .11505	.24279	1.43897
GS-11-Residential Air-Conditioning Gas Service						
Basic Service Charge	\$5.00					\$5.00
Cost per Therm						
Tier I	\$.71361	\$.19459	\$.90820	\$.00166 \$.11505	\$.24279	\$1.26770 I
Tier II	.88488	.19459	1.07947	.00166 .11505	.24279	1.43897
Air-Conditioning	\$.35681	.19459	.55140	.00166 .11505	.24279	.91090 I
GS-12-CARE Residential Gas Service						
Basic Service Charge	\$4.00					\$4.00
Cost per Therm						
Baseline Quantities	\$.48341	\$.19459	\$.67800	\$.00166 \$.01587	\$.24279	\$.93832 I
Tier II	.62043	.19459	.81502	.00166 .01587	.24279	\$1.07534 I
GS-15-Secondary Residential Gas Service						
Basic Service Charge	\$6.00					\$6.00
Cost per Therm	\$1.09366	\$.19459	\$1.28825	\$.00166 \$.11505	\$.24279	· .
'	*	•	*	*	*	*
GS-20-Multi-Family Master-Metered Gas Service Basic Service Charge	\$25.00					\$25.00
Cost per Therm	φ25.00					φ25.00
Baseline Quantities	\$.71361	\$.19459	\$.90820	\$.00166 \$.11505	\$.24279	\$1.26770
Tier II	.88488	.19459	1.07947	.00166 .11505	.24279	1.43897
1.2	.00400	.19439	1.07 947	.00100 .11303	.24213	1.43097
GS-25-Multi-Family Master-Metered Gas Service-Submetered						
Basic Service Charge	\$25.00					\$25.00
Cost per Therm	\$25.00					φ23.00
Baseline Quantities	\$.71361	\$.19459	\$.90820	\$.00166 \$.11505	\$.24279	\$1.26770 I
Tier II	.88488	.19459	1.07947	.00166 .11505	.24279	1.43897
Submetered Discount per Occupied Space	(\$7.69)	.19439	1.07 547	.00100 .11505	.24213	(\$7.69)
	(ψ7.03)					(ψ7.03)
GS-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service						
Basic Service Charge	\$8.80					\$8.80
Cost per Therm	φο.ου					φ 0.00
First 100	\$.42124	\$.19459	\$.61583	\$.00166 \$.01587	\$.24279	\$.87615 I
Next 500	.28749	.19459	.48208	.00166 .01587	.24279	.74240
Next 2,400	.18049	.19459	.37508	.00166 .01587	.24279	.63540
Over 3,000	.05458	.19459	.24917	.00166 .01587	.24279	.50949
·	.00400	.10400	.24317	.00100 .01307	.24213	.50545
GS-40-Core General Gas Service (non-Covered Entities)						
	\$11.00					\$11.00
Basic Service Charge Transportation Service Charge	\$780.00					\$780.00
Cost per Therm	ψ1 00.00					Ψ100.00
First 100	\$.63590	\$.19459	\$.83049	\$.00166 \$.11505	\$.24279	\$1.18999 I
Next 500	\$.46871	.19459	ъ .65049 .66330	.00166 .11505	.24279	1.02280
Next 300 Next 2,400	\$.33496	.19459	.52955	.00166 .11505	.24279	.88905
Over 3,000	\$.17757	.19459	.37216	.00166 .11505	.24279	.73166
310. 0,000	ψor		.0.210	.00100 .11000		

		Issued by	Date Filed	June 29, 2018	
Advice Letter No	1075	Justin Lee Brown	Effective	July 1, 2018	
Decision No.		Senior Vice President	Resolution No)	

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STATEMENT OF RATES

Canceling

RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

Schedule No. and Type of Charge	Margin	Charges [2] and	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP	Gas Cost	Effective Sales Rate	
Schedule No. and Type of Charge	iviargin	Aujustments	Usage Kale	CFUC FFF	Gas Cost	Sales Rate	1
GS-40-Core General Gas Service (Covered Entities)							
Basic Service Charge	\$11.00					\$11.00	
Transportation Service Charge	\$780.00					\$780.00	
Cost per Therm							
First 100	\$.63590	\$.14747	\$.78337	\$.00166 \$.11505	\$.24279	\$ 1.14287	
Next 500	\$.46871	.14747	.61618	.00166 .11505	.24279	.97568	
Next 2,400	\$.33496		.48243	.00166 .11505	.24279	.84193	
Over 3,000	\$.17757	.14747	.32504	.00166 .11505	.24279	.68454	
GS-50-Core Natural Gas Service for Motor							
Vehicles	<u> </u>						
Basic Service Charge	\$25.00					\$25.00	
Cost per Therm	\$.12468	\$.19459	\$.31927	\$.00166 \$.11505	\$.24279	\$.67877	I
GS-60-Core Internal Combustion Engine Gas							
Service							
Basic Service Charge	\$25.00					\$25.00	
Cost per Therm	\$.18581	\$.19459	\$.38040	\$.00166 \$.11505	\$.24279	\$.73990	1
GS-LUZ-Solar Electric Generation Gas Service							
Basic Service Charge	\$50.00					\$50.00	
Cost per Therm	\$.05338	\$.04954	\$.10292	\$.00166		\$.10458	
GS-66-Core Small Electric Power Generation							
Gas Service							
Basic Service Charge	\$25.00					\$25.00	
Cost per Therm		\$.19459	\$.46240	\$.00166	\$.24279	\$.70685	1
GS-70-Noncore General Gas Transportation							
Service							
Basic Service Charge	\$100.00					\$100.00	
Transportation Service Charge	\$780.00					\$780.00	
Cost per Therm		\$.09497	\$.23094	\$.00166 \$.11505		\$.34765	ı
GS-VIC City of Victorville Gas Service							
Basic Service Charge	\$11.00					\$ 11.00	
Transportation Service Charge	\$780.00					\$780.00	
Cost per Therm	\$.37960	\$.19459	\$.57419	\$.00166	\$.24279	\$.81864	I
TFF-Transportation Franchise Fee Surcharge							
Provision							
TFF Surcharge per Therm	_					\$.00286	ı
TDC Transportation Distribution Contains							1
TDS – Transportation Distribution System Shrinkage Charge							
TDS Charge per Therm	_					\$.00185	ı
MUDO Master Meteral Makila Harra D. I							
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision							1
MHPS Surcharge per Space per Month	_					¢ 24000	1
wii ir 3 Suicharge per Space per Month						\$.21000	
							1

		Issued by	Date Filed	June 29, 2018
Advice Letter No	1075	Justin Lee Brown	Effective	July 1, 2018
Decision No.		Senior Vice President	Resolution No.	

Las Vegas, Nevada 89193-8510 California Gas Tariff

55th Revised	Cal. P.U.C. Sheet No.	67
53rd Revised	Cal. P.U.C. Sheet No.	67

STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

- [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.76%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.
- [2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Canceling

Charges and Adjustments Description	GS-10, GS-11, GS-12, GS-15, GS-20, GS-25, GS-35,	GS-40 (non- Covered Entities), GS-50, GS-60, GS-66	GS-40, (Covered Entities)	GS-70	GS-VIC	GS-LUZ
Upstream Intrastate Charges						
Storage	\$.01157	\$.01157		\$.01157	
Variable		.03932	.03932	\$.03932	.03932	
Upstream Interstate Reservation Charges		.05352	.05352		.05352	
IRRAM Surcharge		.00000	.00000	.00000		
Balancing Account Adjustments						
FCAM*		.03629	.03629	.00176	.03629	\$.00176
ITCAM		.00611	.00611	.00611	.00611	
GHGBA**						
Non-Covered Entities [a]		.04778		.04778	.04778	.04778
Covered Entities [a]			.00066			
NERBA						
NGLAPBA						
Total Rate Adjustment	\$.19459	\$.14747	\$.09497	\$.19459	\$.04954

^{*} The FCAM surcharge includes an amount of \$.00176 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

Advice Letter No. 1072 Issued by
Decision No. 18-03-017 Senior Vice President

Date Filed May 14, 2018
Effective July 1, 2018
Resolution No.

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^{**} Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[[]a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.