California Gas Tariff

	112th Revised Cal. P.U.C. Sheet No.	65
Canceling	110th Revised Cal. P.U.C. Sheet No.	65

STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

		Charges [2] and	Subtotal Gas	Other Surcharge	:S	Effective
Schedule No. and Type of Charge	Margin	Adjustments	Usage Rate	CPUC PPI		Sales Rate
GS-10-Residential Gas Service						
Basic Service Charge	\$5.00					\$5.00
Cost per Therm						
Baseline Quantities	\$.71361	\$.19459	\$.90820	\$.00166 \$.115	05 \$.24947	\$1.27438 I
Tier II	\$.88488	.19459	1.07947	.00166 .115	05 .24947	1.44565 I
GS-11-Residential Air-Conditioning Gas Service						
Basic Service Charge	\$5.00					\$5.00
Cost per Therm	Ψ0.00					Ψ0.00
Tier I	\$.71361	\$.19459	\$.90820	\$.00166 \$.115	05 \$.24947	\$1.27438 I
Tier II	.88488	.19459	1.07947	.00166 .115		
Air-Conditioning	\$.35681	.19459	.55140	.00166 .115		.91758 I
ľ	* 100001					
GS-12-CARE Residential Gas Service	# 4.00					
Basic Service Charge	\$4.00					\$4.00
Cost per Therm	Ф 40000	Ф 404F0	Ф 07007	Ф 00400 Ф 04F	.O.Z	¢ 04207 l
Baseline Quantities	\$.48208	\$.19459	\$.67667	\$.00166 \$.015 .00166 .015	·	
Tier II	.61909	.19459	.81368	.00166 .015	.24947	\$ 1.06066 1
GS-15-Secondary Residential Gas Service						
Basic Service Charge	\$6.00					\$6.00
Cost per Therm	\$1.09366	\$.19459	\$1.28825	\$.00166 \$.115	05 \$.24947	\$1.65443 I
GS-20-Multi-Family Master-Metered Gas Service						
Basic Service Charge	\$25.00					\$25.00
Cost per Therm	,					,
Baseline Quantities	\$.71361	\$.19459	\$.90820	\$.00166 \$.115	05 \$.24947	\$1.27438 I
Tier II	.88488	.19459	1.07947	.00166 .115	05 .24947	1.44565 I
GS-25-Multi-Family Master-Metered Gas						
Service-Submetered						
Basic Service Charge	\$25.00					\$25.00
Cost per Therm						
Baseline Quantities	\$.71361	\$.19459	\$.90820	\$.00166 \$.115	05 \$.24947	\$1.27438 I
Tier II	.88488	.19459	1.07947	.00166 .115	05 .24947	1.44565
Submetered Discount per Occupied Space	(\$7.69)					(\$7.69)
GS-35-Agriculture Employee Housing & Nonprofit						
Group Living Facility Gas Service						
Basic Service Charge	\$8.80					\$8.80
Cost per Therm						
First 100	\$.41991	\$.19459	\$.61450	\$.00166 \$.015	87 \$.24947	\$.88150 I
Next 500	.28616	.19459	.48075	.00166 .015	.24947	.74775
Next 2,400	.17916	.19459	.37375	.00166 .015	.24947	.64075 I
Over 3,000	.05324	.19459	.24783	.00166 .015	.24947	.51483 l
GS-40-Core General Gas Service						
(non-Covered Entities)						
Basic Service Charge	\$11.00					\$11.00
Transportation Service Charge	\$780.00					\$780.00
Cost per Therm						
First 100	\$.63590	\$.19459	\$.83049	\$.00166 \$.115	05 \$.24947	\$1.19667 I
Next 500	\$.46871	.19459	.66330	.00166 .115		1.02948 I
Next 2,400	\$.33496	.19459	.52955	.00166 .115	05 .24947	.89573
Over 3,000	\$.17757	.19459	.37216	.00166 .115	05 .24947	.73834 I

		Issued by	Date Filed _	August 31, 2018
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Las Vegas, Nevada 89193-8510 California Gas Tariff 113th Revised Cal. P.U.C. Sheet No. 66
111th Revised Cal. P.U.C. Sheet No. 66

STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

Canceling

Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP	Gas Cost	Effective Sales Rate	
		7 tajaoti i i orito		0.00	<u> </u>	- Caioo Hato	-
GS-40-Core General Gas Service (Covered Entities)							
Basic Service Charge Transportation Service Charge	\$11.00 \$780.00					\$11.00 \$780.00	
Cost per Therm First 100	\$.63590	\$.14747	\$.78337	\$.00166 \$.11505	\$.24947	\$ 1.14955	Ι.
Next 500	\$.63590 \$.46871	*	.61618	\$.00166 \$.11505 .00166 .11505	\$.24947 .24947	.98236	l¦
Next 2,400	\$.33496		.48243	.00166 .11505	.24947		Hi
Over 3,000	\$.17757		.32504	.00166 .11505	.24947	.69122	i
GS-50-Core Natural Gas Service for Motor Vehicles							
Basic Service Charge	\$25.00					\$25.00	
Cost per Therm	\$.12468	\$.19459	\$.31927	\$.00166 \$.11505	\$.24947	\$.68545	1
GS-60-Core Internal Combustion Engine Gas Service	_						
Basic Service Charge	\$25.00					\$25.00	
Cost per Therm	\$.18581	\$.19459	\$.38040	\$.00166 \$.11505	\$.24947	\$.74658	
GS-LUZ-Solar Electric Generation Gas Service							
Basic Service Charge	\$50.00					\$50.00	
Cost per Therm	\$.05338	\$.00242	\$.05580	\$.00166		\$.05746	1
GS-66-Core Small Electric Power Generation Gas Service	_						
Basic Service Charge	\$25.00			•		\$25.00	١.
Cost per Therm	\$.26781	\$.19459	\$.46240	\$.00166	\$.24947	\$.71353	'
GS-70-Noncore General Gas Transportation							
Service	_						
Basic Service Charge	\$100.00					\$100.00	
Transportation Service Charge	\$780.00	Ф 0040 7	Ф. 00004	Ф 00400 Ф 44505		\$780.00	
Cost per Therm	\$.13597	\$.09497	\$.23094	\$.00166 \$.11505		\$.34765	
GS-VIC City of Victorville Gas Service	<u>-</u> .						
Basic Service Charge	\$11.00					\$ 11.00	
Transportation Service Charge	\$780.00	Ф 104F0	¢ 57440	Ф 00466	¢ 24047	\$780.00	١.
Cost per Therm	\$.37960	\$.19459	\$.57419	\$.00166	\$.24947	\$.82532	
TFF-Transportation Franchise Fee Surcharge Provision	_						
TFF Surcharge per Therm						\$.00297	I
TDS – Transportation Distribution System Shrinkage Charge							
TDS Charge per Therm	_					\$.00190	ı
MHPS-Master-Metered Mobile Home Park							
Safety Inspection Provision							
MHPS Surcharge per Space per Month	_					\$.21000	
							1
							1

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California Gas Tariff

Canceling _

56th Revised Cal. P.U.C. Sheet No. __

55th Revised Cal. P.U.C. Sheet No.

o. <u>67</u> o. 67

STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

- [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.76%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.
- [2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GS-10, GS-11, GS-12, GS-15, GS-20, GS-25, GS-35,	GS-40 (non- Covered Entities), GS-50, GS-60, GS-66	GS-40, (Covered Entities)	GS-70	GS-VIC	GS-LUZ
Upstream Intrastate Charges						
Storage	\$.01157	\$.01157		\$.01157	
Variable		.03932	.03932	\$.03932	.03932	
Upstream Interstate Reservation Charges		.05352	.05352		.05352	
IRRAM Surcharge		.00000	.00000	.00000		
Balancing Account Adjustments						
FCAM*		.03629	.03629	.00176	.03629	\$.00176
ITCAM		.00611	.00611	.00611	.00611	
GHGBA**						
Non-Covered Entities [a]		.04778		.04778	.04778	
Covered Entities [a]			.00066			.00066
NERBA						
NGLAPBA						
Total Rate Adjustment	\$.19459	\$.14747	\$.09497	\$.19459	\$.00242

^{*} The FCAM surcharge includes an amount of \$.00176 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

Advice Letter No. 1076 Issued by

Decision No. Senior Vice President

Date Filed August 1, 2018

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Resolution No.

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^{**} Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[[]a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.