10

10

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES</u> 1/2/

					Gas	Cost						
Schedule Number	Description		Delivery harge <u>3</u> /		ase Tariff rgy Rate <u>4</u> /	Ener	eferred gy Account justment	E	newable nergy ram Rate	E	Currently Effective ariff Rate	
SG-RS	Single-Family Residential Gas Service Basic Service Charge per Month Commodity Charge per Therm:	\$	10.80							\$	10.80	
	All Usage	\$.32220	\$.31383	(\$.02500)	(\$.00255)	\$.60848	R
SG-RM	Multi-Family Residential Gas Service Basic Service Charge per Month Commodity Charge per Therm:	\$	9.00	\$	21202	(۴	02500)	(¢	00255)	\$ \$	9.00	R
SG-RAC	All Usage Air Conditioning Residential Gas Service	Φ	.29537	Φ	.31383	(\$.02500)	(\$.00255)	Φ	.58165	
	Basic Service Charge per Month Commodity Charge per Therm:	\$	10.80							\$	10.80	
	All Usage	\$.12938	\$.31383	(\$.02500)	(\$.00255)	\$.41566	R
SG-G1	General Gas Service - 1 Basic Service Charge per Month Commodity Charge per Therm:	\$	25.80							\$	25.80	
	All Usage	\$.34009	\$.31383	(\$.02500)	(\$.00255)	\$.62637	R
SG-G2	General Gas Service - 2 Basic Service Charge per Month Commodity Charge per Therm:		60.00	•	0.1000	(*	00500)	(0)			160.00	R
SG-G3	All Usage General Gas Service - 3	\$.12223	\$.31383	(\$.02500)	(\$.00255)	\$.40851	
36-63	Basic Service Charge per Month Commodity Charge per Therm:		50.00								350.00	
SO 04	All Usage	\$.10555	\$.31383	(\$.02500)	(\$.00255)	\$.39183	R
SG-G4	General Gas Service - 4 Basic Service Charge per Month Commodity Charge per Therm:	\$1,0	000.00							\$1	,000.00	
	All Usage Demand Charge <u>5</u> /	\$ \$.03504 .03950	\$.31383	(\$.02500)	(\$.00255)	\$ \$.32132 .03950	R
SG-AC	Air Conditioning Gas Service Basic Service Charge per Month Commodity Charge per Therm:	\$ 2	25.80							\$	25.80	
	All Usage	\$.07443	\$.31383	(\$.02500)	(\$.00255)	\$.36071	R
Issued: Au	ıgust 31, 2018											
Effective: October 1, 2018			Issue Justin Le enior Vice	-								
Advice I	Letter No.: 512											

Canceling

48th Revised P.U.C.N. Sheet No.

11

11

47th Revised P.U.C.N. Sheet No.

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES 1/2/

					Gas	Cost						
						D	eferred	Rer	newable	С	urrently	
Schedule		Delivery		Base Tariff		Energy Account		Energy		Effective		
Number	Description	Ch	arge <u>3</u> /	Ene	gy Rate <u>4</u> /	Ad	ljustment	Prog	ram Rate	Та	riff Rate	
SG-WP	Water Pumping Gas Service											
	Basic Service Charge per Month Commodity Charge per Therm:	\$ 2	50.00							\$ 2	50.00	
	All Usage	\$.12823	\$.31383	(\$.02500)	(\$.00255)	\$.41451	R
SG-EG	Small Electric Generation Gas Service											
	Basic Service Charge per Month Commodity Charge per Therm:	Otherwise Applicable Rate Schedule										
	All Usage	\$.07443	\$.31383	(\$.02500)	(\$.00255)	\$.36071	R
	Gas Service for Compression											
SG-CNG	on Customer's Premises <u>6</u> /											
	Basic Service Charge per Month	\$	25.80							\$	25.80	
	Commodity Charge per Therm:											
	All Usage	\$.11206	\$.31383	(\$.02500)	(\$.00255)	\$.39834	R
SG-L	Street and Outdoor Lighting Gas Service											
	Commodity Charge per Therm:	•										
	All Usage	\$.33026	\$.31383	(\$.02500)	(\$.00255)	\$.61654	R
SG-OS	Optional Gas Service											
		As	specified or	Sheet	Nos. 48 th	rough {	51.					
SG-AS	Alternative Sales Service											
		As	specified or	Sheet	Nos. 52 th	rough {	53.					

The charges shown above are subject to adjustments for taxes and assessments. 1/

Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm, and Demand Charge, if 2/ applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount for distribution system shrinkage for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines. The high pressure shrinkage rate is \$.00000 per therm, and the low pressure shrinkage rate is \$.00000 per therm. Additionally customers will pay the Southwest Gas Transmission Company (SGTC) Annual Charge Adjustment (ACA) rate of \$.00013 per therm for all scheduled volumes that flow through the SGTC pipeline. The ACA Charge will also apply to applicable traded and imbalance volumes. Also, customers will pay the Conservation and Energy Efficiency rate of \$0.00061 per therm. In addition, the customer will also pay a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$0.28053 per therm and the Imbalance Reservation Charge is \$0.07048 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.

Issued: August 31, 2018		
Effective: October 1, 2018	Issued by Justin Lee Brown Senior Vice President	
Advice Letter No.: 512		

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES</u> (Continued)

<u>3</u>/ Includes the following:

Component/Schedule	SG-RS	SG-RM	SG-RAC	SG-G1	SG-G2	SG-G3
Margin	.30851	.29260	.11266	.33889	.10650	.08255
Accumulated Deferred Interest Rate Adjustment	.00248	.00248	.00248	.00248	.00248	.00248
General Revenues Adjustment	(.00303)	(.01395)	.00000	(.01552)	(.00099)	.00628
Gas Infrastructure Replacement Rate	.01507	.01507	.01507	.01507	.01507	.01507
Conservation and Energy Efficiency	(.00083)	(.00083)	(.00083)	(.00083)	(.00083)	(.00083)
Total	.32220	.29537	.12938	.34009	.12223	.10555
Component/Schedule	SG-G4	SG-AC	SG-WP	SG-EG	SG-CNG	SG-L
Margin	.01832	.05771	.11151	.05771	.09534	.31354
Accumulated Deferred Interest Rate Adjustment	.00248	.00248	.00248	.00248	.00248	.00248
General Revenues Adjustment	.00000	.00000	.00000	.00000	.00000	.00000
Gas Infrastructure Replacement Rate	.01507	.01507	.01507	.01507	.01507	.01507
Conservation and Energy Efficiency	(.00083)	(.00083)	(.00083)	(.00083)	(.00083)	(.00083)
Total	.03504	.07443	.12823	.07443	.11206	.33026

4/ For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$(0.00234) per therm for the Unrecovered Gas Cost Expense Base Rate.

5/ The total monthly demand charge for General Gas Service - 4 is equal to the unit rate shown multiplied by the customer's billing determinant.

6/ The charges for Schedule No. SG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.

Issued: December 14, 2017 Effective: January 1, 2018 Advice Letter No.:	Issued by Justin Lee Brown Vice President	

| |