

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



December 27, 2018

Advice Letter 1086

Justin Lee Brown
Vice-President/Regulatory Affairs
Southwest Gas Corporation
PO Box 98510
Las Vegas, NV 89193-8510

SUBJECT: Adjust Rates Applicable to Southwest Gas' Southern California, Northern California, and South Lake Tahoe Divisions to Recover the Company's 2019 Post-Year Margin Revenue in Compliance with Decision (D.) 14-06-028

Dear Mr. Brown:

Advice Letter 1086 is effective as of January 1, 2019.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Director, Energy Division



SOUTHWEST GAS CORPORATION

November 30, 2018

ATTN: Tariff Unit, Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Room 4005
San Francisco, CA 94102

Subject: Southwest Gas Corporation (U 905 G)
Advice Letter No. 1086

Enclosed herewith is one (1) copy of Southwest Gas Corporation's Advice Letter No. 1086, together with California Gas Tariff Sheet Nos. 18, 65-66, 68-69 and 71-72.

Sincerely,

Valerie J. Ontiveroz
Regulatory Manager/California

VJO:jjp
Enclosures



SOUTHWEST GAS CORPORATION

Advice Letter No. 1086

November 30, 2018

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Southwest Gas Corporation (Southwest Gas) (U 905 G) tenders herewith for submission the following tariff sheets:

Cal. P.U.C. Sheet No.	California Gas Tariff Title of Sheet	Canceling Cal. P.U.C. Sheet No.
10th Revised Sheet No. 18	Preliminary Statement (Continued)	9th Revised Sheet No. 18
116th Revised Sheet No. 65	Statement of Rates - Rates Applicable to Southern California Service Area	114th Revised Sheet No. 65
117th Revised Sheet No. 66	Statement of Rates - Rates Applicable to Southern California Service Area	115th Revised Sheet No. 66
113th Revised Sheet No. 68	Statement of Rates - Rates Applicable to Northern California Service Area	111th Revised Sheet No. 68
115th Revised Sheet No. 69	Statement of Rates - Rates Applicable to Northern California Service Area	113th Revised Sheet No. 69
115th Revised Sheet No. 71	Statement of Rates - Rates Applicable to South Lake Tahoe Service Area	113th Revised Sheet No. 71
52nd Revised Sheet No. 72	Statement of Rates - Rates Applicable to South Lake Tahoe Service Area	50th Revised Sheet No. 72

Purpose

The purpose of this submission is to adjust rates applicable to Southwest Gas' Southern California, Northern California, and South Lake Tahoe Divisions to recover the Company's 2019 Post Test-Year margin revenue in compliance with Decision (D.)14-06-028. These adjustments result in increases of \$2,004,909, \$541,599, and \$270,536 in Southwest Gas' Southern California, Northern California, and South Lake Tahoe Divisions, respectively.



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Effective Date

Southwest Gas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 2, effective after Energy Division Approval, pursuant to General Order (GO) 96-B. Southwest Gas respectfully requests this Advice Letter be approved December 30, 2018, which is thirty (30) calendar days after the date submitted, with the proposed rate changes effective January 1, 2019.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based with specificity. The protest must be sent no later than 20 days after the date of this Advice Letter submission and shall be sent by letter via U.S. Mail, facsimile, or electronically mailed. The address for mailing or delivering a protest to the Commission is:

ATTN: Tariff Unit
Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102
Email: edtariffunit@cpuc.ca.gov
Facsimile: 415-703-2200

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004, at the same address as above and mailed, emailed or faxed to:

Mr. Justin Lee Brown
Senior Vice President/General Counsel
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, NV 89193-8510
Email: justin.brown@swgas.com
Facsimile: 702-364-3452

Notice

Pursuant to Energy Industry Rule 3.1(1), Southwest Gas is exempt from the notice requirements set forth in General Rule 4.2 in GO 96-B since this Advice Letter is being submitted pursuant to D.14-06-028.

Service

In accordance with GO 96-B, General Rule 7.2, Southwest Gas is mailing copies of this Advice Letter and related tariff sheets to the utilities and interested parties shown on the attached distribution list.



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Communications regarding this submission should be directed to:

Valerie J. Ontiveroz
Regulatory Manager/California
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, NV 89193-8510
Telephone: 702-876-7323
Email: valerie.ontiveroz@swgas.com

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By:


Justin Lee Brown

Attachments

Distribution List

Advice Letter No. 1086

In conformance with GO 96-B, General Rule 4.3

The following individuals or entities have been served by electronic mail:

Elizabeth Echols, Director
Public Advocates Office
California Public Utilities Commission
elizabeth.echols@cpuc.ca.gov

Pacific Gas & Electric Company
PGETariffs@pge.com

Southern California Gas Company
ROrtiz@SempraUtilities.com

San Diego Gas & Electric Company
SDG&ETariffs@SempraUtilities.com

Belinda Gatti
Energy Division
California Public Utilities Commission
belinda.gatti@cpuc.ca.gov

Robert M. Pocta
Public Advocates Office
California Public Utilities Commission
robert.pocta@cpuc.ca.gov

Nathaniel Skinner
Public Advocates Office
California Public Utilities Commission
nathaniel.skinner@cpuc.ca.gov

Pearlie Sabino
Public Advocates Office
California Public Utilities Commission
pearlie.sabino@cpuc.ca.gov

PRELIMINARY STATEMENT
(Continued)

9. FIXED COST ADJUSTMENT MECHANISM (FCAM) (Continued)

9F. ACCOUNTING PROCEDURE (Continued)

ANNUAL 2019 MARGIN

	<u>Southern California</u>	<u>Northern California</u>	<u>South Lake Tahoe</u>
January	\$ 10,536,839	\$ 3,058,364	\$ 1,295,802
February	\$ 9,181,094	\$ 2,682,587	\$ 1,202,878
March	\$ 7,928,940	\$ 2,458,069	\$ 1,123,212
April	\$ 5,893,755	\$ 2,041,785	\$ 956,015
May	\$ 4,745,155	\$ 1,484,429	\$ 772,079
June	\$ 5,117,956	\$ 1,133,746	\$ 638,228
July	\$ 4,587,021	\$ 807,902	\$ 514,870
August	\$ 4,675,775	\$ 717,601	\$ 481,607
September	\$ 4,975,853	\$ 764,380	\$ 502,944
October	\$ 3,688,419	\$ 957,477	\$ 617,512
November	\$ 5,106,129	\$ 1,580,674	\$ 860,012
December	\$ 8,473,760	\$ 2,549,107	\$ 1,143,044
<u>Total</u>	<u>\$ 74,910,696</u>	<u>\$ 20,236,121</u>	<u>\$ 10,108,203</u>

2. An entry to record interest on the Fixed Cost Balancing Account balance after entry (1) above, calculated as set forth in Section 12B of this Preliminary Statement.

STATEMENT OF RATES
RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

Schedule No. and Type of Charge	Margin	Charges [2]		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		and Adjustments			CPUC	PPP		
GS-10-Residential Gas Service								
Basic Service Charge	\$5.00							\$5.00
Cost per Therm								
Baseline Quantities	\$.73989	\$.19459	\$.93448	\$.00166	\$.11505	\$.27564	\$ 1.32683	
Tier II	\$.91116	.19459	1.10575	.00166	.11505	.27564	1.49810	
GS-11-Residential Air-Conditioning Gas Service								
Basic Service Charge	\$5.00							\$5.00
Cost per Therm								
Tier I	\$.73989	\$.19459	\$.93448	\$.00166	\$.11505	\$.27564	\$ 1.32683	
Tier II	.91116	.19459	1.10575	.00166	.11505	.27564	1.49810	
Air-Conditioning	\$.36995	.19459	.56454	.00166	.11505	.27564	.95689	
GS-12-CARE Residential Gas Service								
Basic Service Charge	\$4.00							\$4.00
Cost per Therm								
Baseline Quantities	\$.49787	\$.19459	\$.69246	\$.00166	\$.01587	\$.27564	\$.98563	
Tier II	.63488	.19459	.82947	.00166	.01587	.27564	\$ 1.12264	
GS-15-Secondary Residential Gas Service								
Basic Service Charge	\$6.00							\$6.00
Cost per Therm	\$1.13141	\$.19459	\$ 1.32600	\$.00166	\$.11505	\$.27564	\$ 1.71835	
GS-20-Multi-Family Master-Metered Gas Service								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm								
Baseline Quantities	\$.73989	\$.19459	\$.93448	\$.00166	\$.11505	\$.27564	\$ 1.32683	
Tier II	.91116	.19459	1.10575	.00166	.11505	.27564	1.49810	
GS-25-Multi-Family Master-Metered Gas Service-Submetered								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm								
Baseline Quantities	\$.73989	\$.19459	\$.93448	\$.00166	\$.11505	\$.27564	\$ 1.32683	
Tier II	.91116	.19459	1.10575	.00166	.11505	.27564	1.49810	
Submetered Discount per Occupied Space	(\$7.69)						(\$7.69)	
GS-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service								
Basic Service Charge	\$8.80							\$8.80
Cost per Therm								
First 100	\$.42867	\$.19459	\$.62326	\$.00166	\$.01587	\$.27564	\$.91643	
Next 500	.29123	.19459	.48582	.00166	.01587	.27564	.77899	
Next 2,400	.18129	.19459	.37588	.00166	.01587	.27564	.66905	
Over 3,000	.06077	.19459	.25536	.00166	.01587	.27564	.54853	
GS-40-Core General Gas Service (non-Covered Entities)								
Basic Service Charge	\$11.00							\$11.00
Transportation Service Charge	\$780.00							\$780.00
Cost per Therm								
First 100	\$.65339	\$.19459	\$.84798	\$.00166	\$.11505	\$.27564	\$ 1.24033	
Next 500	.48160	.19459	.67619	.00166	.11505	.27564	1.06854	
Next 2,400	.34417	.19459	.53876	.00166	.11505	.27564	.93111	
Over 3,000	.19352	.19459	.38811	.00166	.11505	.27564	.78046	

STATEMENT OF RATES
RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

Schedule No. and Type of Charge	Margin	Charges [2]		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		and Adjustments			CPUC	PPP		
GS-40-Core General Gas Service (Covered Entities)								
Basic Service Charge	\$11.00							\$11.00
Transportation Service Charge	\$780.00							\$780.00
Cost per Therm								
First 100	\$.65339	\$.14747	\$.80086	\$.00166	\$.11505	\$.27564	\$ 1.19321	I
Next 500	\$.48160	.14747	.62907	.00166	.11505	.27564	1.02142	I
Next 2,400	\$.34417	.14747	.49164	.00166	.11505	.27564	.88399	I
Over 3,000	\$.19352	.14747	.34099	.00166	.11505	.27564	.73334	I
GS-50-Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm	\$.12843	\$.19459	\$.32302	\$.00166	\$.11505	\$.27564	\$.71537	I
GS-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm	\$.19171	\$.19459	\$.38630	\$.00166	\$.11505	\$.27564	\$.77865	I
GS-LUZ-Solar Electric Generation Gas Service								
Basic Service Charge	\$50.00							\$50.00
Cost per Therm	\$.05497	\$.00242	\$.05739	\$.00166			\$.05905	I
GS-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm	\$.27990	\$.19459	\$.47449	\$.00166		\$.27564	\$.75179	I
GS-70-Noncore General Gas Transportation Service								
Basic Service Charge	\$100.00							\$100.00
Transportation Service Charge	\$780.00							\$780.00
Cost per Therm	\$.14040	\$.09497	\$.23537	\$.00166	\$.11505		\$.35208	I
GS-VIC City of Victorville Gas Service								
Basic Service Charge	\$11.00							\$ 11.00
Transportation Service Charge	\$780.00							\$780.00
Cost per Therm	\$.39123	\$.19459	\$.58582	\$.00166		\$.27564	\$.86312	I
TFF-Transportation Franchise Fee Surcharge Provision								
TFF Surcharge per Therm								\$.00340
TDS – Transportation Distribution System Shrinkage Charge								
TDS Charge per Therm								\$.00209
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision								
MHPS Surcharge per Space per Month								\$.21000

STATEMENT OF RATES
RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

Schedule No. and Type of Charge	Margin	Charges [3] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
					CPUC	PPP		
GN-10-Residential Gas Service								
Basic Service Charge	\$5.00							\$5.00
Cost per Therm								
Baseline Quantities	\$.77998	\$.16150	\$.94148	\$.00166	\$.02841	\$.28918	\$ 1.26073	I
Tier II	.89079	.16150	1.05229	.00166	.02841	.28918	1.37154	I
GN-12-CARE Residential Gas Service								
Basic Service Charge	\$4.00							\$4.00
Cost per Therm								
Baseline Quantities	\$.53385	\$.16150	\$.69535	\$.00166	\$.01587	\$.28918	\$ 1.00206	I
Tier II	.62250	.16150	.78400	.00166	.01587	.28918	1.09071	I
GN-15-Secondary Residential Gas Service								
Basic Service Charge	\$6.00							\$6.00
Cost per Therm	\$.93665	\$.16150	\$ 1.09815	\$.00166	\$.02841	\$.28918	\$ 1.41740	I
GN-20-Multi-Family Master-Metered Gas Service								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm								
Baseline Quantities	\$.77998	\$.16150	\$.94148	\$.00166	\$.02841	\$.28918	\$ 1.26073	I
Tier II	.89079	.16150	1.05229	.00166	.02841	.28918	1.37154	I
GN-25-Multi-Family Master-Metered Gas Service-Submetered								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm								
Baseline Quantities	\$.77998	\$.16150	\$.94148	\$.00166	\$.02841	\$.28918	\$ 1.26073	I
Tier II	.89079	.16150	1.05229	.00166	.02841	.28918	1.37154	I
Submetered Discount per Occupied Space	(\$11.01)							(\$11.01)
GN-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service								
Basic Service Charge	\$ 8.80							\$ 8.80
Cost per Therm								
First 100	\$.42294	\$.16150	\$.58444	\$.00166	\$.01587	\$.28918	\$.89115	I
Next 500	.31942	.16150	.48092	.00166	.01587	.28918	.78763	I
Next 2,400	.21863	.16150	.38013	.00166	.01587	.28918	.68684	I
Over 3,000	.07068	.16150	.23218	.00166	.01587	.28918	.53889	I
GN-40-Core General Gas Service (non-Covered Entities)								
Basic Service Charge	\$11.00							\$11.00
Transportation Service Charge	\$780.00							\$780.00
Cost per Therm								
First 100	\$.64135	\$.16150	\$.80285	\$.00166	\$.02841	\$.28918	\$ 1.12210	I
Next 500	.51194	.16150	.67344	.00166	.02841	.28918	.99269	I
Next 2,400	.38596	.16150	.54746	.00166	.02841	.28918	.86671	I
Over 3,000	.20102	.16150	.36252	.00166	.02841	.28918	.68177	I

STATEMENT OF RATES
RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

Schedule No. and Type of Charge	Margin	Charges [3] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
					CPUC	PPP		
GN-40-Core General Gas Service (Covered Entities)								
Basic Service Charge	\$ 11.00							\$ 11.00
Transportation Service Charge	\$780.00							\$780.00
Cost per Therm								
First 100	\$.64135	\$.11438		\$.75573	\$.00166	\$.02841	\$.28918	\$ 1.07498
Next 500	.51194	.11438		.62632	.00166	.02841	.28918	.94557
Next 2,400	.38596	.11438		.50034	.00166	.02841	.28918	.81959
Over 3,000	.20102	.11438		.31540	.00166	.02841	.28918	.63465
GN-50-Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm	\$.10723	\$.16150		\$.26873	\$.00166	\$.02841	\$.28918	\$.58798
GN-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm	\$.30193	\$.16150		\$.46343	\$.00166	\$.02841	\$.28918	\$.78268
GN-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm	\$.29153	\$.16150		\$.45303	\$.00166		\$.28918	\$.74387
GN-70-Noncore General Gas Transportation Service								
Basic Service Charge	\$ 100.00							\$ 100.00
Transportation Service Charge	\$ 780.00							\$ 780.00
Cost per Therm	\$.18129	(\$.07705)		\$.10424	\$.00166	\$.02841		\$.13431
TFF-Transportation Franchise Fee Surcharge Provision								
TFF Surcharge per Therm								\$.00398
TDS – Transportation Distribution System Shrinkage Charge								
TDS Charge per Therm								\$.00162
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision								
MHPS Surcharge per Space per Month								\$.21000

STATEMENT OF RATES
RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
					CPUC	PPP		
SLT-10-Residential Gas Service								
Basic Service Charge	\$ 5.00							\$ 5.00
Cost per Therm								
Baseline Quantities	\$.34482	\$.26697	\$.61179	\$.00166	\$.02841	\$.28918	\$.93104	
Tier II	.43236	.26697	.69933	.00166	.02841	.28918	1.01858	
SLT-12-CARE Residential Gas Service								
Basic Service Charge	\$ 4.00							\$ 4.00
Cost per Therm								
Baseline Quantities	\$.16463	\$.26697	\$.43160	\$.00166	\$.01587	\$.28918	\$.73831	
Tier II	.23466	.26697	.50163	.00166	.01587	.28918	.80834	
SLT-15-Secondary Residential Gas Service								
Basic Service Charge	\$ 6.00							\$ 6.00
Cost per Therm	\$.47664	\$.26697	\$.74361	\$.00166	\$.02841	\$.28918	\$ 1.06286	
SLT-20-Multi-Family Master-Metered Gas Service								
Basic Service Charge	\$ 11.00							\$ 11.00
Cost per Therm								
Baseline Quantities	\$.34482	\$.26697	\$.61179	\$.00166	\$.02841	\$.28918	\$.93104	
Tier II	.43236	.26697	.69933	.00166	.02841	.28918	1.01858	
SLT-25-Multi-Family Master-Metered Gas Service-Submetered								
Basic Service Charge	\$ 11.00							\$ 11.00
Cost per Therm								
Baseline Quantities	\$.34482	\$.26697	\$.61179	\$.00166	\$.02841	\$.28918	\$.93104	
Tier II	.43236	.26697	.69933	.00166	.02841	.28918	1.01858	
Submetered Discount per Occupied Space	(\$7.69)							(\$ 7.69)
SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service								
Basic Service Charge	\$ 8.80							\$ 8.80
Cost per Therm								
First 100	\$.25526	\$.26697	\$.52223	\$.00166	\$.01587	\$.28918	\$.82894	
Next 500	.20028	.26697	.46725	.00166	.01587	.28918	.77396	
Next 2,400	.14531	.26697	.41228	.00166	.01587	.28918	.71899	
Over 3,000	.05074	.26697	.31771	.00166	.01587	.28918	.62442	
SLT-40-Core General Gas Service (non-Covered Entities)								
Basic Service Charge	\$ 11.00							\$ 11.00
Transportation Service Charge	\$780.00							\$780.00
Cost per Therm								
First 100	\$.45811	\$.26697	\$.72508	\$.00166	\$.02841	\$.28918	\$ 1.04433	
Next 500	.38939	.26697	.65636	.00166	.02841	.28918	.97561	
Next 2,400	.32068	.26697	.58765	.00166	.02841	.28918	.90690	
Over 3,000	.20246	.26697	.46943	.00166	.02841	.28918	.78868	

STATEMENT OF RATES
RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP		
SLT-40-Core General Gas Service (Covered Entities)							
Basic Service Charge	\$11.00						\$11.00
Transportation Service Charge	\$780.00						\$780.00
Cost per Therm							
First 100	\$.45811	\$.21985	\$.67796	\$.00166	\$.02841	\$.28918	\$.99721
Next 500	.38939	.21985	.60924	.00166	.02841	.28918	.92849
Next 2,400	.32068	.21985	.54053	.00166	.02841	.28918	.85978
Over 3,000	.20246	.21985	.42231	.00166	.02841	.28918	.74156
SLT-50-Core Natural Gas Service for Motor Vehicles							
Basic Service Charge	\$11.00						\$11.00
Cost per Therm	\$.22096	\$.26697	\$.48793	\$.00166	\$.02841	\$.28918	\$.80718
SLT-60-Core Internal Combustion Engine Gas Service							
Basic Service Charge	\$ 11.00						\$ 11.00
Cost per Therm	\$.25140	\$.26697	\$.51837	\$.00166	\$.02841	\$.28918	\$.83762
SLT-66-Core Small Electric Power Generation Gas Service							
Basic Service Charge	\$ 11.00						\$ 11.00
Cost per Therm	\$.25140	\$.26697	\$.51837	\$.00166		\$.28918	\$.80921
SLT-70-Noncore General Gas Transportation Service							
Basic Service Charge	\$ 100.00						\$ 100.00
Transportation Service Charge	\$ 780.00						\$ 780.00
Cost per Therm	\$.18433	\$.02842	\$.21275	\$.00166	\$.02841		\$.24282
TFF-Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm							\$.00398
TDS-Transportation Distribution System Shrinkage Charge							
TDS Charge per Therm							\$.00162
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision							
MHPS Surcharge per Space per Month							\$.21000

**SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA
2019 POST-TEST YEAR ADJUSTED AUTHORIZED MARGIN**

Line No.	Description (a)	2018 (b)	2019 (c)	Line No.
1	Previous Year's Authorized Margin [1]	\$ 70,954,538	\$ 72,905,787	1
2	Post-Test Year Adjustment Percent [2]	2.75%	2.75%	2
3	Post-Test Year Adjustment Dollars	<u>\$ 1,951,250</u>	<u>\$ 2,004,909</u>	3
4	Authorized Margin [1],[2]	<u>\$ 72,905,787</u>	<u>\$ 74,910,696</u>	4
5	ATM Cost of Capital Adjustment	\$ 0	\$ 0	5
6	PIMA - Victor Valley Transmission System	<u>\$ 0</u>	<u>\$ 0</u>	6
7	Adjusted Authorized Margin	<u>\$ 72,905,787</u>	<u>\$ 74,910,696</u>	7
8	Adjustments for Special Contract Gas Service and/or Prior Year Period Adjustment	<u>\$ (127,492)</u>	<u>\$ 22,379</u>	8
9	Total Authorized Margin Amount	<u><u>\$ 72,778,295</u></u>	<u><u>\$ 74,933,075</u></u>	9

[1] Does not include Special Contract Gas Service Amounts.

[2] Approved by Commission in D.14-06-028.

SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA RATE JURISDICTION
CALCULATION OF REVENUES BY CLASS AT AUTHORIZED RATES
POST TEST YEAR TWELVE MONTHS ENDED DECEMBER 31, 2019

Line No.	Rate Schedule / Description (a)	Schedule No. (b)	Number of Bills (c)	Volumes (Therms) (d)	2018 Authorized Margin [1] Rates (e)	Revenues (f)	2019 Authorized Margin Rates (g)	Revenues (h)	Class Margin Requirement (i)	Line No.
<u>Residential Gas Service</u>										
1	Basic Service Charge	GS-10	1,534,970		\$ 5.00	\$ 7,674,850	\$ 5.00	\$ 7,674,850		1
2	Commodity Charge	GS-12		42,313,225	\$ 0.71361	\$ 30,195,345	\$ 0.73989	\$ 31,307,144		2
3	Baseline Quantities			19,535,277	\$ 0.88488	\$ 17,286,470	\$ 0.91116	\$ 17,799,768		3
4	Tier II			61,848,502		\$ 55,156,665		\$ 56,781,762	\$ 56,781,762	4
	Total Residential Gas Service		1,534,970							
<u>Residential Air-Conditioning Gas Service</u>										
5	Basic Service Charge	GS-11	0		\$ 5.00	\$ 0	\$ 5.00	\$ 0		5
6	Commodity Charge			0	\$ 0.71361	\$ 0	\$ 0.73989	\$ 0		6
7	Baseline Quantities			0	\$ 0.88488	\$ 0	\$ 0.91116	\$ 0		7
8	Tier II			0	\$ 0.35681	\$ 0	\$ 0.36995	\$ 0		8
9	Air Conditioning		0			\$ 0		\$ 0	\$ 0	9
	Total Residential Air-Conditioning Gas Service		0			\$ 0		\$ 0		
<u>Secondary Residential Gas Service</u>										
10	Basic Service Charge	GS-15	92,030		\$ 6.00	\$ 552,180	\$ 6.00	\$ 552,180		10
11	Commodity Charge			3,108,030	\$ 1.09366	\$ 3,399,119	\$ 1.13141	\$ 3,516,448		11
12	All Usage		92,030	3,108,030		\$ 3,951,299		\$ 4,068,628	\$ 4,068,628	12
	Total Secondary Residential Gas Service		92,030							
13	Total Residential Gas Service		1,627,000	64,956,532		\$ 59,107,964		\$ 60,850,390		13
<u>Multi-Family Master-Metered Gas Service</u>										
14	Basic Service Charge	GS-20	240		\$ 25.00	\$ 6,000	\$ 25.00	\$ 6,000		14
15	Commodity Charge			148,981	\$ 0.71361	\$ 106,315	\$ 0.73989	\$ 110,230		15
16	Baseline Quantities			47,412	\$ 0.88488	\$ 41,954	\$ 0.91116	\$ 43,200		16
17	Tier II		240	196,393		\$ 154,269		\$ 159,430	\$ 159,430	17
	Total Multi-Family Master-Metered Gas Service		240							
<u>Multi-Family Master Metered Gas Service - Submetered</u>										
18	Basic Service Charge	GS-25	540		\$ 25.00	\$ 13,500	\$ 25.00	\$ 13,500		18
19	Submeter Discount		32,520		\$ (7.69)	\$ (250,079)	\$ (7.69)	\$ (250,079)		19
20	Commodity Charge			1,003,649	\$ 0.71361	\$ 716,219	\$ 0.73989	\$ 742,590		20
21	Baseline Quantities			196,318	\$ 0.88488	\$ 173,719	\$ 0.91116	\$ 178,877		21
22	Tier II		540	1,199,967		\$ 653,359		\$ 684,888	\$ 684,888	22
	Total Multi-Family Master Metered Gas Service - Submetered		540							
23	Total Multi-Family Master Metered Gas Service		780	1,396,360		\$ 807,628		\$ 844,318		23

SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA RATE JURISDICTION
CALCULATION OF REVENUES BY CLASS AT AUTHORIZED RATES
POST TEST YEAR TWELVE MONTHS ENDED DECEMBER 31, 2019

Line No.	Rate Schedule / Description (a)	Schedule No. (b)	Number of Bills (c)	Volumes (Therms) (d)	2018 Authorized Margin [1]		2019 Authorized Margin		Class Margin Requirement (i)	Line No.
					Rates (e)	Revenues (f)	Rates (g)	Revenues (h)		
Core General Gas Service										
24	Basic Service Charge	GS-35	73,730		\$ 11.00	\$ 811,030	\$ 11.00	\$ 811,030		24
25	Transportation Service Charge	GS-40	12		\$ 780.00	\$ 9,360	\$ 780.00	\$ 9,360		25
	Commodity Charge									
26	First 100			3,417,780	\$ 0.63590	\$ 2,173,377	\$ 0.65339	\$ 2,233,145		26
27	Next 500			5,958,021	\$ 0.46871	\$ 2,792,605	\$ 0.48160	\$ 2,869,402		27
28	Next 2400			4,888,184	\$ 0.33496	\$ 1,637,345	\$ 0.34417	\$ 1,682,372		28
29	Over 3000			3,637,366	\$ 0.17757	\$ 645,878	\$ 0.19352	\$ 703,902		29
30	Total Core General Gas Service		73,730	17,901,351		\$ 8,069,595		\$ 8,309,211	\$ 8,309,211	30
Core Natural Gas Service for Motor Vehicles										
31	Basic Service Charge	GS-50	48		\$ 25.00	\$ 1,200	\$ 25.00	\$ 1,200		31
	Commodity Charge									
32	All Usage		48	734,243	\$ 0.12468	\$ 91,547	\$ 0.12843	\$ 94,301		32
33	Total Core Natural Gas Service for Motor Vehicles		48	734,243		\$ 92,747		\$ 95,501	\$ 95,501	33
Core Internal Combustion Engine Gas Service										
34	Basic Service Charge	GS-60	132		\$ 25.00	\$ 3,300	\$ 25.00	\$ 3,300		34
	Commodity Charge									
35	All Usage		132	251,790	\$ 0.18581	\$ 46,784	\$ 0.19171	\$ 48,271		35
36	Total Core Internal Combustion Engine Gas Service		132	251,790		\$ 50,084		\$ 51,571	\$ 51,571	36
Solar Electric Generation Gas Service										
37	Basic Service Charge	GS-LUZ	24		\$ 50.00	\$ 1,200	\$ 50.00	\$ 1,200		37
	Commodity Charge									
38	All Usage		24	9,694,392	\$ 0.05338	\$ 517,462	\$ 0.05497	\$ 532,863		38
39	Total Solar Electric Generation Gas Service		24	9,694,392		\$ 518,662		\$ 534,063	\$ 534,063	39
Core Small Electric Power Generation Gas Service										
40	Basic Service Charge	GS-66	12		\$ 25.00	\$ 300	\$ 25.00	\$ 300		40
	Commodity Charge									
41	All Usage		12	236	\$ 0.26781	\$ 63	\$ 0.27990	\$ 66		41
42	Total Core Small Electric Power Generation Gas Service		12	236		\$ 363		\$ 366	\$ 458	42
Noncore General Gas Transportation Service										
43	Basic Service Charge	GS-70	156		\$ 100.00	\$ 15,600	\$ 100.00	\$ 15,600		43
	Transportation Service Charge		120		\$ 780.00	\$ 93,600	\$ 780.00	\$ 93,600		44
	Commodity Charge									
45	All Usage		156	8,336,330	\$ 0.13597	\$ 1,133,493	\$ 0.14040	\$ 1,170,394		45
46	Total Noncore General Gas Transportation Service		156	8,336,330		\$ 1,242,693		\$ 1,279,594	\$ 1,276,867	46

SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA RATE JURISDICTION
CALCULATION OF REVENUES BY CLASS AT AUTHORIZED RATES
POST TEST YEAR TWELVE MONTHS ENDED DECEMBER 31, 2019

Line No.	Rate Schedule / Description (a)	Schedule No. (b)	Number of Bills (c)	Volumes (Terms) (d)	2018 Authorized Margin [1]		2019 Authorized Margin		Class Margin Requirement (i)	Line No.
					Rates (e)	Revenues (f)	Rates (g)	Revenues (h)		
City of Victorville Gas Service										
47	Basic Service Charge		12		\$ 11.00	\$ 132	\$ 11.00	\$ 132		47
48	Transportation Service Charge		12		\$ 780.00	\$ 9,360	\$ 780.00	\$ 9,360		48
	Commodity Charge									
49	All Usage		12	785,669	\$ 0.37960	\$ 298,239	\$ 0.39123	\$ 307,376		49
50	Total City of Victorville Gas Service			785,669		\$ 307,731		\$ 316,868	\$ 316,868	50
51	Total All Schedules		1,701,894	104,056,903		\$ 70,197,467		\$ 72,281,882		51
52	Other Operating Revenues					\$ 2,558,112		\$ 2,628,460		52
53	Special Contract Gas Service					\$ 22,379		\$ 22,379		53
54	Total FCAM Margin					\$ 72,777,958		\$ 74,932,721		54
55	Total Authorized Margin [2]					\$ 72,778,295		\$ 74,933,075		55
56	Over / (Under)					\$ (337)		\$ (354)		56
57	PTYR Escalation Rate					1,0275		1,0275		57

[1] Statement of Rates Authorized Margin Rates D.14.06-048.

[2] Schedule 1, Sheet 1 of 10.

**SOUTHWEST GAS CORPORATION
NORTHERN CALIFORNIA
2019 POST-TEST YEAR ADJUSTED AUTHORIZED MARGIN**

Line No.	Description (a)	2018 (b)	2019 (c)	Line No.
1	Previous Year's Authorized Margin	\$ 19,167,418	\$ 19,694,522	1
2	Post-Test Year Adjustment Percent [1]	2.75%	2.75%	2
3	Post-Test Year Adjustment Dollars	<u>\$ 527,104</u>	<u>\$ 541,599</u>	3
4	Authorized Margin [1]	<u>\$ 19,694,522</u>	<u>\$ 20,236,121</u>	4
5	ATM Cost of Capital Adjustment	<u>\$ 0</u>	<u>\$ 0</u>	5
6	Adjusted Authorized Margin	<u><u>\$ 19,694,522</u></u>	<u><u>\$ 20,236,121</u></u>	6

[1] Approved by Commission in D.14-06-028.

SOUTHWEST GAS CORPORATION
NORTHERN CALIFORNIA RATE JURISDICTION
CALCULATION OF REVENUES BY CLASS AT AUTHORIZED RATES
TEST YEAR TWELVE MONTHS ENDED DECEMBER 31, 2019

Line No.	Description (a)	Schedule No. (b)	Number of Bills (c)	Volumes (Therms) (d)	2018 Authorized Margin [1]		2019 Authorized Margin		Class Margin Requirement (i)	Line No.
					Rates (e)	Revenues (f)	Rates (g)	Revenues (h)		
<u>Residential Gas Service</u>										
1	Basic Service Charge	GN-10	147,742		\$ 5.00	\$ 738,710	\$ 5.00	\$ 738,710		1
2	Commodity Charge	GN-12		6,613,336	\$ 0.75614	\$ 5,000,622	\$ 0.77998	\$ 5,158,291		2
3	Baseline Quantities			3,001,688	\$ 0.86695	\$ 2,602,320	\$ 0.89079	\$ 2,673,883		3
4	Tier II			9,615,024		\$ 8,341,652		\$ 8,570,884	\$ 8,570,884	4
	Total Residential Gas Service		147,742							
<u>Secondary Residential Gas Service</u>										
5	Basic Service Charge	GN-15	143,168		\$ 6.00	\$ 859,008	\$ 6.00	\$ 859,008		5
6	Commodity Charge			8,278,230	\$ 0.90881	\$ 7,523,328	\$ 0.93665	\$ 7,753,843		6
7	All Usage			8,278,230		\$ 8,382,336		\$ 8,612,851	\$ 8,612,851	7
	Total Secondary Residential Gas Service		143,168							
8	Total Residential Gas Service		290,910	17,893,254		\$ 16,723,988		\$ 17,183,735		8
<u>Multi-Family Master-Metered Gas Service</u>										
9	Basic Service Charge	GN-20	24		\$ 25.00	\$ 600	\$ 25.00	\$ 600		9
10	Commodity Charge			13,872	\$ 0.75614	\$ 10,489	\$ 0.77998	\$ 10,820		10
11	Baseline Quantities			0	\$ 0.86695	\$ 0	\$ 0.89079	\$ 0		11
12	Tier II			13,872		\$ 11,089		\$ 11,420	\$ 11,420	12
	Total Multi-Family Master-Metered Gas Service		24							
<u>Multi-Family Master Metered Gas Service - Submetered</u>										
13	Basic Service Charge	GN-25	12		\$ 25.00	\$ 300	\$ 25.00	\$ 300		13
14	Submeter Discount		312		\$ (11.01)	\$ (3,435)	\$ (11.01)	\$ (3,435)		14
15	Commodity Charge			16,473	\$ 0.75614	\$ 12,456	\$ 0.77998	\$ 12,849		15
16	Baseline Quantities			2,818	\$ 0.86695	\$ 2,443	\$ 0.89079	\$ 2,510		16
17	Tier II			19,291		\$ 11,764		\$ 12,224	\$ 12,224	17
	Total Multi-Family Master Metered Gas Service - Submetered		12							
18	Total Multi-Family Master Metered Gas Service		36	33,163		\$ 22,853		\$ 23,644		18
<u>Core General Gas Service</u>										
19	Basic Service Charge	GN-35	18,784		\$ 11.00	\$ 206,624	\$ 11.00	\$ 206,624		19
20	Transportation Service Charge	GN-40	0		\$ 780.00	\$ 0	\$ 780.00	\$ 0		20
21	Commodity Charge			1,071,977	\$ 0.62419	\$ 669,115	\$ 0.64135	\$ 687,516		21
22	First 100			1,861,214	\$ 0.49824	\$ 927,323	\$ 0.51194	\$ 952,825		22
23	Next 500			1,574,988	\$ 0.37563	\$ 591,609	\$ 0.38596	\$ 607,878		23
24	Next 2400			1,311,622	\$ 0.19143	\$ 251,079	\$ 0.20102	\$ 263,665		24
25	Over 3000			5,819,801		\$ 2,645,750		\$ 2,718,508	\$ 2,718,508	25
	Total Core General Gas Service		18,784							

SOUTHWEST GAS CORPORATION
NORTHERN CALIFORNIA RATE JURISDICTION
CALCULATION OF REVENUES BY CLASS AT AUTHORIZED RATES
TEST YEAR TWELVE MONTHS ENDED DECEMBER 31, 2019

Line No.	Description (a)	Schedule No. (b)	Number of Bills (c)	Volumes (Therms) (d)	2018 Authorized Margin [1] Rates (e)	2018 Authorized Margin [1] Revenues (f)	2019 Authorized Margin Rates (g)	2019 Authorized Margin Revenues (h)	Class Margin Requirement (i)	Line No.
Core Natural Gas Service for Motor Vehicles										
26	Basic Service Charge	GN-50	24		\$ 25.00	\$ 600	\$ 25.00	\$ 600		26
	Commodity Charge									
27	All Usage			140,747	\$0.10425	\$ 14,672	\$0.10723	\$ 15,092		27
28	Total Core Natural Gas Service for Motor Vehicles		24	140,747		\$ 15,272		\$ 15,692	\$ 15,692	28
Core Internal Combustion Engine Gas Service										
29	Basic Service Charge	GN-60	24		\$ 25.00	\$ 600	\$ 25.00	\$ 600		29
	Commodity Charge									
30	All Usage			355	\$0.29193	\$ 104	\$0.30193	\$ 107		30
31	Total Core Internal Combustion Engine Gas Service		24	355		\$ 704		\$ 707	\$ 1,155	31
Core Small Electric Power Generation Gas Service										
32	Basic Service Charge	GN-66	0		\$ 25.00	\$ 0	\$ 25.00	\$ 0		32
	Commodity Charge									
33	All Usage			0	\$0.28373	\$ 0	\$0.29153	\$ 0		33
34	Total Core Small Electric Power Generation Gas Service		0	0		\$ 0		\$ 0		34
Noncore General Gas Transportation Service										
35	Basic Service Charge	GN-70	12		\$ 100.00	\$ 1,200	\$ 100.00	\$ 1,200		35
	Transportation Service Charge		12		\$ 780.00	\$ 9,360	\$ 780.00	\$ 9,360		36
	Commodity Charge									
37	All Usage			300,400	\$0.17550	\$ 52,720	\$0.18129	\$ 54,460		37
38	Total Noncore General Gas Transportation Service		12	300,400		\$ 63,280		\$ 65,020	\$ 65,020	38
39	Total All Schedules		309,790	24,187,720		\$ 19,471,847		\$ 20,007,306		39
40	Other Operating Revenues					\$ 222,307		\$ 228,420		40
41	Special Contract Gas Service	GN-T				\$ 0		\$ 0		41
42	Total FCAM Margin					\$ 19,694,154		\$ 20,235,726		42
43	Total Authorized Margin [2]					\$ 19,694,522		\$ 20,236,121		43
44	Over / (Under)					\$ (368)		\$ (395)		44
45	PTYR Escalation Rate					1,0275		1,0275		45

[1] Statement of Rates Authorized Margin Rates D.14.06-048.
[2] Schedule 1, Sheet 5 of 10.

**SOUTHWEST GAS CORPORATION
 SOUTH LAKE TAHOE
 2019 POST-TEST YEAR ADJUSTED AUTHORIZED MARGIN**

Line No.	Description (a)	2018 (b)	2019 (c)	Line No.
1	Previous Year's Authorized Margin	\$ 9,574,372	\$ 9,837,667	1
2	Post-Test Year Adjustment Percent [1]	2.75%	2.75%	2
3	Post-Test Year Adjustment Dollars	<u>\$ 263,295</u>	<u>\$ 270,536</u>	3
4	Authorized Margin [1]	<u>\$ 9,837,667</u>	<u>\$ 10,108,203</u>	4
5	ATM Cost of Capital Adjustment	<u>\$ 0</u>	<u>\$ 0</u>	5
6	Adjusted Authorized Margin	<u><u>\$ 9,837,667</u></u>	<u><u>\$ 10,108,203</u></u>	6

[1] Approved by Commission in D.14-06-028.

SOUTHWEST GAS CORPORATION
SOUTH LAKE TAHOE RATE JURISDICTION
CALCULATION OF REVENUES BY CLASS AT AUTHORIZED RATES
TEST YEAR TWELVE MONTHS ENDED DECEMBER 31, 2019

Line No.	Description (a)	Schedule No. (b)	Number of Bills (c)	Volumes (Therms) (d)	2018 Authorized Margin [1] Rates (e)	2018 Authorized Margin [1] Revenues (f)	2019 Authorized Margin Rates (g)	2019 Authorized Margin Revenues (h)	Class Margin Requirement (i)	Line No.
<u>Core Internal Combustion Engine Gas Service</u>										
28	Basic Service Charge	SLT-60	0		\$ 11.00	\$ 0	\$ 11.00	\$ 0		28
	Commodity Charge									
29	All Usage		0		\$0.24467	\$ 0	\$0.25140	\$ 0		29
30	Total Core Internal Combustion Engine Gas Service		0	0		\$ 0		\$ 0	\$ 0	30
<u>Core Small Electric Power Generation Gas Service</u>										
31	Basic Service Charge	SLT-66	0		\$ 11.00	\$ 0	\$ 11.00	\$ 0		31
	Commodity Charge									
32	All Usage		0		\$0.24467	\$ 0	\$0.25140	\$ 0		32
33	Total Core Small Electric Power Generation Gas Service		0	0		\$ 0		\$ 0	\$ 0	33
<u>Noncore General Gas Transportation Service</u>										
34	Basic Service Charge	SLT-70	24		\$ 100.00	\$ 2,400	\$ 100.00	\$ 2,400		34
	Transportation Service Charge		24		\$ 780.00	\$ 18,720	\$ 780.00	\$ 18,720		35
	Commodity Charge									
36	All Usage		24	579,100	\$0.17842	\$ 103,325	\$0.18433	\$ 106,747		36
37	Total Noncore General Gas Transportation Service		24	579,100		\$ 124,445		\$ 127,867	\$ 127,867	37
38	Total All Schedules		232,937	22,756,866		\$9,601,197		\$ 9,865,229		38
39	Other Operating Revenues					\$ 236,527		\$ 243,032		39
40	<u>Special Contract Gas Service</u>	GN-T				\$ 0		\$ 0		40
41	Total FCAM Margin					\$9,837,724		\$10,108,261		41
42	Total Authorized Margin [2]					\$9,837,667		\$10,108,203		42
43	Over / (Under)					\$ 57		\$ 57		43
44	PTYR Escalation Rate					1.0275		1.0275		44

[1] Statement of Rates Authorized Margin Rates D.14.06-048.

[2] Schedule 1, Sheet 8 of 10.



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Southwest Gas Corporation (U 905 G)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Valerie J. Ontiveroz

Phone #: 702 876-7323

E-mail: valerie.ontiveroz@swgas.com

E-mail Disposition Notice to: valerie.ontiveroz@swgas.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 1086

Tier Designation: Tier 1

Subject of AL: Adjust rates applicable to Southwest Gas' Southern California, Northern California, and South Lake Tahoe Divisions to recover the Company's 2019 Post-Test-Year margin revenue in compliance with Decision (D.) 14-06-028.

Keywords (choose from CPUC listing): Preliminary Statement

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: Not applicable

Summarize differences between the AL and the prior withdrawn or rejected AL: Not Applicable

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 1/1/19

No. of tariff sheets: 7

Estimated system annual revenue effect (%): 1.70% SCA, 1.73% NCA, 1.16% SLT

Estimated system average rate effect (%): 1.70% SCA, 1.73% NCA, 1.16% SLT

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Not applicable

Service affected and changes proposed¹: See 'Subject of AL' above

Pending advice letters that revise the same tariff sheets: Not applicable

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AI are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Mr. Justin Lee Brown
Title: Senior Vice-President/General Counsel
Utility Name: Southwest Gas Corporation
Address: P. O. Box 98510
City: Las Vegas State: Nevada
Telephone (xxx) xxx-xxxx: 702-876-7183
Facsimile (xxx) xxx-xxxx: 702-364-3452
Email: justin.brown@swgas.com

Name:
Title:
Utility Name:
Address:
City: State: Nevada
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Clear Form