California Gas Tariff

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STATEMENT OF RATES RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

Canceling

Schedule No. and Type of Charge	Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Su CPUC	ırcharges PPP	Gas Cost	Effective Sales Rate	
CN 10 Pacidontial Cas Sanias								ĺ
GN-10-Residential Gas Service Basic Service Charge	\$5.00						\$5.00	ĺ
Cost per Therm	ψ0.00						Ψ0.00	Ì
Baseline Quantities	\$.75614	\$.16150	\$.91764	\$.00166	\$.02841	\$.23215	\$1.17986	I
Tier II	.86695	.16150	1.02845	.00166	.02841	.23215	1.29067	
GN-12-CARE Residential Gas Service								ĺ
Basic Service Charge	\$4.00						\$4.00	Ì
Cost per Therm		A	A					١.
Baseline Quantities Tier II	\$.52618 .61483	\$.16150 .16150	\$.68768 .77633	\$.00166 .00166	\$.01587 .01587	\$.23215 .23215	\$.93736 1.02601	ľ
Hei II	.01403	.16150	.17633	.00100	.01367	.23213	1.02001	
GN-15-Secondary Residential Gas Service							_	Ì
Basic Service Charge	\$6.00	Ф 404F0	Ф4 0 7 004	Ф 004CC	Ф 00044	Ф 00045	\$6.00	١.
Cost per Therm	\$.90881	\$.16150	\$1.07031	\$.00166	\$.02841	\$.23215	\$1.33253	
GN-20-Multi-Family Master-Metered Gas Service	_							
Basic Service Charge	\$25.00						\$25.00	Ì
Cost per Therm Baseline Quantities	\$.75614	\$.16150	\$.91764	\$.00166	\$.02841	\$.23215	\$1.17986	١.
Tier II	.86695	.16150	1.02845	.00166	.02841	.23215	1.29067	ľ
				.00.00	.020	00	000.	Ĭ.
GN-25-Multi-Family Master-Metered Gas								ĺ
Service-Submetered Basic Service Charge	\$25.00						\$25.00	ĺ
Cost per Therm	Ψ23.00						Ψ23.00	ĺ
Baseline Quantities	\$.75614	\$.16150	\$.91764	\$.00166	\$.02841	\$.23215	\$1.17986	ı
Tier II	.86695	.16150	1.02845	.00166	.02841	.23215	1.29067	1
Submetered Discount per Occupied Space	(\$11.01)						(\$11.01)	ĺ
GN-35-Agriculture Employee Housing &								ĺ
Nonprofit Group Living Facility Gas Service	_							ĺ
Basic Service Charge	\$ 8.80						\$ 8.80	ĺ
Cost per Therm First 100	\$.42062	\$.16150	\$.58212	\$.00166	\$.01587	\$.23215	\$.83180	l٠
Next 500	.31986	.16150	.48136	.00166	.01587	.23215	.73104	li
Next 2,400	.22177	.16150	.38327	.00166	.01587	.23215	.63295	1
Over 3,000	.07441	.16150	.23591	.00166	.01587	.23215	.48559	1
GN-40-Core General Gas Service (non-Covered Entities)								
Basic Service Charge	\$11.00						\$11.00	Ì
Transportation Service Charge	\$780.00						\$780.00	
Cost per Therm	Φ 00445	Ф 40450	Φ 70500	Φ 00400	Φ 0004:	Φ 0004-	# 4.04704	
First 100 Next 500	\$.62419 .49824	\$.16150 .16150	\$.78569 .65974	\$.00166 .00166	\$.02841 .02841	\$.23215 .23215	\$1.04791 .92196	
Next 2,400	.37563	.16150	.53713	.00166	.02841	.23215	.79935	H
Over 3,000	.19143	.16150	.35293	.00166	.02841	.23215	.61515	i

		Issued by	Date Filed _	August 31, 2018
Advice Letter No	1078	Justin Lee Brown	Effective	September 1, 2018
Decision No.		Senior Vice President	Resolution N	No

SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510 California Gas Tariff Canceling 111th Revised 110th Revised

Cal. P.U.C. Sheet No. _ Cal. P.U.C. Sheet No. _

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STATEMENT OF RATES RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

Schedule No. and Type of Charge	Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate		Other Surch	arges PPP	Gas Cost	Effective Sales Rate	
GN-40-Core General Gas Service	Margin	Adjustificitis	Osage Male		01 00		043 0031	Oales Itale	t
(Covered Entities)									
Basic Service Charge	\$11.00							\$ 11.00	
Transportation Service Charge	\$780.00							\$780.00	
Cost per Therm	Φ 00.440	.	4 7 00 57	•	00400 Ф	00044	Φ 00045	0.4.00070	Ι.
First 100 Next 500	\$.62419 .49824	\$.11438 .11438	\$.73857 .61262	\$.00166 \$.02841	\$.23215 .23215	\$1.00079 .87484	
Next 2,400	.37563	.11438	.61262		.00166	.02841	.23215	.67464 .75223	
Over 3,000	.19143	.11438	.30581		.00166	.02841	.23215	.56803	
GN-50-Core Natural Gas Service for Motor Vehicles									
Basic Service Charge	 \$ 25.00							\$ 25.00	
Cost per Therm	\$.10425	\$.16150	\$.26575	\$.00166 \$.02841	\$.23215	\$.52797	
GN-60-Core Internal Combustion Engine Gas Service									
Basic Service Charge	\$ 25.00							\$ 25.00	
Cost per Therm	\$.29193	\$.16150	\$.45343	9	\$.00166 \$.02841	\$.23215	\$.71565	
GN-66-Core Small Electric Power Generation Gas Service									
Basic Service Charge	_ \$ 25.00							\$ 25.00	
Cost per Therm		\$.16150	\$.44523	9	\$.00166		\$.23215	\$.67904	
GN-70-Noncore General Gas Transportation Service									
Basic Service Charge	\$ 100.00							\$ 100.00	
Transportation Service Charge	\$ 780.00							\$ 780.00	
Cost per Therm	\$.17550	(\$.07705)	\$.09845	,	\$.00166 \$.02841		\$.12852	
TFF-Transportation Franchise Fee Surcharge Provision	_								
TFF Surcharge per Therm								\$.00323	I
TDS – Transportation Distribution System									
Shrinkage Charge TDS Charge per Therm	_							\$.00130	Ι,
MHPS-Master-Metered Mobile Home Park								ψ .00100	'
Safety Inspection Provision									
MHPS Surcharge per Space per Month	_							\$.21000	
									I

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California Gas Tariff

Canceling _____

72nd Revised Cal. P.U.C. Sheet No.

71st Revised Cal. P.U.C. Sheet No.

STATEMENT OF RATES

RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

- [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.
- [2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.
- [3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GN-10, GN-40 (non- GN-12, Covered GN-15, Entities), GN-20, GN-50, GN-25, GN-60, GN-35, GN-66	GN-40, (Covered Entities)	GN-70
Upstream Interstate Charges			
Storage	\$.02077	\$.02077	
Reservation	.26515	.26515	
IRRAM Surcharge	.00000	.00000	\$.00000
Balancing Account Adjustments			
FCAM*	(.17220)	(.17220)	(.12483)
GHGBA**			
Non-Covered Entities [a]	.04778		.04778
Covered Entities [a]		.00066	
NERBA			
NGLAPBA			
Total Rate Adjustment	\$.16150	\$.11438	(\$.07705)

- The FCAM surcharge includes an amount of (\$.12483) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.
- Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap- and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities. who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).
- [a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.

Advice Letter No. 1072

Decision No. 18-03-017

Issued by Justin Lee Brown Senior Vice President Date Filed May 14, 2018
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