Canceling

51st Revised P.U.C.N. Sheet No. _

50th Revised P.U.C.N. Sheet No.

10

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES 1/2/

	Description			Gas Cos			Deferred Energy Account Adjustment					
Schedule Number			Delivery Charge <u>3</u> /		Base Tariff Energy Rate <u>4</u> /				Renewable Energy Program Rate		Currently Effective Tariff Rate	
SG-RS	Single-Family Residential Gas Service											1
	Basic Service Charge per Month Commodity Charge per Therm: All Usage	\$ \$.38243	\$.29866	(\$.04481)	\$.00079	\$.63707	
SG-RM	Multi-Family Residential Gas Service											1
	Basic Service Charge per Month Commodity Charge per Therm: All Usage	\$	9.00	\$.29866	(\$.04481)	\$.00079	\$ \$	9.00 .62784	
SG-RAC	Air Conditioning Residential Gas Service											
	Basic Service Charge per Month	\$	10.80							\$	10.80	1
	Commodity Charge per Therm: All Usage	\$.10611	\$.29866	(\$.04481)	\$.00079	\$.36075	R
SG-G1	General Gas Service - 1											1
	Basic Service Charge per Month Commodity Charge per Therm:	·	25.80	¢	20966	/ Φ	04494)	c	00070	\$	25.80	R
	All Usage	\$.34707	\$.29866	(\$.04481)	\$.00079	\$.60171	"
SG-G2	General Gas Service - 2 Basic Service Charge per Month Commodity Charge per Therm:	\$ 1	60.00							\$ ^	160.00	
	All Usage	\$.09451	\$.29866	(\$.04481)	\$.00079	\$.34915	R
SG-G3	General Gas Service - 3											l
	Basic Service Charge per Month	\$ 3	50.00							\$ 3	350.00	l
	Commodity Charge per Therm: All Usage	\$.10548	\$.29866	(\$.04481)	\$.00079	\$.36012	ŀ
SG-G4	General Gas Service - 4											l
	Basic Service Charge per Month Commodity Charge per Therm:		00.000	•		(,000.00	
	All Usage	\$.04055	\$.29866	(\$.04481)	\$.00079	\$.29519	ľ
	Demand Charge <u>5</u> /	\$.04400							\$.04400	ľ
SG-AC	Air Conditioning Gas Service	•	05.00							•	05.00	l
	Basic Service Charge per Month Commodity Charge per Therm:	\$ 25.80								\$	25.80	l
	All Usage	\$.11432	\$.29866	(\$.04481)	\$.00079	\$.36896	l ₁

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STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES 1/2/

				Gas Cost								
Schedule Number	Description	Delivery Charge <u>3</u> /		Base Tariff Energy Rate 4/		Deferred Energy Account Adjustment		Renewable Energy Program Rate		Currently Effective Tariff Rate		
SG-WP	Water Pumping Gas Service	_										
	Basic Service Charge per Month Commodity Charge per Therm: All Usage	\$ 2 \$.12494	\$.29866	(\$.04481)	\$.00079	\$.37958	
SG-EG	Small Electric Generation Gas Service	·		·		ζ,	,	·		·		
	Basic Service Charge per Month Commodity Charge per Therm:		• • • • • • • • • • • • • • • • • • • •		Rate Sche		04404)	•	00070	•	07040	
	All Usage	\$.02482	\$.29866	(\$.04481)	\$.00079	\$.27946	F
SG-CNG	Gas Service for Compression on Customer's Premises 6/	=										
	Basic Service Charge per Month Commodity Charge per Therm:	\$:	25.80							\$	25.80	
	All Usage	\$.13337	\$.29866	(\$.04481)	\$.00079	\$.38801	
SG-L	Street and Outdoor Lighting Gas Service											
	Commodity Charge per Therm:	_										
	All Usage	\$.44940	\$.29866	(\$.04481)	\$.00079	\$.70404	
SG-OS	Optional Gas Service											
SG-AS	Alternative Sales Service	Ass	specified or	Sheet	Nos. 48 th	rough	51.					
		Ass	specified or	Sheet	Nos. 52 th	rough :	53.					
SG-CGS	Compression Gas Service	=										k
SG-RNG	Biogas and Renewable Natural Gas Service	Ass	specified or	Sheet	Nos. 47A t	hrough	n 47I					
		Ass	specified or	Sheet	: Nos. 53A t	hrough	n 53I					

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STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES</u> (Continued)

- $\underline{1}/$ The charges shown above are subject to adjustments for taxes and assessments.
- 2/ Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount for distribution system shrinkage for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines. The high pressure shrinkage rate is \$.00004 per therm, and the low pressure shrinkage rate is \$.00114 per therm. Additionally customers will pay the Southwest Gas Transmission Company (SGTC) Annual Charge Adjustment (ACA) rate of \$.00013 per therm for all scheduled volumes that flow through the SGTC pipeline. The ACA Charge will also apply to applicable traded and imbalance volumes. Also, customers will pay the Conservation and Energy Efficiency rate of (\$0.00876) per therm. In addition, the customer will also pay a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$0.26718 per therm and the Imbalance Reservation Charge is \$0.07215 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.
- 3/ Includes the following:

Component/Schedule	SG-RS	SG-RM	SG-RAC	SG-G1	SG-G2	SG-G3
Margin	.34184	.36091	.08386	.30425	.07762	.08099
Accumulated Deferred Interest Rate Adjustment	.00386	.00386	.00386	.00386	.00386	.00386
General Revenues Adjustment	.01834	(.00996)	.00000	.02057	(.00536)	.00224
Gas Infrastructure Replacement Rate	.02608	.02608	.02608	.02608	.02608	.02608
Conservation and Energy Efficiency	(.00769)	(.00769)	(.00769)	(.00769)	(.00769)	(.00769)
Total	.38243	.37320	.10611	.34707	.09451	.10548

Component/Schedule	SG-G4	SG-AC	SG-WP	SG-EG	SG-CNG	SG-L
Margin	.01830	.09207	.10269	.00257	.11112	.42715
Accumulated Deferred Interest Rate Adjustment	.00386	.00386	.00386	.00386	.00386	.00386
General Revenues Adjustment	.00000	.00000	.00000	.00000	.00000	.00000
Gas Infrastructure Replacement Rate	.02608	.02608	.02608	.02608	.02608	.02608
Conservation and Energy Efficiency	(.00769)	(.00769)	(.00769)	(.00769)	(.00769)	(.00769)
Total	.04055	.11432	.12494	.02482	.13337	.44940

- 4/ For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$(0.00275) per therm for the Unrecovered Gas Cost Expense Base Rate.
- 5/ The total monthly demand charge for General Gas Service 4 is equal to the unit rate shown multiplied by the customer's billing determinant.
- 6/ The charges for Schedule No. SG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.

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