

**STATEMENT OF RATES**  
**RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]**

Schedule No. and Type of Charge	Margin	Charges [3] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
					CPUC	PPP		
<b>GN-10-Residential Gas Service</b>								
Basic Service Charge	\$5.00							\$5.00
Cost per Therm								
Baseline Quantities	\$ .75614	\$ .16150	\$ .91764	\$ .00166	\$ .02841	\$ .20436	\$ 1.15207	I
Tier II	.86695	.16150	1.02845	.00166	.02841	.20436	1.26288	I
<b>GN-12-CARE Residential Gas Service</b>								
Basic Service Charge	\$4.00							\$4.00
Cost per Therm								
Baseline Quantities	\$ .53174	\$ .16150	\$ .69324	\$ .00166	\$ .01587	\$ .20436	\$ .91513	I
Tier II	.62039	.16150	.78189	.00166	.01587	.20436	1.00378	I
<b>GN-15-Secondary Residential Gas Service</b>								
Basic Service Charge	\$6.00							\$6.00
Cost per Therm	\$ .90881	\$ .16150	\$ 1.07031	\$ .00166	\$ .02841	\$ .20436	\$ 1.30474	I
<b>GN-20-Multi-Family Master-Metered Gas Service</b>								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm								
Baseline Quantities	\$ .75614	\$ .16150	\$ .91764	\$ .00166	\$ .02841	\$ .20436	\$ 1.15207	I
Tier II	.86695	.16150	1.02845	.00166	.02841	.20436	1.26288	I
<b>GN-25-Multi-Family Master-Metered Gas Service-Submetered</b>								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm								
Baseline Quantities	\$ .75614	\$ .16150	\$ .91764	\$ .00166	\$ .02841	\$ .20436	\$ 1.15207	I
Tier II	.86695	.16150	1.02845	.00166	.02841	.20436	1.26288	I
Submetered Discount per Occupied Space	(\$11.01)						(\$11.01)	I
<b>GN-35-Agriculture Employee Housing &amp; Nonprofit Group Living Facility Gas Service</b>								
Basic Service Charge	\$ 8.80							\$ 8.80
Cost per Therm								
First 100	\$ .42618	\$ .16150	\$ .58768	\$ .00166	\$ .01587	\$ .20436	\$ .80957	I
Next 500	.32542	.16150	.48692	.00166	.01587	.20436	.70881	I
Next 2,400	.22733	.16150	.38883	.00166	.01587	.20436	.61072	I
Over 3,000	.07997	.16150	.24147	.00166	.01587	.20436	.46336	I
<b>GN-40-Core General Gas Service (non-Covered Entities)</b>								
Basic Service Charge	\$11.00							\$11.00
Transportation Service Charge	\$780.00							\$780.00
Cost per Therm								
First 100	\$ .62419	\$ .16150	\$ .78569	\$ .00166	\$ .02841	\$ .20436	\$ 1.02012	I
Next 500	.49824	.16150	.65974	.00166	.02841	.20436	.89417	I
Next 2,400	.37563	.16150	.53713	.00166	.02841	.20436	.77156	I
Over 3,000	.19143	.16150	.35293	.00166	.02841	.20436	.58736	I

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Schedule No. and Type of Charge	Margin	Charges [3] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
					CPUC	PPP		
<b>GN-40-Core General Gas Service (Covered Entities)</b>								
Basic Service Charge	\$ 11.00							\$ 11.00
Transportation Service Charge	\$780.00							\$780.00
Cost per Therm								
First 100	\$ .62419	\$ .11438		\$ .73857	\$ .00166	\$ .02841	\$ .20436	\$ .97300
Next 500	.49824	.11438		.61262	.00166	.02841	.20436	.84705
Next 2,400	.37563	.11438		.49001	.00166	.02841	.20436	.72444
Over 3,000	.19143	.11438		.30581	.00166	.02841	.20436	.54024
<b>GN-50-Core Natural Gas Service for Motor Vehicles</b>								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm	\$ .10425	\$ .16150		\$ .26575	\$ .00166	\$ .02841	\$ .20436	\$ .50018
<b>GN-60-Core Internal Combustion Engine Gas Service</b>								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm	\$ .29193	\$ .16150		\$ .45343	\$ .00166	\$ .02841	\$ .20436	\$ .68786
<b>GN-66-Core Small Electric Power Generation Gas Service</b>								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm	\$ .28373	\$ .16150		\$ .44523	\$ .00166		\$ .20436	\$ .65125
<b>GN-70-Noncore General Gas Transportation Service</b>								
Basic Service Charge	\$ 100.00							\$ 100.00
Transportation Service Charge	\$ 780.00							\$ 780.00
Cost per Therm	\$ .17550	(\$ .07705)		\$ .09845	\$ .00166	\$ .02841		\$ .12852
<b>TFF-Transportation Franchise Fee Surcharge Provision</b>								
TFF Surcharge per Therm								\$ .00279
<b>TDS – Transportation Distribution System Shrinkage Charge</b>								
TDS Charge per Therm								\$ .00114
<b>MHPS-Master-Metered Mobile Home Park Safety Inspection Provision</b>								
MHPS Surcharge per Space per Month								\$ .21000

STATEMENT OF RATES

RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

- [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.
- [2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.
- [3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GN-10, GN-12, GN-15, GN-20, GN-25, GN-35,	GN-40 (non-Covered Entities), GN-50, GN-60, GN-66	GN-40, (Covered Entities)	GN-70
Upstream Intrastate Charges				
Storage	\$ .02077		\$ .02077	
Variable	.26515		.26515	
IRRAM Surcharge	.00000		.00000	\$ .00000
Balancing Account Adjustments				
FCAM*	( .17220)		( .17220)	( .12483)
GHGBA**				
Non-Covered Entities [a]	.04778			.04778
Covered Entities [a]			.00066	
NERBA				
NGLAPBA				
Total Rate Adjustment	\$ .16150		\$ .11438	(\$ .07705)

\* The FCAM surcharge includes an amount of (\$.12483) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

\*\* Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap- and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.