California Gas Tariff

_	121st Revised Cal. P.U.C. Sheet No.	65
Canceling	120th Revised Cal. P.U.C. Sheet No.	65

## STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

		Charras [0]				
		Charges [2] and	Subtotal Gas			Effective
Schedule No. and Type of Charge	Margin	Adjustments	Usage Rate	CPUC PPP	Gas Cost	Sales Rate
GS-10-Residential Gas Service						
Basic Service Charge	\$5.00					\$5.00
Cost per Therm						
Baseline Quantities	\$ .73989	\$ .32078	\$1.06067	\$ .00166 \$ .10691	\$ .37773	\$1.54697
Tier II	\$ .91116	.32078	1.23194	.00166 .10691	.37773	1.71824
GS-11-Residential Air-Conditioning Gas Service						
Basic Service Charge	\$5.00					\$5.00
Cost per Therm						
Tier I	\$ .73989	\$ .32078	\$1.06067	\$ .00166 \$ .10691	\$ .37773	\$1.54697   I
Tier II	.91116	.32078	1.23194	.00166 .10691	.37773	1.71824
Air-Conditioning	\$ .36995	.32078	.69073	.00166 .10691	.37773	1.17703 I
GS-12-CARE Residential Gas Service						
Basic Service Charge	\$4.00					\$4.00
Cost per Therm						
Baseline Quantities	\$ .45221	\$ .32078	\$ .77299	\$ .00166 \$ .04724	\$ .37773	\$1.19962
Tier II	.58923	.32078	.91001	.00166 .04724	.37773	\$1.33664 I
GS-15-Secondary Residential Gas Service						
Basic Service Charge	\$6.00					\$6.00
Cost per Therm	\$1.13141	\$ .32078	\$1.45219	\$ .00166 \$ .10691	\$ .37773	
GS-20-Multi-Family Master-Metered Gas Service						
Basic Service Charge	\$25.00					\$25.00
Cost per Therm	Ψ23.00					Ψ25.00
Baseline Quantities	\$ .73989	\$ .32078	\$1.06067	\$ .00166 \$ .10691	\$ .37773	\$1.54697 I
Tier II	.91116	.32078	1.23194	.00166 .10691	.37773	1.71824
GS-25-Multi-Family Master-Metered Gas		.020.0	0.0.	100.00		
Service-Submetered						
Basic Service Charge	\$25.00					\$25.00
Cost per Therm	•					,
Baseline Quantities	\$ .73989	\$ .32078	\$1.06067	\$ .00166 \$ .10691	\$ .37773	\$1.54697 I
Tier II	.91116	.32078	1.23194	.00166 .10691	.37773	1.71824
Submetered Discount per Occupied Space	(\$7.69)					(\$7.69)
GS-35-Agriculture Employee Housing & Nonprofit	,					,
Group Living Facility Gas Service						
Basic Service Charge	\$8.80					\$8.80
Cost per Therm						
First 100	\$ .38301	\$ .32078	\$ .70379	\$ .00166 \$ .04724	\$ .37773	\$1.13042
Next 500	.24558	.32078	.56636	.00166 .04724	.37773	.99299 I
Next 2,400	.13563	.32078	.45641	.00166 .04724	.37773	.88304 l
Over 3,000	.01511	.32078	.33589	.00166 .04724	.37773	.76252 l
GS-40-Core General Gas Service						
(non-Covered Entities)						
Basic Service Charge	\$11.00					\$11.00
Transportation Service Charge	\$780.00					\$780.00
Cost per Therm						
First 100	\$ .65339	\$ .32078	\$ .97417	\$ .00166 \$ .10691	\$ .37773	\$1.46047 I
Next 500	\$ .48160	.32078	.80238	.00166 .10691	.37773	1.28868 I
Next 2,400	\$ .34417	.32078	.66495	.00166 .10691	.37773	1.15125 I
Over 3,000	\$ .19352	.32078	.51430	.00166 .10691	.37773	1.00060 I

		issued by	Date Filed	March 1, 2019
Advice Letter No	1095	Justin Lee Brown	Effective	March 1, 2019
Decision No.		Senior Vice President	Resolution No.	

Las Vegas, Nevada 89193-8510 California Gas Tariff 122nd Revised Cal. P.U.C. Sheet No. 66
121st Revised Cal. P.U.C. Sheet No. 66

## STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

Canceling

Cabadula Na and Time of Channe	Maurin	Charges [2]	Subtotal Gas		Other Surcharges	C Ct	Effective	
Schedule No. and Type of Charge	Margin	Adjustments	Usage Rate		CPUC PPP	Gas Cost	Sales Rate	-
GS-40-Core General Gas Service (Covered Entities)								
Basic Service Charge Transportation Service Charge Cost per Therm	\$11.00 \$780.00						\$11.00 \$780.00	
First 100	\$ .65339	\$ .26801	\$ .92140	\$	.00166 \$ .10691	\$ .37773	\$ 1.40770	1
Next 500	\$ .48160	.26801	.74961		.00166 .10691	.37773	1.23591	1
Next 2,400 Over 3,000	\$ .34417 \$ .19352	.26801 .26801	.61218 .46153		.00166 .10691 .00166 .10691	.37773 .37773	1.09848 .94783	
GS-50-Core Natural Gas Service for Motor Vehicles	•							
Basic Service Charge	- \$25.00						\$25.00	
Cost per Therm	\$ .12843	\$ .32078	\$ .44921	\$	.00166 \$ .10691	\$ .37773	\$ .93551	1
GS-60-Core Internal Combustion Engine Gas Service	_							
Basic Service Charge	\$25.00						\$25.00	
Cost per Therm	\$ .19171	\$ .32078	\$ .51249	\$	.00166 \$ .10691	\$ .37773	\$ .99879	
GS-LUZ-Solar Electric Generation Gas Service								
Basic Service Charge	\$50.00			_			\$50.00	
Cost per Therm	\$ .05497	\$ .10612	\$ .16109	\$	.00166		\$ .16275	
GS-66-Core Small Electric Power Generation Gas Service	_							
Basic Service Charge	\$25.00	Ф 000 <del>7</del> 0	Ф. 00000	Φ.	00400	Φ 07770	\$25.00	١.
Cost per Therm	\$ .27990	\$ .32078	\$ .60068	Ф	.00166	\$ .37773	\$ .98007	
GS-70-Noncore General Gas Transportation								
Service Character Observed							<b>#</b> 400.00	
Basic Service Charge Transportation Service Charge	\$100.00 \$780.00						\$100.00 \$780.00	
Cost per Therm	\$ .14040	\$ .24536	\$ .38576	\$	.00166 \$ .10691		\$ .49433	
·				·	•			
GS-VIC City of Victorville Gas Service  Basic Service Charge	_ \$11.00						\$ 11.00	
Transportation Service Charge	\$780.00						\$780.00	
Cost per Therm	\$ .39123	\$ .32078	\$ .71201	\$	.00166	\$ .37773	\$1.09140	1
TFF-Transportation Franchise Fee Surcharge Provision								
TFF Surcharge per Therm	_						\$ .00400	R
TDS – Transportation Distribution System Shrinkage Charge								
TDS Charge per Therm	_						\$ .00287	1
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision								
MHPS Surcharge per Space per Month	_						\$ .21000	
								1

		Issued by	Date Filed	March 1, 2019
Advice Letter No	1095	Justin Lee Brown	Effective	March 1, 2019
Decision No.		Senior Vice President	Resolution No.	

California Gas Tariff

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Canceling	

59th Revised Cal. P.U.C. Sheet No.

57th Revised Cal. P.U.C. Sheet No.

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## STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

- [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.76%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF
- [2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GS-10, GS-11, GS-12, GS-15, GS-20, GS-25, GS-35,	GS-40 (non- Covered Entities), GS-50, GS-60, GS-66	GS-40, (Covered Entities)	GS-70	GS-VIC	 GS-LUZ
Upstream Intrastate Charges						
Storage	\$	.01586	\$ .01586		\$ .01586	
Variable		.07520	.07520	\$ .07520	.07520	
Upstream Interstate Reservation Charges		.05394	.05394		.05394	
IRRAM Surcharge		.00000	.00000	.00000		
Balancing Account Adjustments						
FCAM*		.11098	.11098	.10536	.11098	\$ .10536
ITCAM		.00890	.00890	.00890	.00890	
GHGBA**						
Non-Covered Entities [a]		.05353		.05353	.05353	
Covered Entities [a]			.00076			.00076
NERBA		.00057	.00057	.00057	.00057	
NGLAPBA		.00180	.00180	.00180	.00180	
Total Rate Adjustment	\$	.32078	\$ .26801	\$ .24536	\$ .32078	\$ .10612

The FCAM surcharge includes an amount of \$.10536 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

Issued by Advice Letter No. 1087 Justin Lee Brown Senior Vice President Decision No.

Date Filed November 30, 2018 Effective January 1, 2019 Resolution No.

Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

<sup>[</sup>a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month