RATES APPLICABI	-	EMENT C		-			EA [4]	
RATES AFFEICABI					JERV			
		Charges [2]						
Schedule No. and Type of Charge	Margin	and Adjustments	Subtotal Ga		Other Su CPUC	rcnarges PPP	Gas Cost	Effective Sales Rate
SLT-10-Residential Gas Service	0		0					
Basic Service Charge	\$5.00							\$5.00
Cost per Therm								
Baseline Quantities	\$.33324	\$.26697	\$.60021	\$		\$.02841		\$.83464
Tier II	.42078	.26697	.68775		.00166	.02841	.20436	.92218
SLT-12-CARE Residential Gas Service	_							
Basic Service Charge	\$4.00							\$4.00
Cost per Therm	¢ 17000	¢ 06607	¢ 42020	¢	00166	¢ 01507	¢ 00406	¢ 66140
Baseline Quantities Tier II	\$.17233 .24236	\$.26697 .26697	\$.43930 .50933	\$.00166 .00166	01587 .01587 01587	5 .20436 .20436	66119 . 73122
	.24250	.20031	.00300		.00100	.01507	.20430	.10122
SLT-15-Secondary Residential Gas Service Basic Service Charge	\$6.00							\$6.00
Cost per Therm	\$0.00 \$.46121	\$.26697	\$.72818	\$.00166	\$.02841	\$ 20436	\$.96261
SLT-20-Multi-Family Master-Metered Gas	Ψ.ΙΥΙΖΙ	Ψ . L 0001	÷	Ψ		Ψ . ULU T	÷ .20400	÷ .00201
Service								
Basic Service Charge	\$11.00							\$11.00
Cost per Therm								
Baseline Quantities	\$.33324	\$.26697	\$.60021	\$		\$.02841		\$.83464
Tier II	.42078	.26697	.68775		.00166	.02841	.20436	.92218
SLT-25-Multi-Family Master-Metered Gas Service-Submetered	-							• · · · · · ·
Basic Service Charge	\$11.00							\$11.00
Cost per Therm Baseline Quantities	\$.33324	\$.26697	\$.60021	\$.00166	\$.02841	\$.20436	\$.83464
Tier II	φ .33324 .42078	¢ .20097 .26697	\$.00021 .68775	φ	.00166	.02841	.20436	92218 .9
Submetered Discount per Occupied Space	(\$7.69)	.20001			.00100	.02011	.20100	(\$ 7.69)
SLT-35-Agriculture Employee Housing &								()
Nonprofit Group Living Facility Gas Service	_							
Basic Service Charge	\$ 8.80							\$ 8.80
Cost per Therm	¢ 00014	¢ 00007	¢ 50000	*	00400	¢ 04505	¢ 00.100	ф <u>7</u> г407
First 100	\$.26241	\$.26697 26607	\$.52938	\$		\$.01587		
Next 500 Next 2,400	.20891 .15541	.26697 .26697	.47588 .42238		.00166 .00166	.01587 .01587		
Over 3,000	.15541 .06122	.26697	.42236 .32819		.00166	.01587	.20436	.55008
SLT-40-Core General Gas Service (non-Covered Entities)	.00122	.20007	.02010		.00100	.01007	.20400	.00000
Basic Service Charge	\$11.00							\$11.00
Transportation Service Charge	\$780.00							\$780.00
Cost per Therm								
First 100	\$.44585	\$.26697	\$.71282	\$.00166	\$.02841		
Next 500	.37897	.26697	.64594		.00166	.02841	.20436	
Next 2,400 Over 3,000	.31209 .19436	.26697 .26697	.57906 .46133		.00166 .00166	.02841 .02841	.20436 .20436	
	.19430	.20097	.40133		.00100	.02041	.20430	.09370
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Advice Letter No. <u>1075</u> Decision No. Issued by Justin Lee Brown Senior Vice President Ι

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	STATE	EMENT OF	RATES				
RATES APPLICAB	LE TO SO	OUTH LAK	<u>(E TAHO</u>	E SERVI		<u>REA [</u> 1]	
		Charges [2] and	Subtotal Gas				Effective
Schedule No. and Type of Charge	Margin	Adjustments	Usage Rate	e CPUC	PPP	Gas Cost	Sales Rate
SLT-40-Core General Gas Service (Covered Entities)							
Basic Service Charge Transportation Service Charge Cost per Therm	\$11.00 \$780.00						\$11.00 \$780.00
First 100	\$.44585	\$.21985	\$.66570	\$.00166	\$.02841	\$.20436	\$.90013
Next 500	.37897	.21985	.59882	.00166	.02841		.83325
Next 2,400	.31209	.21985	.53194	.00166	.02841	.20436	.76637
Over 3,000	.19436	.21985	.41421	.00166	.02841	.20436	.64864
SLT-50-Core Natural Gas Service for Motor Vehicles							
Basic Service Charge	\$11.00						\$11.00
Cost per Therm	\$.21501	\$.26697	\$.48198	\$.00166	\$.02841	\$.20436	\$.71641
SLT-60-Core Internal Combustion Engine Gas Service							
Basic Service Charge Cost per Therm	\$ 11.00 \$.24467	\$.26697	\$.51164	\$.00166	\$.02841	\$.20436	\$ 11.00 \$.74607
SLT-66-Core Small Electric Power Generation Gas Service							
Basic Service Charge Cost per Therm	\$ 11.00 \$.24467	\$.26697	\$.51164	\$.00166		\$.20436	\$ 11.00 \$.71766
SLT-70-Noncore General Gas Transportation Service							
Basic Service Charge	\$ 100.00						\$ 100.00
Transportation Service Charge Cost per Therm	\$ 780.00 \$.17842	\$.02842	\$.20684	\$.00166	\$.02841		\$ 780.00 \$.23691
TFF-Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm							\$.00279
TDS-Transportation Distribution System Shrinkage Charge							
TDS Charge per Therm	-						\$.00114
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision							
MHPS Surcharge per Space per Month							\$.21000
		Issued I		Date File		June 29, 2	

Advice Letter No. 1075 Decision No. _____ Issued by Justin Lee Brown Senior Vice President

11th Revised Cal. P.U.C. Sheet No. 73 10th Revised Cal. P.U.C. Sheet No. 73

STATEMENT OF RATES

RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Canceling

Charges and Adjustments Description	SLT-10, SLT-12, SLT-15, SLT-20, SLT-25, SLT-35,	SLT-40 (non- Covered Entities), SLT-50, SLT-60, SLT-66	SLT-40, (Covered Entities)	SLT-70
Upstream Intrastate Charges				
Storage	\$.0	2077	\$.02077	
Variable	.2	6515	.26515	
IRRAM Surcharge	.0	0000	.00000	\$.00000
Balancing Account Adjustments				
FCAM*	(.0	6673)	(.06673)	(.01936)
GHGBA**				
Non-Covered Entities [a]	.0	4778		.04778
Covered Entities [a]			.00066	
NERBA				
NGLAPBA				
Total Rate Adjustment	\$.2	6697	\$.21985	\$.02842

* The FCAM surcharge includes an amount of (\$.01936) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap- and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.

		Issued by
Advice Letter No.	1072	Justin Lee Brown
Decision No.	18-03-017	Senior Vice President

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