

**STATEMENT OF RATES**  
**RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]**

Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
					CPUC	PPP		
<b>SLT-10-Residential Gas Service</b>								
Basic Service Charge	\$ 5.00							\$ 5.00
Cost per Therm								
Baseline Quantities	\$ .33324	\$ .26697	\$ .60021	\$ .00166	\$ .02841	\$ .28918	\$ .91946	
Tier II	.42078	.26697	.68775	.00166	.02841	.28918	1.00700	
<b>SLT-12-CARE Residential Gas Service</b>								
Basic Service Charge	\$ 4.00							\$ 4.00
Cost per Therm								
Baseline Quantities	\$ .15536	\$ .26697	\$ .42233	\$ .00166	\$ .01587	\$ .28918	\$ .72904	
Tier II	.22539	.26697	.49236	.00166	.01587	.28918	.79907	
<b>SLT-15-Secondary Residential Gas Service</b>								
Basic Service Charge	\$ 6.00							\$ 6.00
Cost per Therm	\$ .46121	\$ .26697	\$ .72818	\$ .00166	\$ .02841	\$ .28918	\$ 1.04743	
<b>SLT-20-Multi-Family Master-Metered Gas Service</b>								
Basic Service Charge	\$ 11.00							\$ 11.00
Cost per Therm								
Baseline Quantities	\$ .33324	\$ .26697	\$ .60021	\$ .00166	\$ .02841	\$ .28918	\$ .91946	
Tier II	.42078	.26697	.68775	.00166	.02841	.28918	1.00700	
<b>SLT-25-Multi-Family Master-Metered Gas Service-Submetered</b>								
Basic Service Charge	\$ 11.00							\$ 11.00
Cost per Therm								
Baseline Quantities	\$ .33324	\$ .26697	\$ .60021	\$ .00166	\$ .02841	\$ .28918	\$ .91946	
Tier II	.42078	.26697	.68775	.00166	.02841	.28918	1.00700	
Submetered Discount per Occupied Space	(\$7.69)							(\$ 7.69)
<b>SLT-35-Agriculture Employee Housing &amp; Nonprofit Group Living Facility Gas Service</b>								
Basic Service Charge	\$ 8.80							\$ 8.80
Cost per Therm								
First 100	\$ .24545	\$ .26697	\$ .51242	\$ .00166	\$ .01587	\$ .28918	\$ .81913	
Next 500	.19195	.26697	.45892	.00166	.01587	.28918	.76563	
Next 2,400	.13844	.26697	.40541	.00166	.01587	.28918	.71212	
Over 3,000	.04426	.26697	.31123	.00166	.01587	.28918	.61794	
<b>SLT-40-Core General Gas Service (non-Covered Entities)</b>								
Basic Service Charge	\$ 11.00							\$ 11.00
Transportation Service Charge	\$780.00							\$780.00
Cost per Therm								
First 100	\$ .44585	\$ .26697	\$ .71282	\$ .00166	\$ .02841	\$ .28918	\$ 1.03207	
Next 500	.37897	.26697	.64594	.00166	.02841	.28918	.96519	
Next 2,400	.31209	.26697	.57906	.00166	.02841	.28918	.89831	
Over 3,000	.19436	.26697	.46133	.00166	.02841	.28918	.78058	

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Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	<u>Other Surcharges</u>		Gas Cost	Effective Sales Rate
				CPUC	PPP		
<u>SLT-40-Core General Gas Service (Covered Entities)</u>							
Basic Service Charge	\$11.00						\$11.00
Transportation Service Charge	\$780.00						\$780.00
Cost per Therm							
First 100	\$ .44585	\$ .21985	\$ .66570	\$ .00166	\$ .02841	\$ .28918	\$ .98495
Next 500	.37897	.21985	.59882	.00166	.02841	.28918	.91807
Next 2,400	.31209	.21985	.53194	.00166	.02841	.28918	.85119
Over 3,000	.19436	.21985	.41421	.00166	.02841	.28918	.73346
<u>SLT-50-Core Natural Gas Service for Motor Vehicles</u>							
Basic Service Charge	\$11.00						\$11.00
Cost per Therm	\$ .21501	\$ .26697	\$ .48198	\$ .00166	\$ .02841	\$ .28918	\$ .80123
<u>SLT-60-Core Internal Combustion Engine Gas Service</u>							
Basic Service Charge	\$ 11.00						\$ 11.00
Cost per Therm	\$ .24467	\$ .26697	\$ .51164	\$ .00166	\$ .02841	\$ .28918	\$ .83089
<u>SLT-66-Core Small Electric Power Generation Gas Service</u>							
Basic Service Charge	\$ 11.00						\$ 11.00
Cost per Therm	\$ .24467	\$ .26697	\$ .51164	\$ .00166		\$ .28918	\$ .80248
<u>SLT-70-Noncore General Gas Transportation Service</u>							
Basic Service Charge	\$ 100.00						\$ 100.00
Transportation Service Charge	\$ 780.00						\$ 780.00
Cost per Therm	\$ .17842	\$ .02842	\$ .20684	\$ .00166	\$ .02841		\$ .23691
<u>TFF-Transportation Franchise Fee Surcharge Provision</u>							
TFF Surcharge per Therm							\$ .00398
<u>TDS-Transportation Distribution System Shrinkage Charge</u>							
TDS Charge per Therm							\$ .00162
<u>MHPS-Master-Metered Mobile Home Park Safety Inspection Provision</u>							
MHPS Surcharge per Space per Month							\$ .21000

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[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	SLT-10, SLT-12, SLT-15, SLT-20, SLT-25, SLT-35,	SLT-40 (non- Covered Entities), SLT-50, SLT-60, SLT-66	SLT-40, (Covered Entities)	SLT-70
<b>Upstream Interstate Charges</b>				
Storage	\$ .02077		\$ .02077	
Reservation	.26515		.26515	
IRRAM Surcharge	.00000		.00000	\$ .00000
<b>Balancing Account Adjustments</b>				
FCAM*	( .06673)		( .06673)	( .01936)
<b>GHGBA**</b>				
Non-Covered Entities [a]	.04778			.04778
Covered Entities [a]			.00066	
NERBA				
NGLAPBA				
<b>Total Rate Adjustment</b>	<b>\$ .26697</b>		<b>\$ .21985</b>	<b>\$ .02842</b>

\* The FCAM surcharge includes an amount of (\$.01936) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

\*\* Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap- and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.