

STATEMENT OF RATES
RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

| Schedule No. and Type of Charge | Margin | Charges [2] | | Subtotal Gas Usage Rate | Other Surcharges | | Gas Cost | Effective Sales Rate | |
|---------------------------------------------------------------------------------------------|-----------|-----------------|------------|-------------------------|------------------|-----------|------------|----------------------|---|
| | | and Adjustments | | | CPUC | PPP | | | |
| GS-10-Residential Gas Service | | | | | | | | | |
| Basic Service Charge | \$5.00 | | | | | | | \$5.00 | |
| Cost per Therm | | | | | | | | | |
| Baseline Quantities | \$.71361 | \$.19459 | \$.90820 | \$.00166 | \$.11505 | \$.22154 | \$ 1.24645 | | R |
| Tier II | \$.88488 | .19459 | 1.07947 | .00166 | .11505 | .22154 | 1.41772 | | R |
| GS-11-Residential Air-Conditioning Gas Service | | | | | | | | | |
| Basic Service Charge | \$5.00 | | | | | | | \$5.00 | |
| Cost per Therm | | | | | | | | | |
| Tier I | \$.71361 | \$.19459 | \$.90820 | \$.00166 | \$.11505 | \$.22154 | \$ 1.24645 | | R |
| Tier II | .88488 | .19459 | 1.07947 | .00166 | .11505 | .22154 | 1.41772 | | R |
| Air-Conditioning | \$.35681 | .19459 | .55140 | .00166 | .11505 | .22154 | .88965 | | R |
| GS-12-CARE Residential Gas Service | | | | | | | | | |
| Basic Service Charge | \$4.00 | | | | | | | \$4.00 | |
| Cost per Therm | | | | | | | | | |
| Baseline Quantities | \$.48766 | \$.19459 | \$.68225 | \$.00166 | \$.01587 | \$.22154 | \$.92132 | | R |
| Tier II | .62468 | .19459 | .81927 | .00166 | .01587 | .22154 | 1.05834 | | R |
| GS-15-Secondary Residential Gas Service | | | | | | | | | |
| Basic Service Charge | \$6.00 | | | | | | | \$6.00 | |
| Cost per Therm | \$1.09366 | \$.19459 | \$ 1.28825 | \$.00166 | \$.11505 | \$.22154 | \$ 1.62650 | | R |
| GS-20-Multi-Family Master-Metered Gas Service | | | | | | | | | |
| Basic Service Charge | \$25.00 | | | | | | | \$25.00 | |
| Cost per Therm | | | | | | | | | |
| Baseline Quantities | \$.71361 | \$.19459 | \$.90820 | \$.00166 | \$.11505 | \$.22154 | \$ 1.24645 | | R |
| Tier II | .88488 | .19459 | 1.07947 | .00166 | .11505 | .22154 | 1.41772 | | R |
| GS-25-Multi-Family Master-Metered Gas Service-Submetered | | | | | | | | | |
| Basic Service Charge | \$25.00 | | | | | | | \$25.00 | |
| Cost per Therm | | | | | | | | | |
| Baseline Quantities | \$.71361 | \$.19459 | \$.90820 | \$.00166 | \$.11505 | \$.22154 | \$ 1.24645 | | R |
| Tier II | .88488 | .19459 | 1.07947 | .00166 | .11505 | .22154 | 1.41772 | | R |
| Submetered Discount per Occupied Space | (\$7.69) | | | | | | (\$7.69) | | |
| GS-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service | | | | | | | | | |
| Basic Service Charge | \$8.80 | | | | | | | \$8.80 | |
| Cost per Therm | | | | | | | | | |
| First 100 | \$.42549 | \$.19459 | \$.62008 | \$.00166 | \$.01587 | \$.22154 | \$.85915 | | R |
| Next 500 | .29174 | .19459 | .48633 | .00166 | .01587 | .22154 | .72540 | | R |
| Next 2,400 | .18474 | .19459 | .37933 | .00166 | .01587 | .22154 | .61840 | | R |
| Over 3,000 | .05883 | .19459 | .25342 | .00166 | .01587 | .22154 | .49249 | | R |
| GS-40-Core General Gas Service (non-Covered Entities) | | | | | | | | | |
| Basic Service Charge | \$11.00 | | | | | | | \$11.00 | |
| Transportation Service Charge | \$780.00 | | | | | | | \$780.00 | |
| Cost per Therm | | | | | | | | | |
| First 100 | \$.63590 | \$.19459 | \$.83049 | \$.00166 | \$.11505 | \$.22154 | \$ 1.16874 | | R |
| Next 500 | \$.46871 | .19459 | .66330 | .00166 | .11505 | .22154 | 1.00155 | | R |
| Next 2,400 | \$.33496 | .19459 | .52955 | .00166 | .11505 | .22154 | .86780 | | R |
| Over 3,000 | \$.17757 | .19459 | .37216 | .00166 | .11505 | .22154 | .71041 | | R |

STATEMENT OF RATES
RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

| Schedule No. and Type of Charge | Margin | Charges [2] | | Subtotal Gas Usage Rate | Other Surcharges | | Gas Cost | Effective Sales Rate | |
|-------------------------------------------------------------------------|-----------|-----------------|-----------|-------------------------|------------------|-----------|------------|----------------------|---|
| | | and Adjustments | | | CPUC | PPP | | | |
| <u>GS-40-Core General Gas Service (Covered Entities)</u> | | | | | | | | | |
| Basic Service Charge | \$11.00 | | | | | | | \$11.00 | |
| Transportation Service Charge | \$780.00 | | | | | | | \$780.00 | |
| Cost per Therm | | | | | | | | | |
| First 100 | \$.63590 | \$.14747 | \$.78337 | \$.00166 | \$.11505 | \$.22154 | \$ 1.12162 | | R |
| Next 500 | \$.46871 | .14747 | .61618 | .00166 | .11505 | .22154 | .95443 | | R |
| Next 2,400 | \$.33496 | .14747 | .48243 | .00166 | .11505 | .22154 | .82068 | | R |
| Over 3,000 | \$.17757 | .14747 | .32504 | .00166 | .11505 | .22154 | .66329 | | R |
| <u>GS-50-Core Natural Gas Service for Motor Vehicles</u> | | | | | | | | | |
| Basic Service Charge | \$25.00 | | | | | | | \$25.00 | |
| Cost per Therm | \$.12468 | \$.19459 | \$.31927 | \$.00166 | \$.11505 | \$.22154 | \$.65752 | | R |
| <u>GS-60-Core Internal Combustion Engine Gas Service</u> | | | | | | | | | |
| Basic Service Charge | \$25.00 | | | | | | | \$25.00 | |
| Cost per Therm | \$.18581 | \$.19459 | \$.38040 | \$.00166 | \$.11505 | \$.22154 | \$.71865 | | R |
| <u>GS-LUZ-Solar Electric Generation Gas Service</u> | | | | | | | | | |
| Basic Service Charge | \$50.00 | | | | | | | \$50.00 | |
| Cost per Therm | \$.05338 | \$.00242 | \$.05580 | \$.00166 | | | \$.05746 | | |
| <u>GS-66-Core Small Electric Power Generation Gas Service</u> | | | | | | | | | |
| Basic Service Charge | \$25.00 | | | | | | | \$25.00 | |
| Cost per Therm | \$.26781 | \$.19459 | \$.46240 | \$.00166 | | \$.22154 | \$.68560 | | R |
| <u>GS-70-Noncore General Gas Transportation Service</u> | | | | | | | | | |
| Basic Service Charge | \$100.00 | | | | | | | \$100.00 | |
| Transportation Service Charge | \$780.00 | | | | | | | \$780.00 | |
| Cost per Therm | \$.13597 | \$.09497 | \$.23094 | \$.00166 | \$.11505 | | \$.34765 | | |
| <u>GS-VIC City of Victorville Gas Service</u> | | | | | | | | | |
| Basic Service Charge | \$11.00 | | | | | | | \$ 11.00 | |
| Transportation Service Charge | \$780.00 | | | | | | | \$780.00 | |
| Cost per Therm | \$.37960 | \$.19459 | \$.57419 | \$.00166 | | \$.22154 | \$.79739 | | R |
| <u>TFF-Transportation Franchise Fee Surcharge Provision</u> | | | | | | | | | |
| TFF Surcharge per Therm | | | | | | | | \$.00269 | R |
| <u>TDS – Transportation Distribution System Shrinkage Charge</u> | | | | | | | | | |
| TDS Charge per Therm | | | | | | | | \$.00168 | R |
| <u>MHPS-Master-Metered Mobile Home Park Safety Inspection Provision</u> | | | | | | | | | |
| MHPS Surcharge per Space per Month | | | | | | | | \$.21000 | |

SOUTHWEST GAS CORPORATION

P.O. Box 98510

Las Vegas, Nevada 89193-8510

California Gas Tariff

Canceling _____

56th Revised

Cal. P.U.C. Sheet No.

67

55th Revised

Cal. P.U.C. Sheet No.

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STATEMENT OF RATES
RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.76%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

| Charges and Adjustments Description | GS-10, GS-11, GS-12, GS-15, GS-20, GS-25, GS-35, | GS-40 (non- Covered Entities), GS-50, GS-60, GS-66 | GS-40, (Covered Entities) | GS-70 | GS-VIC | GS-LUZ |
|--------------------------------------------|--------------------------------------------------------------------|----------------------------------------------------------------------|---------------------------------|------------------|------------------|------------------|
| Upstream Intrastate Charges | | | | | | |
| Storage | \$.01157 | | \$.01157 | | \$.01157 | |
| Variable | .03932 | | .03932 | \$.03932 | .03932 | |
| Upstream Interstate Reservation Charges | .05352 | | .05352 | | .05352 | |
| IRRAM Surcharge | .00000 | | .00000 | .00000 | | |
| Balancing Account Adjustments | | | | | | |
| FCAM* | .03629 | | .03629 | .00176 | .03629 | \$.00176 |
| ITCAM | .00611 | | .00611 | .00611 | .00611 | |
| GHGBA** | | | | | | |
| Non-Covered Entities [a] | .04778 | | | .04778 | .04778 | |
| Covered Entities [a] | | | .00066 | | | .00066 |
| NERBA | | | | | | |
| NGLAPBA | | | | | | |
| Total Rate Adjustment | \$.19459 | | \$.14747 | \$.09497 | \$.19459 | \$.00242 |

* The FCAM surcharge includes an amount of \$.00176 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap-and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.

Advice Letter No. 1076
Decision No. _____

Issued by
Justin Lee Brown
Senior Vice President

Date Filed August 1, 2018
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Resolution No. _____