California Gas Tariff

_	118th Revised Cal. P.U.C. Sheet No.	65
Canceling	114th Revised Cal. P.U.C. Sheet No.	65

STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

		Charges [2]				
		and	Subtotal Gas			Effective
Schedule No. and Type of Charge	Margin	Adjustments	Usage Rate	CPUC PPP	Gas Cost	Sales Rate
GS-10-Residential Gas Service						
Basic Service Charge	\$5.00					\$5.00
Cost per Therm						
Baseline Quantities	\$.71361	\$.19459	\$.90820	\$.00166 \$.11505	\$.70621	\$1.73112
Tier II	\$.88488	.19459	1.07947	.00166 .11505	.70621	1.90239
GS-11-Residential Air-Conditioning Gas Service						
Basic Service Charge	\$5.00					\$5.00
Cost per Therm						
Tier I	\$.71361	\$.19459	\$.90820	\$.00166 \$.11505	\$.70621	\$1.73112
Tier II	.88488	.19459	1.07947	.00166 .11505	.70621	1.90239
Air-Conditioning	\$.35681	.19459	.55140	.00166 .11505	.70621	1.37432
GS-12-CARE Residential Gas Service						
Basic Service Charge	\$4.00					\$4.00
Cost per Therm						
Baseline Quantities	\$.39073	\$.19459	\$.58532	\$.00166 \$.01587	\$.70621	\$1.30906 I
Tier II	.52774	.19459	.72233	.00166 .01587	.70621	\$1.44607 I
GS-15-Secondary Residential Gas Service						
Basic Service Charge	\$6.00					\$6.00
Cost per Therm	\$1.09366	\$.19459	\$1.28825	\$.00166 \$.11505	\$.70621	\$2.11117
GS-20-Multi-Family Master-Metered Gas Service						
Basic Service Charge	\$25.00					\$25.00
Cost per Therm	Ψ20.00					Ψ25.00
Baseline Quantities	\$.71361	\$.19459	\$.90820	\$.00166 \$.11505	\$.70621	\$1.73112
Tier II	.88488	.19459	1.07947	.00166 .11505	.70621	1.90239
GS-25-Multi-Family Master-Metered Gas	.00.00			100.00		
Service-Submetered						
Basic Service Charge	\$25.00					\$25.00
Cost per Therm	,					,
Baseline Quantities	\$.71361	\$.19459	\$.90820	\$.00166 \$.11505	\$.70621	\$1.73112
Tier II	.88488	.19459	1.07947	.00166 .11505	.70621	1.90239
Submetered Discount per Occupied Space	(\$7.69)					(\$7.69)
GS-35-Agriculture Employee Housing & Nonprofit	,					,
Group Living Facility Gas Service						
Basic Service Charge	\$8.80					\$8.80
Cost per Therm						
First 100	\$.32856	\$.19459	\$.52315	\$.00166 \$.01587	\$.70621	\$1.24689 I
Next 500	.19481	.19459	.38940	.00166 .01587	.70621	1.11314 I
Next 2,400	.08781	.19459	.28240	.00166 .01587	.70621	1.00614 l
Over 3,000	(.03810)	.19459	.15649	.00166 .01587	.70621	.88023 I
GS-40-Core General Gas Service						
(non-Covered Entities)						
Basic Service Charge	\$11.00					\$11.00
Transportation Service Charge	\$780.00					\$780.00
Cost per Therm						
First 100	\$.63590	\$.19459	\$.83049	\$.00166 \$.11505	\$.70621	\$1.65341 I
Next 500	\$.46871	.19459	.66330	.00166 .11505	.70621	1.48622 l
Next 2,400	\$.33496	.19459	.52955	.00166 .11505	.70621	1.35247 I
Over 3,000	\$.17757	.19459	.37216	.00166 .11505	.70621	1.19508 l

		Issued by	Date Filed _	November 30, 2018
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Las Vegas, Nevada 89193-8510 California Gas Tariff 119th Revised Cal. P.U.C. Sheet No. 66 115th Revised Cal. P.U.C. Sheet No. 66

STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

Canceling

Schedule No. and Type of Charge	Margin	Charges [2] and	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP	Gas Cost	Effective Sales Rate	
	Margin	Aujustinents	Osage Nate	CI OC TIT	Oas Cost	Jaies Nate	1
GS-40-Core General Gas Service (Covered Entities)							
Basic Service Charge	\$11.00					\$11.00	
Transportation Service Charge	\$780.00					\$780.00	
Cost per Therm	•					•	
First 100	\$.63590	\$.14747	\$.78337	\$.00166 \$.11505	\$.70621	\$ 1.60629	1
Next 500	\$.46871	.14747	.61618	.00166 .11505	.70621	1.43910	- 1
Next 2,400	\$.33496		.48243	.00166 .11505	.70621	1.30535	!
Over 3,000	\$.17757	.14747	.32504	.00166 .11505	.70621	1.14796	
GS-50-Core Natural Gas Service for Motor							
Vehicles	_						
Basic Service Charge	\$25.00					\$25.00	
Cost per Therm	\$.12468	\$.19459	\$.31927	\$.00166 \$.11505	\$.70621	\$1.14219	I
GS-60-Core Internal Combustion Engine Gas							
Service	_						
Basic Service Charge	\$25.00					\$25.00	
Cost per Therm	\$.18581	\$.19459	\$.38040	\$.00166 \$.11505	\$.70621	\$1.20332	
GS-LUZ-Solar Electric Generation Gas Service							
Basic Service Charge	\$50.00					\$50.00	
Cost per Therm	\$.05338	\$.00242	\$.05580	\$.00166		\$.05746	
GS-66-Core Small Electric Power Generation							
Gas Service							
Basic Service Charge	\$25.00					\$25.00	
Cost per Therm		\$.19459	\$.46240	\$.00166	\$.70621	\$1.17027	1
00.70.11							
GS-70-Noncore General Gas Transportation							
Service Basic Service Charge	\$100.00					\$100.00	
Transportation Service Charge	\$780.00					\$780.00	
Cost per Therm		\$.09497	\$.23094	\$.00166 \$.11505		\$.34765	
·							
GS-VIC City of Victorville Gas Service						0.44.00	
Basic Service Charge	\$11.00					\$ 11.00	
Transportation Service Charge Cost per Therm	\$780.00 \$.37960	\$.19459	\$.57419	\$.00166	\$.70621	\$780.00 \$1.28206	1
Cost per memi	ў .37900	ў .19409	ф .57419	\$.00100	φ ./0621	φ1.20200	'
TFF-Transportation Franchise Fee Surcharge							
Provision	_						
TFF Surcharge per Therm						\$.00839	1
TDS – Transportation Distribution System							
Shrinkage Charge							
TDS Charge per Therm	-					\$.00537	1
•							
MHPS-Master-Metered Mobile Home Park							
Safety Inspection Provision	_					¢ 04000	
MHPS Surcharge per Space per Month						\$.21000	
							1

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California Gas Tariff

Canceling _

56th Revised Cal. P.U.C. Sheet No. __

55th Revised Cal. P.U.C. Sheet No.

o. <u>67</u> o. 67

STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

- [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.76%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.
- [2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GS-10, GS-11, GS-12, GS-15, GS-20, GS-25, GS-35,	GS-40 (non- Covered Entities), GS-50, GS-60, GS-66	GS-40, (Covered Entities)	GS-70	GS-VIC	GS-LUZ
Upstream Intrastate Charges						
Storage	\$.01157	\$.01157		\$.01157	
Variable		.03932	.03932	\$.03932	.03932	
Upstream Interstate Reservation Charges		.05352	.05352		.05352	
IRRAM Surcharge		.00000	.00000	.00000		
Balancing Account Adjustments						
FCAM*		.03629	.03629	.00176	.03629	\$.00176
ITCAM		.00611	.00611	.00611	.00611	
GHGBA**						
Non-Covered Entities [a]		.04778		.04778	.04778	
Covered Entities [a]			.00066			.00066
NERBA						
NGLAPBA						
Total Rate Adjustment	\$.19459	\$.14747	\$.09497	\$.19459	\$.00242

^{*} The FCAM surcharge includes an amount of \$.00176 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

Advice Letter No. 1076 Issued by

Decision No. Senior Vice President

Date Filed August 1, 2018

Effective August 1, 2018

Resolution No.

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^{**} Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[[]a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.