	-		-				
RATES APPLICABLE	10 500	<u>THERN (</u>	JALIFOR	NIA SERVI	<u>CE AREA [</u> 1]		
		Charges [2]					
Schedule No. and Type of Charge	Margin	and Adjustments	Subtotal Ga			Effective t Sales Rate	
GS-10-Residential Gas Service							
Basic Service Charge Cost per Therm	\$5.00					\$5.00	
Baseline Quantities Tier II	\$.71361 \$.88488	\$.19459 .19459	\$.90820 1.07947	\$.00166 \$.00166	.11505 \$.2756 .11505 .2756		
GS-11-Residential Air-Conditioning Gas Service Basic Service Charge	\$5.00					\$5.00	
Cost per Therm							
Tier I	\$.71361	\$.19459	\$.90820	\$.00166 \$			
Tier II Air-Conditioning	.88488 \$.35681	.19459 .19459	1.07947 .55140		.11505 .2756 .11505 .2756		
5	φ.33001	.19439	.55140	.00100	.11303 .2730	4 .94375	
GS-12-CARE Residential Gas Service Basic Service Charge	\$4.00					\$4.00	
Cost per Therm Baseline Quantities	\$.47684	\$.19459	\$.67143	\$.00166 \$.01587 \$.2756	4 \$.96460	
Tier II	.61386	.19459	.80845	.00166	.01587 .2756	+	
GS-15-Secondary Residential Gas Service	A A A A					A A A A	
Basic Service Charge Cost per Therm	\$6.00 \$1.09366	\$.19459	\$1.28825	\$.00166 \$.11505 \$.2756	\$6.00 4 \$1.68060	
•	\$ 1.09500	φ.19459	φ1.20020	φ.00100.φ	.11505 \$.2750	4 φ1.00000	
GS-20-Multi-Family Master-Metered Gas Service	¢25.00					¢05.00	
Basic Service Charge Cost per Therm	\$25.00					\$25.00	
Baseline Quantities Tier II	\$.71361 .88488	\$.19459 .19459	\$.90820 1.07947	\$.00166 \$.00166	.11505 \$.2756 .11505 .2756		
GS-25-Multi-Family Master-Metered Gas Service-Submetered							
Basic Service Charge	\$25.00					\$25.00	
Cost per Therm							
Baseline Quantities	\$.71361	\$.19459	\$.90820	\$.00166 \$			
Tier II	.88488	.19459	1.07947	.00166	.11505 .2756	-	
Submetered Discount per Occupied Space GS-35-Agriculture Employee Housing & Nonprofit	(\$7.69)					(\$7.69)	
Group Living Facility Gas Service	\$8.80					\$8.80	
Basic Service Charge Cost per Therm	φ0.00					ψ0.0U	
First 100	\$.41467	\$.19459	\$.60926	\$.00166 \$.01587 \$.2756	4 \$.90243	
Next 500	.28092	.19459	.47551	.00166	.01587 .2756	4 .76868	
Next 2,400	.17392	.19459	.36851		.01587 .2756		
Over 3,000	.04801	.19459	.24260	.00166	.01587 .2756	4 .53577	
GS-40-Core General Gas Service (non-Covered Entities)							
Basic Service Charge	\$11.00					\$11.00	
Transportation Service Charge	\$780.00					\$780.00	
Cost per Therm	¢ 63500	¢ 10450	¢ 02040	¢ 00166 ¢	11505 ¢ 0750	1 \$1 00004	
First 100 Next 500	\$.63590 \$.46871	\$.19459 .19459	\$.83049 .66330		.11505 \$.2756 .11505 .2756		
Next 2,400	\$.33496	.19459	.52955		.11505 .2756		
Over 3,000	\$.17757	.19459	.37216		.11505 .2756		
				Date Filed	November 1		
Advice Letter No. 1083	lssued by dvice Letter No. 1083 Justin Lee Brown			Date Filed <u>November 1, 2018</u> Effective November 1, 2018			
Decision No.		nior Vice Pr		Resolution No		2010	

RATES APPLICABLE			F RATES		ARFA [1]	
	10 000					
		Charges [2] and	Subtotal Gas	Other Surcharges		Effective
Schedule No. and Type of Charge	Margin	Adjustments	Usage Rate	CPUC PPP	Gas Cost	Sales Rate
GS-40-Core General Gas Service (Covered Entities)						
Basic Service Charge Transportation Service Charge Cost per Therm	\$11.00 \$780.00					\$11.00 \$780.00
First 100	\$.63590	\$.14747	\$.78337	\$.00166 \$.11505	\$.27564	\$ 1.17572
Next 500 Next 2,400	\$.46871 \$.33496	.14747 .14747	.61618 .48243	.00166 .11505 .00166 .11505	.27564 .27564	1.00853 .87478
Over 3,000	\$.33490 \$.17757	.14747	.32504	.00166 .11505	.27564	.71739
GS-50-Core Natural Gas Service for Motor Vehicles						
Basic Service Charge Cost per Therm	\$25.00 \$ 12468	\$.19459	\$.31927	\$.00166 \$.11505	\$.27564	\$25.00 \$.71162
GS-60-Core Internal Combustion Engine Gas	ψ.12400	φ.19439	ψ.51327	φφ	ψ .27504	φ./1102
Service Basic Service Charge Cost per Therm	\$25.00 \$.18581	\$.19459	\$.38040	\$.00166 \$.11505	\$.27564	\$25.00 \$.77275
GS-LUZ-Solar Electric Generation Gas Service)					
Basic Service Charge	\$50.00					\$50.00
Cost per Therm	\$.05338	\$.00242	\$.05580	\$.00166		\$.05746
GS-66-Core Small Electric Power Generation Gas Service						
Basic Service Charge Cost per Therm	\$25.00 \$.26781	\$.19459	\$.46240	\$.00166	\$.27564	\$25.00 \$.73970
GS-70-Noncore General Gas Transportation Service						
Basic Service Charge	\$100.00					\$100.00
Transportation Service Charge Cost per Therm	\$780.00 \$13597	\$.09497	\$.23094	\$.00166 \$.11505		\$780.00 \$.34765
	¢ 110001	¢ 100 101	¢ .2000 .	¢ 100100 ¢ 111000		¢ 10 11 00
GS-VIC City of Victorville Gas Service Basic Service Charge	\$11.00					\$ 11.00
Transportation Service Charge	\$780.00					\$780.00
Cost per Therm	\$.37960	\$.19459	\$.57419	\$.00166	\$.27564	\$.85149
TFF-Transportation Franchise Fee Surcharge Provision	_					
TFF Surcharge per Therm						\$.00340
TDS – Transportation Distribution System Shrinkage Charge						
TDS Charge per Therm	_					\$.00209
MHPS-Master-Metered Mobile Home Park						
Safety Inspection Provision MHPS Surcharge per Space per Month	_					\$.21000

Advice Letter No. 1083 Decision No. Justin Lee Brown Senior Vice President

56th Revised Cal. P.U.C. Sheet No. 67 Canceling 55th Revised Cal. P.U.C. Sheet No. 67

STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.76%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GS-10, GS-11, GS-12, GS-15, GS-20, GS-25, GS-35,	GS-40 (non- Covered Entities), GS-50, GS-60, GS-66	GS-40, (Covered Entities)	<u>GS-70</u>	GS-VIC	GS-LUZ
Upstream Intrastate Charges						
Storage	\$.01157	\$.01157		\$.01157	
Variable		.03932	.03932	\$.03932	.03932	
Upstream Interstate Reservation Charges		.05352	.05352		.05352	
IRRAM Surcharge		.00000	.00000	.00000		
Balancing Account Adjustments						
FCAM*		.03629	.03629	.00176	.03629	\$.00176
ITCAM		.00611	.00611	.00611	.00611	
GHGBA**						
Non-Covered Entities [a]		.04778		.04778	.04778	
Covered Entities [a]			.00066			.00066
NERBA						
NGLAPBA						
Total Rate Adjustment	\$.19459	\$.14747	\$.09497	\$.19459	\$.00242

* The FCAM surcharge includes an amount of \$.00176 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.

Advice Letter No.	1076	
Decision No.		

Issued by Justin Lee Brown Senior Vice President Date FiledAugust 1, 2018EffectiveAugust 1, 2018Resolution No.

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