

STATEMENT OF RATES
RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

Schedule No. and Type of Charge	Margin	Charges [3] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
					CPUC	PPP		
GN-10-Residential Gas Service								
Basic Service Charge	\$5.00							\$5.00
Cost per Therm								
Baseline Quantities	\$.77998	\$.14419	\$.92417	\$.00166	\$.05815	\$.34643	\$ 1.33041	I
Tier II	.89079	.14419	1.03498	.00166	.05815	.34643	1.44122	I
GN-12-CARE Residential Gas Service								
Basic Service Charge	\$4.00							\$4.00
Cost per Therm								
Baseline Quantities	\$.52586	\$.14419	\$.67005	\$.00166	\$.04724	\$.34643	\$ 1.06538	I
Tier II	.61451	.14419	.75870	.00166	.04724	.34643	1.15403	I
GN-15-Secondary Residential Gas Service								
Basic Service Charge	\$6.00							\$6.00
Cost per Therm	\$.93665	\$.14419	\$ 1.08084	\$.00166	\$.05815	\$.34643	\$ 1.48708	I
GN-20-Multi-Family Master-Metered Gas Service								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm								
Baseline Quantities	\$.77998	\$.14419	\$.92417	\$.00166	\$.05815	\$.34643	\$ 1.33041	I
Tier II	.89079	.14419	1.03498	.00166	.05815	.34643	1.44122	I
GN-25-Multi-Family Master-Metered Gas Service-Submetered								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm								
Baseline Quantities	\$.77998	\$.14419	\$.92417	\$.00166	\$.05815	\$.34643	\$ 1.33041	I
Tier II	.89079	.14419	1.03498	.00166	.05815	.34643	1.44122	I
Submetered Discount per Occupied Space	(\$11.01)						(\$11.01)	I
GN-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service								
Basic Service Charge	\$ 8.80							\$ 8.80
Cost per Therm								
First 100	\$.41496	\$.14419	\$.55915	\$.00166	\$.04724	\$.34643	\$.95448	I
Next 500	.31143	.14419	.45662	.00166	.04724	.34643	.85095	I
Next 2,400	.21064	.14419	.35483	.00166	.04724	.34643	.75016	I
Over 3,000	.06269	.14419	.20688	.00166	.04724	.34643	.60221	I
GN-40-Core General Gas Service (non-Covered Entities)								
Basic Service Charge	\$11.00							\$11.00
Transportation Service Charge	\$780.00							\$780.00
Cost per Therm								
First 100	\$.64135	\$.14419	\$.78554	\$.00166	\$.05815	\$.34643	\$ 1.19178	I
Next 500	.51194	.14419	.65613	.00166	.05815	.34643	1.06237	I
Next 2,400	.38596	.14419	.53015	.00166	.05815	.34643	.93639	I
Over 3,000	.20102	.14419	.34521	.00166	.05815	.34643	.75145	I

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	Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP		Gas Cost	Effective Sales Rate
GN-40-Core General Gas Service (Covered Entities)							
Basic Service Charge	\$ 11.00						\$ 11.00
Transportation Service Charge	\$780.00						\$780.00
Cost per Therm							
First 100	\$.64135	\$.09142	\$.73277	\$.00166	\$.05815	\$.34643	\$ 1.13901
Next 500	.51194	.09142	.60336	.00166	.05815	.34643	1.00960
Next 2,400	.38596	.09142	.47738	.00166	.05815	.34643	.88362
Over 3,000	.20102	.09142	.29244	.00166	.05815	.34643	.69868
GN-50-Core Natural Gas Service for Motor Vehicles							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	\$.10723	\$.14419	\$.25142	\$.00166	\$.05815	\$.34643	\$.65766
GN-60-Core Internal Combustion Engine Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	\$.30193	\$.14419	\$.44612	\$.00166	\$.05815	\$.34643	\$.85236
GN-66-Core Small Electric Power Generation Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	\$.29153	\$.14419	\$.43572	\$.00166		\$.34643	\$.78381
GN-70-Noncore General Gas Transportation Service							
Basic Service Charge	\$ 100.00						\$ 100.00
Transportation Service Charge	\$ 780.00						\$ 780.00
Cost per Therm	\$.18129	(\$.01576)	\$.16553	\$.00166	\$.05815		\$.22534
TFF-Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm							\$.00412
TDS – Transportation Distribution System Shrinkage Charge							
TDS Charge per Therm							\$.00194
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision							
MHPS Surcharge per Space per Month							\$.21000

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[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.

[3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GN-10, GN-12, GN-15, GN-20, GN-25, GN-35,	GN-40 (non- Covered Entities), GN-50, GN-60, GN-66	GN-40, (Covered Entities)	GN-70
Upstream Intrastate Charges				
Storage	\$.02174		\$.02174	
Variable	.20533		.20533	
IRRAM Surcharge	.00000		.00000	\$.00000
Balancing Account Adjustments				
FCAM*	(.13851)		(.13851)	(.07139)
GHGBA**				
Non-Covered Entities [a]	.05353			.05353
Covered Entities [a]			.00076	
NERBA	.00051		.00051	.00051
NGLAPBA	.00159		.00159	.00159
Total Rate Adjustment	\$.14419		\$.09142	(\$.01576)

* The FCAM surcharge includes an amount of (\$.07139) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap- and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.