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STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES</u> ^{1/2/}

					Gas	Cost						
Schedule Number	Description	Delivery Charge <u>3</u> /		Base Tariff Energy Rate <u>4/</u>		Deferred Energy Account Adjustment		Renewable Energy Program Rate		Currently Effective Tariff Rate		
SG-RS	Single-Family Residential Gas Service Basic Service Charge per Month Commodity Charge per Therm:	\$	10.80							\$	10.80	
	All Usage	\$.33809	\$.29866	(\$.04481)	\$.00079	\$.59273	R
SG-RM	Multi-Family Residential Gas Service Basic Service Charge per Month Commodity Charge per Therm: All Usage	\$ \$	9.00	\$.29866	(\$.04481)	\$.00079	\$	9.00 .54852	R
SG-RAC	Air Conditioning Residential Gas Service		.20000	Ŷ	.20000	(\$.04401)	Ψ		Ψ	.04002	
	Basic Service Charge per Month	\$	10.80							\$	10.80	
	Commodity Charge per Therm: All Usage	\$.12390	\$.29866	(\$.04481)	\$.00079	\$.37854	R
SG-G1	General Gas Service - 1 Basic Service Charge per Month Commodity Charge per Therm:	\$	25.80							\$	25.80	
	All Usage	\$.37070	\$.29866	(\$.04481)	\$.00079	\$.62534	R
SG-G2	General Gas Service - 2 Basic Service Charge per Month Commodity Charge per Therm:		60.00	¢	00000	(\$	04404)	•	00070		160.00	R
SG-G3	All Usage General Gas Service - 3	\$.11238	\$.29866	(\$.04481)	\$.00079	\$.36702	
36-65	Basic Service Charge per Month Commodity Charge per Therm:		50.00	•		(*		•			350.00	R
SG-G4	All Usage	\$.09603	\$.29866	(\$.04481)	\$.00079	\$.35067	
36-64	General Gas Service - 4 Basic Service Charge per Month Commodity Charge per Therm:	\$1,	000.00							\$1	,000.00	
	All Usage Demand Charge <u>5</u> /	\$ \$.02956 .03950	\$.29866	(\$.04481)	\$.00079	\$ \$.28420 .03950	R
SG-AC	Air Conditioning Gas Service											
	Basic Service Charge per Month Commodity Charge per Therm:	\$	25.80							\$	25.80	
	All Usage	\$.06895	\$.29866	(\$.04481)	\$.00079	\$.32359	R
Issued:												1
	ember 26, 2018											
Effective: January 1, 2019		S	Issue Justin Le enior Vice		own							
Advice I	Letter No.: 513											

Canceling

50th Revised P.U.C.N. Sheet No. ______ 49th Revised P.U.C.N. Sheet No. _____

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STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES 1/2/

					Gas	Cost						
Schedule Number	Description	Delivery Charge <u>3</u> /		Base Tariff Energy Rate <u>4</u> /		Deferred Energy Account Adjustment		Renewable Energy Program Rate		Currently Effective Tariff Rate		
SG-WP	Water Pumping Gas Service											
	Basic Service Charge per Month Commodity Charge per Therm:	\$ 2	50.00							\$ 2	50.00	
	All Usage	\$.12275	\$.29866	(\$.04481)	\$.00079	\$.37739	F
SG-EG	Small Electric Generation Gas Service											
	Basic Service Charge per Month Commodity Charge per Therm:	Oth	erwise App	licable	Rate Sche	dule						
	All Usage	\$.06895	\$.29866	(\$.04481)	\$.00079	\$.32359	F
SG-CNG	Gas Service for Compression on Customer's Premises <u>6/</u>											
	Basic Service Charge per Month	\$	25.80							\$	25.80	
	Commodity Charge per Therm:											
	All Usage	\$.10658	\$.29866	(\$.04481)	\$.00079	\$.36122	F
SG-L	Street and Outdoor Lighting Gas Service											
	Commodity Charge per Therm:	-										
	All Usage	\$.32478	\$.29866	(\$.04481)	\$.00079	\$.57942	F
SG-OS	Optional Gas Service											
SG-AS	Alternative Sales Service	Ass	specified or	n Sheet	Nos. 48 th	rough {	51.					
		- Δς (specified or	Sheet	Nos. 52 th	rough ⁱ	53					

The charges shown above are subject to adjustments for taxes and assessments. 1/

Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm, and Demand Charge, if 2/ applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount for distribution system shrinkage for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines. The high pressure shrinkage rate is \$.00004 per therm and the low pressure shrinkage rate is \$.00114 per therm. Additionally customers will pay the Southwest Gas Transmission Company (SGTC) Annual Charge Adjustment (ACA) rate of \$.00013 per therm for all scheduled volumes that flow through the SGTC pipeline. The ACA Charge will also apply to applicable traded and imbalance volumes. Also, customers will pay the Conservation and Energy Efficiency rate of (\$.00876) per therm. In addition, the customer will also pay a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$0.26718 per therm and the Imbalance Reservation Charge is \$0.07215 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.

Issued: November 26, 2018		
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11A 15th Revised P.U.C.N. Sheet No. <u>11A</u> 14th Revised P.U.C.N. Sheet No. Canceling

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES 1/2/ (Continued)

3/ Includes the following:

Component/Schedule	SG-RS	SG-RM	SG-RAC	SG-G1	SG-G2	SG-G3
Margin	.30851	.29260	.11266	.33889	.10650	.08255
Accumulated Deferred Interest Rate Adjustment	.00386	.00386	.00386	.00386	.00386	.00386
General Revenues Adjustment	.01834	(.00996)	.00000	.02057	(.00536)	.00224
Gas Infrastructure Replacement Rate	.01507	.01507	.01507	.01507	.01507	.01507
Conservation and Energy Efficiency	(.00769)	(.00769)	(.00769)	(.00769)	(.00769)	(.00769)
Total	.33809	.29388	.12390	.37070	.11238	.09603
			•	•	•	
Component/Schedule	SG-G4	SG-AC	SG-WP	SG-EG	SG-CNG	SG-L
Component/Schedule Margin	SG-G4 .01832	SG-AC .05771	SG-WP .11151	SG-EG .05771	SG-CNG .09534	SG-L .31354
1						
Margin	.01832	.05771	.11151	.05771	.09534	.31354
Margin Accumulated Deferred Interest Rate Adjustment	.01832 .00386	.05771 .00386	.11151 .00386	.05771 .00386	.09534 .00386	.31354 .00386
Margin Accumulated Deferred Interest Rate Adjustment General Revenues Adjustment	.01832 .00386 .00000	.05771 .00386 .00000	.11151 .00386 .00000	.05771 .00386 .00000	.09534 .00386 .00000	.31354 .00386 .00000

4/ For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$(0.00275) per therm for the Unrecovered Gas R Cost Expense Base Rate.

5/ The total monthly demand charge for General Gas Service - 4 is equal to the unit rate shown multiplied by the customer's billing determinant.

The charges for Schedule No. SG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in 6/ motor vehicles.

Issued: November 8, 2018	Issued by	
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January 1, 2019	Senior Vice President	
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