California Gas Tariff

	111th Revised	Cal. P.U.C. Sheet No.	68
Canceling	110th Revised	Cal. P.U.C. Sheet No.	68

STATEMENT OF RATES RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

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		Charges [3]						İ
		and	Subtotal Gas		<u>ırcharges</u>		Effective	İ
Schedule No. and Type of Charge	Margin	Adjustments	Usage Rate	CPUC	PPP	Gas Cost	Sales Rate	İ
GN-10-Residential Gas Service								İ
Basic Service Charge	\$5.00						\$5.00	İ
Cost per Therm	Ψ0.00						Ψ0.00	İ
Baseline Quantities	\$.75614	\$.16150	\$.91764	\$.00166	\$.02841	\$.28918	\$1.23689	ı
Tier II	.86695	.16150	1.02845	.00166	.02841	.28918	1.34770	1
								İ
GN-12-CARE Residential Gas Service								İ
Basic Service Charge	\$4.00						\$4.00	İ
Cost per Therm Baseline Quantities	\$.51478	\$.16150	\$.67628	\$.00166	\$.01587	\$.28918	\$.98299	١,
Tier II	.60342	.16150	.76492	.00166	.01587	.28918	1.07163	١'n
TICL II	.00042	.10130	.70432	.00100	.01307	.20310	1.07 103	Ι΄.
GN-15-Secondary Residential Gas Service								İ
Basic Service Charge	\$6.00						\$6.00	İ
Cost per Therm	\$.90881	\$.16150	\$1.07031	\$.00166	\$.02841	\$.28918	\$1.38956	ı
GN-20-Multi-Family Master-Metered Gas								İ
Service								İ
Basic Service Charge	\$25.00						\$25.00	İ
Cost per Therm	Ψ23.00						Ψ23.00	İ
Baseline Quantities	\$.75614	\$.16150	\$.91764	\$.00166	\$.02841	\$.28918	\$1.23689	lι
Tier II	.86695	.16150	1.02845	.00166	.02841	.28918	1.34770	İ
								İ
GN-25-Multi-Family Master-Metered Gas								İ
Service-Submetered							#05.00	İ
Basic Service Charge	\$25.00						\$25.00	İ
Cost per Therm Baseline Quantities	\$.75614	\$.16150	\$.91764	\$.00166	\$.02841	\$.28918	\$1.23689	١.
Tier II	.86695	.16150	1.02845	.00166	.02841	.28918	1.34770	Ιi
Submetered Discount per Occupied Space	(\$11.01)	.10100	1.02040	.00100	.02041	.20010	(\$11.01)	Ι΄.
	(Φ11.01)						(Φ11.01)	İ
GN-35-Agriculture Employee Housing &								İ
Nonprofit Group Living Facility Gas Service								İ
Basic Service Charge	\$ 8.80						\$ 8.80	İ
Cost per Therm	Ф 40000	Ф 404 5 0	ф г 7070	6 00400	Ф 0450 7		Ф 07740	۱.
First 100 Next 500	\$.40922 .30846	\$.16150 .16150	\$.57072 .46996	\$.00166 .00166	\$.01587 .01587	\$.28918 .28918	\$.87743 .77667	ľ
Next 2,400	.21037	.16150	.37187	.00166	.01587	.28918	.67858	Ľ
Over 3,000	.06301	.16150	.22451	.00166	.01587	.28918	.53122	Ιi
370, 0,000	.00001		.22 10 1	.00100	.01001	.20010	.00122	Ι΄.
GN-40-Core General Gas Service								İ
(non-Covered Entities)								İ
Basic Service Charge	\$11.00						\$11.00	İ
Transportation Service Charge	\$780.00						\$780.00	ĺ
Cost per Therm	Ф CO440	Ф 464F0	ቀ 70500	ф 00400	Ф 00044	Ф 0004C	£4.40404	١.
First 100	\$.62419	\$.16150 16150		\$.00166	\$.02841	\$.28918	\$1.10494	ľ
Next 500 Next 2,400	.49824 .37563	.16150 .16150	.65974 .53713	.00166 .00166	.02841 .02841	.28918 .28918	.97899 .85638	<u> </u>
Over 3,000	.19143	.16150	.35293	.00166	.02841	.28918	.67218	١'n
3.57 5,550	.101-40	.10100	.00200	.00100	.02041	.20010	.07210	Ι΄.
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		Issued by	Date Filed _	November 1, 2018
Advice Letter No	1083	Justin Lee Brown	Effective	November 1, 2018
Decision No.		Senior Vice President	Resolution N	lo

SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510 California Gas Tariff Canceling 113th Revised 112th Revised

Cal. P.U.C. Sheet No. _ Cal. P.U.C. Sheet No. _

69 69

STATEMENT OF RATES RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

Schedule No. and Type of Charge	Margin	Charges [3] and Adjustments	Subtotal Gas		Other Sur	charges PPP	Gas Cost	Effective Sales Rate	
GN-40-Core General Gas Service	Margin	Adjustificitis	Osage Maid		01 00		043 0031	Oales Nate	t
(Covered Entities)									
Basic Service Charge	\$11.00							\$ 11.00	
Transportation Service Charge	\$780.00							\$780.00	
Cost per Therm	Φ 00.440	A 44400	A 70057	•	20420		A 00040	A. 05700	Ι.
First 100 Next 500	\$.62419 .49824	\$.11438 .11438	\$.73857 .61262	\$.00166	.02841	\$.28918 .28918	\$1.05782 .93187	
Next 2,400	.37563	.11438	.61262		.00166	.02841		.80926	Ι¦
Over 3,000	.19143	.11438	.30581		.00166	.02841	.28918	.62506	i
GN-50-Core Natural Gas Service for Motor Vehicles									
Basic Service Charge	\$ 25.00							\$ 25.00	
Cost per Therm	\$.10425	\$.16150	\$.26575	\$.00166	.02841	\$.28918	\$.58500	
GN-60-Core Internal Combustion Engine Gas Service									
Basic Service Charge	\$ 25.00							\$ 25.00	
Cost per Therm	\$.29193	\$.16150	\$.45343	;	\$.00166	\$.02841	\$.28918	\$.77268	
GN-66-Core Small Electric Power Generation									
Gas Service	_							\$ 25.00	
Basic Service Charge Cost per Therm	\$ 25.00 \$ 28373	\$.16150	\$.44523		\$.00166		\$.28918	\$ 25.00 \$.73607	١,
Cost per memi	φ .20373	φ .10150	φ .44323	•	φ .00100		φ .20910	φ ./300/	
GN-70-Noncore General Gas Transportation Service									
Basic Service Charge	\$ 100.00							\$ 100.00	
Transportation Service Charge	\$ 780.00							\$ 780.00	
Cost per Therm	\$.17550	(\$.07705)	\$.09845	,	\$.00166 \$	5 .02841		\$.12852	
TFF-Transportation Franchise Fee Surcharge Provision									
TFF Surcharge per Therm	_							\$.00398	ı
TDS – Transportation Distribution System									
Shrinkage Charge									
TDS Charge per Therm	_							\$.00162	ı
MHPS-Master-Metered Mobile Home Park									
Safety Inspection Provision									
MHPS Surcharge per Space per Month	_							\$.21000	
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California Gas Tariff

Canceling _____

72nd Revised Cal. P.U.C. Sheet No.

71st Revised Cal. P.U.C. Sheet No.

STATEMENT OF RATES

RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

- [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.
- [2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.
- [3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GN-10, GN-40 (non- GN-12, Covered GN-15, Entities), GN-20, GN-50, GN-25, GN-60, GN-35, GN-66	GN-40, (Covered Entities)	GN-70
Upstream Interstate Charges			
Storage	\$.02077	\$.02077	
Reservation	.26515	.26515	
IRRAM Surcharge	.00000	.00000	\$.00000
Balancing Account Adjustments			
FCAM*	(.17220)	(.17220)	(.12483)
GHGBA**			
Non-Covered Entities [a]	.04778		.04778
Covered Entities [a]		.00066	
NERBA			
NGLAPBA			
Total Rate Adjustment	\$.16150	\$.11438	(\$.07705)

- The FCAM surcharge includes an amount of (\$.12483) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.
- Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap- and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities. who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).
- [a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.

Advice Letter No. 1072

Decision No. 18-03-017

Issued by Justin Lee Brown Senior Vice President Date Filed May 14, 2018
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