California Gas Tariff

73rd Revised Cal. P.U.C. Sheet No. 70
71st Revised Cal. P.U.C. Sheet No. 70

## STATEMENT OF RATES RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

Canceling

		CI	harges [2] and	Su	ıbtotal Ga	ıs	Other Su	ırch	arges			Effective	
Schedule No. and Type of Charge	Margin	Ac	ljustments				CPUC		PPP	G	as Cost	Sales Rate	
SLT-10-Residential Gas Service													
Basic Service Charge	\$5.00											\$5.00	
Cost per Therm													
Baseline Quantities	\$ .33324	\$	.21919	\$	.55243	\$	.00166	\$	.02841	\$	.15145	\$ .73395	R
Tier II	.42078		.21919		.63997		.00166		.02841		.15145	.82149	R
SLT-12-CARE Residential Gas Service													
Basic Service Charge	\$4.00											\$4.00	
Cost per Therm													
Baseline Quantities	\$ .19246	\$	.21919	\$	.41165	\$	.00166	\$	.01587	\$	.15145		R
Tier II	.26250		.21919		.48169		.00166		.01587		.15145	.65067	R
SLT-15-Secondary Residential Gas Service													
Basic Service Charge	\$6.00											\$6.00	
Cost per Therm	\$ .46121	\$	.21919	\$	.68040	\$	.00166	\$	.02841	\$	.15145	\$ .86192	R
SLT-20-Multi-Family Master-Metered Gas Service													
Basic Service Charge	\$11.00											\$11.00	
Cost per Therm													
Baseline Quantities	\$ .33324	\$	.21919	\$	.55243	\$	.00166	\$	.02841	\$	.15145		R
Tier II	.42078		.21919		.63997		.00166		.02841		.15145	.82149	R
SLT-25-Multi-Family Master-Metered Gas Service-Submetered	<u></u>												
Basic Service Charge	\$11.00											\$11.00	
Cost per Therm													
Baseline Quantities	\$ .33324	\$	.21919	\$	.55243	\$	.00166	\$	.02841	\$	.15145		R
Tier II	.42078		.21919		.63997		.00166		.02841		.15145	.82149	R
Submetered Discount per Occupied Space	(\$7.69)											(\$ 7.69)	
SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service	<u> </u>												
Basic Service Charge	\$ 8.80											\$ 8.80	
Cost per Therm	Ф 00055	Φ	04040	Φ.	F0474	Φ.	00466	Φ.	04507	Φ	45445	ф czozo	l <sub>D</sub>
First 100 Next 500	\$ .28255 .22905	ф	.21919 .21919	Ф	.50174 .44824	Ф	.00166	Ф	.01587		.15145	\$ .67072 .61722	R R
Next 300 Next 2,400	.17554		.21919		.39473		.00166		.01587		.15145	.56371	R
Over 3,000	.08136		.21919		.30055		.00166		.01587		.15145	.46953	R
SLT-40-Core General Gas Service	.00.00				.00000								``
Basic Service Charge	 \$11.00											\$11.00	
Transportation Service Charge	\$780.00											\$780.00	
Cost per Therm	Ψ100.00											\$700.00	
First 100	\$ .44585	\$	.21919	\$	.66504	\$	.00166	\$	.02841	\$	.15145	\$ .84656	R
Next 500	.37897	•	.21919	•	.59816	•	.00166	•	.02841	•	.15145	.77968	R
Next 2,400	.31209		.21919		.53128		.00166		.02841		.15145	.71280	R
Over 3,000	.19436		.21919		.41355		.00166		.02841		.15145	.59507	R
SLT-50-Core Natural Gas Service for Motor Vehicles													
Basic Service Charge	 \$11.00											\$11.00	
Cost per Therm	\$ .21501	\$	.21919	\$	.43420	\$	.00166	\$	.02841	\$	.15145	\$ .61572	R

		Issued by	Date Filed	June 1, 2018
Advice Letter No	1074	Justin Lee Brown	Effective	June 1, 2018
Decision No.	·	Senior Vice President	Resolution No.	

Las Vegas, Nevada 89193-8510 California Gas Tariff

108th Revised	Cal. P.U.C. Sheet No.	71
106th Revised	Cal. P.U.C. Sheet No.	71

## STATEMENT OF RATES RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

Canceling

Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP	Gas Cost	Effective Sales Rate	
SLT-60-Core Internal Combustion Engine							
Gas Service							
Basic Service Charge	\$ 11.00			<b>A A</b>		\$ 11.00	
Cost per Therm	\$ .24467	\$ .21919	\$ .46386	\$ .00166 \$ .0284	1 \$ .15145	\$ .64538	R
SLT-66-Core Small Electric Power Generation Gas Service							
Basic Service Charge	\$ 11.00					\$ 11.00	
Cost per Therm	\$ .24467	\$ .21919	\$ .46386	\$ .00166	\$ .15145	\$ .61697	$I_R$
	•	* .=	*	<b>*</b> 100 100	•	* 10.000	1
SLT-70-Noncore General Gas Transportation							
Service							
Basic Service Charge	\$ 100.00					\$ 100.00	
Transportation Service Charge	\$ 780.00					\$ 780.00	
Cost per Therm	\$ .17842	(\$ .01936)	\$ .15906	\$ .00166 \$ .0284	l	\$ .18913	
TFF-Transportation Franchise Fee Surcharge							
Provision							
TFF Surcharge per Therm						\$ .00199	R
TDS-Transportation Distribution System							
Shrinkage Charge	_					A	
TDS Charge per Therm						\$ .00085	R
MHPS-Master-Metered Mobile Home Park							
Safety Inspection Provision							
	•					\$ .21000	
MHPS Surcharge per Space per Month						\$ .21000	

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

[2] The Charges and Adjustments applicable to each	n tarıı	rrate s	scneaule ir	icludes the follo
	SL	T-10,	SLT-35,	
	SL	T-12,	SLT-40,	
	SL	T-15,	SLT-50,	
	SL	T-20.	SLT-60,	
Charges and Adjustments Description	SL	T-25,	SLT-66	SLT-70
Upstream Interstate Charges				
Storage	\$	.020	77	
Reservation		.265	15	
IRRAM Surcharge		.000	00	\$ .00000
Balancing Account Adjustment				
FCAM *	\$(	.066	73)	\$(.01936)
GHGBA			,	,
Non-Covered Entities				
Covered Entities				
Total Rate Adjustment	\$	.219	19	(\$ .01936)

<sup>\*</sup> The FCAM surcharge includes an amount of (\$.01936) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

<sup>\*\*</sup> Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

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