

**STATEMENT OF RATES**  
**RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]**

Schedule No. and Type of Charge	Margin	Charges [3] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
					CPUC	PPP			
<b>GN-10-Residential Gas Service</b>									
Basic Service Charge	\$5.00							\$5.00	
Cost per Therm									
Baseline Quantities	\$ .77998	\$ .14419	\$ .92417	\$ .00166	\$ .05815	\$ .37850	\$ 1.36248		R
Tier II	.89079	.14419	1.03498	.00166	.05815	.37850	1.47329		R
<b>GN-12-CARE Residential Gas Service</b>									
Basic Service Charge	\$4.00							\$4.00	
Cost per Therm									
Baseline Quantities	\$ .51945	\$ .14419	\$ .66364	\$ .00166	\$ .04724	\$ .37850	\$ 1.09104		R
Tier II	.60809	.14419	.75228	.00166	.04724	.37850	1.17968		R
<b>GN-15-Secondary Residential Gas Service</b>									
Basic Service Charge	\$6.00							\$6.00	
Cost per Therm	\$ .93665	\$ .14419	\$ 1.08084	\$ .00166	\$ .05815	\$ .37850	\$ 1.51915		R
<b>GN-20-Multi-Family Master-Metered Gas Service</b>									
Basic Service Charge	\$25.00							\$25.00	
Cost per Therm									
Baseline Quantities	\$ .77998	\$ .14419	\$ .92417	\$ .00166	\$ .05815	\$ .37850	\$ 1.36248		R
Tier II	.89079	.14419	1.03498	.00166	.05815	.37850	1.47329		R
<b>GN-25-Multi-Family Master-Metered Gas Service-Submetered</b>									
Basic Service Charge	\$25.00							\$25.00	
Cost per Therm									
Baseline Quantities	\$ .77998	\$ .14419	\$ .92417	\$ .00166	\$ .05815	\$ .37850	\$ 1.36248		R
Tier II	.89079	.14419	1.03498	.00166	.05815	.37850	1.47329		R
Submetered Discount per Occupied Space	(\$11.01)						(\$11.01)		
<b>GN-35-Agriculture Employee Housing &amp; Nonprofit Group Living Facility Gas Service</b>									
Basic Service Charge	\$ 8.80							\$ 8.80	
Cost per Therm									
First 100	\$ .40854	\$ .14419	\$ .55273	\$ .00166	\$ .04724	\$ .37850	\$ .98013		R
Next 500	.30501	.14419	.44920	.00166	.04724	.37850	.87660		R
Next 2,400	.20423	.14419	.34842	.00166	.04724	.37850	.77582		R
Over 3,000	.05628	.14419	.20047	.00166	.04724	.37850	.62787		R
<b>GN-40-Core General Gas Service (non-Covered Entities)</b>									
Basic Service Charge	\$11.00							\$11.00	
Transportation Service Charge	\$780.00							\$780.00	
Cost per Therm									
First 100	\$ .64135	\$ .14419	\$ .78554	\$ .00166	\$ .05815	\$ .37850	\$ 1.22385		R
Next 500	.51194	.14419	.65613	.00166	.05815	.37850	1.09444		R
Next 2,400	.38596	.14419	.53015	.00166	.05815	.37850	.96846		R
Over 3,000	.20102	.14419	.34521	.00166	.05815	.37850	.78352		R

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	Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP		Gas Cost	Effective Sales Rate	
<b>GN-40-Core General Gas Service (Covered Entities)</b>								
Basic Service Charge	\$ 11.00						\$ 11.00	
Transportation Service Charge	\$780.00						\$780.00	
Cost per Therm								
First 100	\$ .64135	\$ .09142	\$ .73277	\$ .00166	\$ .05815	\$ .37850	\$ 1.17108	R
Next 500	.51194	.09142	.60336	.00166	.05815	.37850	1.04167	R
Next 2,400	.38596	.09142	.47738	.00166	.05815	.37850	.91569	R
Over 3,000	.20102	.09142	.29244	.00166	.05815	.37850	.73075	R
<b>GN-50-Core Natural Gas Service for Motor Vehicles</b>								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	\$ .10723	\$ .14419	\$ .25142	\$ .00166	\$ .05815	\$ .37850	\$ .68973	R
<b>GN-60-Core Internal Combustion Engine Gas Service</b>								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	\$ .30193	\$ .14419	\$ .44612	\$ .00166	\$ .05815	\$ .37850	\$ .88443	R
<b>GN-66-Core Small Electric Power Generation Gas Service</b>								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	\$ .29153	\$ .14419	\$ .43572	\$ .00166		\$ .37850	\$ .81588	R
<b>GN-70-Noncore General Gas Transportation Service</b>								
Basic Service Charge	\$ 100.00						\$ 100.00	
Transportation Service Charge	\$ 780.00						\$ 780.00	
Cost per Therm	\$ .18129	(\$ .01576)	\$ .16553	\$ .00166	\$ .05815		\$ .22534	I
<b>TFF-Transportation Franchise Fee Surcharge Provision</b>								
TFF Surcharge per Therm							\$ .00498	R
<b>TDS – Transportation Distribution System Shrinkage Charge</b>								
TDS Charge per Therm							\$ .00212	R
<b>MHPS-Master-Metered Mobile Home Park Safety Inspection Provision</b>								
MHPS Surcharge per Space per Month							\$ .21000	

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[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.

[3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GN-10, GN-12, GN-15, GN-20, GN-25, GN-35,	GN-40 (non- Covered Entities), GN-50, GN-60, GN-66	GN-40, (Covered Entities)	GN-70
Upstream Intrastate Charges				
Storage	\$ .02174		\$ .02174	
Variable	.20533		.20533	
IRRAM Surcharge	.00000		.00000	\$ .00000
Balancing Account Adjustments				
FCAM*	( .13851)		( .13851)	( .07139)
GHGBA**				
Non-Covered Entities [a]	.05353			.05353
Covered Entities [a]			.00076	
NERBA	.00051		.00051	.00051
NGLAPBA	.00159		.00159	.00159
Total Rate Adjustment	\$ .14419		\$ .09142	(\$ .01576)

\* The FCAM surcharge includes an amount of (\$.07139) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

\*\* Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap- and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.