California Gas Tariff

119th Revised Cal. P.U.C. Sheet No.65Canceling115th-118th RevisedCal. P.U.C. Sheet No.65

STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

		Charges [2] and	Subtotal Gas	Other Surcharg	241	Effective
Schedule No. and Type of Charge	Margin		Usage Rate	<u> </u>		Sales Rate
GS-10-Residential Gas Service						
Basic Service Charge	\$5.00					\$5.00
Cost per Therm						
Baseline Quantities	\$.73989	\$.32078	\$1.06067	\$.00166 \$.10	691 \$.55867	\$1.72791 R
Tier II	\$.91116	.32078	1.23194	.00166 .10	691 .55867	1.89918 R
GS-11-Residential Air-Conditioning Gas Service						
Basic Service Charge	\$5.00					\$5.00
Cost per Therm	ψ 0.00					ψ 0.00
Tier I	\$.73989	\$.32078	\$1.06067	\$.00166 \$.10	691 \$.55867	\$1.72791 R
Tier II	.91116	.32078	1.23194		691 .55867	· I_
Air-Conditioning	\$.36995	.32078	.69073		691 .55867	
GS-12-CARE Residential Gas Service	•					
	\$4.00					£4.00
Basic Service Charge Cost per Therm	\$4.00					\$4.00
Baseline Quantities	\$.41602	\$.32078	\$.73680	\$.00166 \$.04	724 \$.55867	\$1.34437 I
Tier II	.55304	.32078	φ .73000 .87382		724 \$.55867 724 .55867	,
	.55504	.52070	.07302	.00100 .04	724 .55007	ψ1.40139 1
GS-15-Secondary Residential Gas Service						
Basic Service Charge	\$6.00		A. .===.	^		\$6.00
Cost per Therm	\$1.13141	\$.32078	\$1.45219	\$.00166 \$.10	691 \$.55867	\$2.11943 I
GS-20-Multi-Family Master-Metered Gas Service	<u>-</u> .					
Basic Service Charge	\$25.00					\$25.00
Cost per Therm						
Baseline Quantities	\$.73989	\$.32078	\$1.06067	\$.00166 \$.10	691 \$.55867	
Tier II	.91116	.32078	1.23194	.00166 .10	691 .55867	1.89918 R
GS-25-Multi-Family Master-Metered Gas						
Service-Submetered	-					
Basic Service Charge	\$25.00					\$25.00
Cost per Therm						_
Baseline Quantities	\$.73989	\$.32078	\$1.06067		691 \$.55867	· I_
Tier II	.91116	.32078	1.23194	.00166 .10	691 .55867	
Submetered Discount per Occupied Space	(\$7.69)					(\$7.69)
GS-35-Agriculture Employee Housing & Nonprofit						
Group Living Facility Gas Service	<u>-</u>					
Basic Service Charge	\$8.80					\$8.80
Cost per Therm						
First 100	\$.34682	\$.32078	\$.66760		724 \$.55867	
Next 500	.20939	.32078	.53017		.55867	
Next 2,400	.09945	.32078	.42023		.55867	
Over 3,000	(.02107)	.32078	.29971	.00166 .04	724 .55867	.90728
GS-40-Core General Gas Service						
(non-Covered Entities)						
Basic Service Charge	\$11.00					\$11.00
Transportation Service Charge	\$780.00					\$780.00
Cost per Therm			.			
First 100	\$.65339	\$.32078	\$.97417		691 \$.55867	
Next 500	\$.48160	.32078	.80238		.55867	
Next 2,400	\$.34417	.32078	.66495		.55867	
Over 3,000	\$.19352	.32078	.51430	.00166 .10	.55867	1.18154 R

		Issued by	Date Filed _	December 31, 2018	
Advice Letter No	1093	Justin Lee Brown	Effective	January 1, 2019	
Decision No.		Senior Vice President	Resolution N	No	

Las Vegas, Nevada 89193-8510 California Gas Tariff 120th Revised Cal. P.U.C. Sheet No. 116th-119th Revised Cal. P.U.C. Sheet No.

66 66

STATEMENT OF RATES

Canceling

RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

Schedule No. and Type of Charge	Margin		and stments		total Gas ge Rate	Other Surch CPUC	narges PPP	C	Sas Cost	Effective Sales Rate	
GS-40-Core General Gas Service (Covered Entities) Basic Service Charge	- \$11.00									\$11.00	
Transportation Service Charge Cost per Therm	\$780.00									\$780.00	
First 100 Next 500	\$.65339 \$.48160	.2	26801 26801	.7	92140 74961	\$.00166 \$.00166	.10691	\$.55867 .55867	\$ 1.58864 1.41685	
Next 2,400 Over 3,000	\$.34417 \$.19352		26801 26801		61218 46153		.10691 .10691		.55867 .55867	1.27942 1.12877	
GS-50-Core Natural Gas Service for Motor Vehicles											
Basic Service Charge Cost per Therm	\$25.00 \$.12843	\$.3	32078	\$.4	14921	\$.00166 \$.10691	\$.55867	\$25.00 \$1.11645	F
GS-60-Core Internal Combustion Engine Gas Service	_										
Basic Service Charge Cost per Therm	\$25.00 \$.19171	\$.:	32078	\$.	51249	\$.00166 \$.10691	\$.55867	\$25.00 \$1.17973	F
GS-LUZ-Solar Electric Generation Gas Service Basic Service Charge	_ \$50.00									\$50.00	
Cost per Therm	\$.05497	\$.	10612	\$.	16109	\$.00166				\$.16275	
GS-66-Core Small Electric Power Generation Gas Service											
Basic Service Charge Cost per Therm	\$25.00 \$.27990	\$.:	32078	\$.6	60068	\$.00166		\$.55867	\$25.00 \$1.16101	F
GS-70-Noncore General Gas Transportation Service											
Basic Service Charge Transportation Service Charge Cost per Therm	\$100.00 \$780.00 \$.14040	\$.2	24536	\$.:	38576	\$.00166 \$.10691			\$100.00 \$780.00 \$.49433	ı
GS-VIC City of Victorville Gas Service Basic Service Charge	- \$11.00									\$ 11.00	
Transportation Service Charge Cost per Therm	\$780.00 \$.39123	\$.:	32078	\$.	71201	\$.00166		\$.55867	\$780.00 \$1.27234	F
TFF-Transportation Franchise Fee Surcharge Provision	_										
TFF Surcharge per Therm										\$.00662	F
TDS – Transportation Distribution System Shrinkage Charge TDS Charge per Therm	_									\$.00425	F
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision											
MHPS Surcharge per Space per Month	_									\$.21000	

		Issued by	Date Filed _	December 31, 2018	
Advice Letter No	1093	Justin Lee Brown	Effective	January 1, 2019	
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California Gas Tariff

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Canceling	

59th Revised Cal. P.U.C. Sheet No.

57th Revised Cal. P.U.C. Sheet No.

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STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

- [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.76%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF
- [2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GS-10, GS-11, GS-12, GS-15, GS-20, GS-25, GS-35,	GS-40 (non- Covered Entities), GS-50, GS-60, GS-66	GS-40, (Covered Entities)	GS-70	GS-VIC	 GS-LUZ
Upstream Intrastate Charges						
Storage	\$.01586	\$.01586		\$.01586	
Variable		.07520	.07520	\$.07520	.07520	
Upstream Interstate Reservation Charges		.05394	.05394		.05394	
IRRAM Surcharge		.00000	.00000	.00000		
Balancing Account Adjustments						
FCAM*		.11098	.11098	.10536	.11098	\$.10536
ITCAM		.00890	.00890	.00890	.00890	
GHGBA**						
Non-Covered Entities [a]		.05353		.05353	.05353	
Covered Entities [a]			.00076			.00076
NERBA		.00057	.00057	.00057	.00057	
NGLAPBA		.00180	.00180	.00180	.00180	
Total Rate Adjustment	\$.32078	\$.26801	\$.24536	\$.32078	\$.10612

The FCAM surcharge includes an amount of \$.10536 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

Issued by Advice Letter No. 1087 Justin Lee Brown Senior Vice President Decision No.

Date Filed November 30, 2018 Effective January 1, 2019 Resolution No.

Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[[]a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month