California Gas Tariff

120th Revised Cal. P.U.C. Sheet No. 71
119th Revised Cal. P.U.C. Sheet No. 71

STATEMENT OF RATES RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

Canceling _

| | | | Ch | narges [2] and | Ç., | btotal Gas | c | Other Su | ırch | argos | | | Effective | |
|---|----------|-----|----|-------------------|-----|------------|----|----------|-------|--------|----|---------|------------|-----|
| Schedule No. and Type of Charge | Marg | in | Ad | justments | | | | CPUC | IICII | PPP | G | as Cost | Sales Rate | |
| SLT-10-Residential Gas Service | | · | | | | | | | | | | | | 1 |
| Basic Service Charge | \$5.00 | | | | | | | | | | | | \$5.00 | |
| Cost per Therm | Ψ0.00 | | | | | | | | | | | | Ψ0.00 | |
| Baseline Quantities | \$.344 | 182 | \$ | .22546 | \$ | .57028 | \$ | .00166 | \$ | .05815 | \$ | .34643 | \$.97652 | h |
| Tier II | .432 | | * | .22546 | * | .65782 | • | .00166 | • | .05815 | • | .34643 | 1.06406 | 1 |
| SLT-12-CARE Residential Gas Service | | | | | | | | | | | | | | |
| Basic Service Charge | \$4.00 | | | | | | | | | | | | \$4.00 | |
| Cost per Therm | Ψσσ | | | | | | | | | | | | Ψσσ | |
| Baseline Quantities | \$.161 | 148 | \$ | .22546 | \$ | .38694 | \$ | .00166 | \$ | .04724 | \$ | .34643 | \$.78227 | П |
| Tier II | .231 | | • | .22546 | • | .45697 | | .00166 | • | .04724 | • | .34643 | .85230 | 1 |
| SLT-15-Secondary Residential Gas Service | | | | | | | | | | | | | | |
| Basic Service Charge | \$6.00 | | | | | | | | | | | | \$6.00 | |
| Cost per Therm | \$.476 | 664 | \$ | .22546 | \$ | .70210 | \$ | .00166 | \$ | .05815 | \$ | .34643 | \$1.10834 | ı |
| SLT-20-Multi-Family Master-Metered Gas | | | • | | | | | | • | | • | | , | |
| Service | | | | | | | | | | | | | | |
| Basic Service Charge | \$11.00 |) | | | | | | | | | | | \$11.00 | |
| Cost per Therm | | | | | | | | | | | | | • | |
| Baseline Quantities | \$.344 | 182 | \$ | .22546 | \$ | .57028 | \$ | .00166 | \$ | .05815 | \$ | .34643 | \$.97652 | 1 |
| Tier II | .432 | 236 | | .22546 | | .65782 | | .00166 | | .05815 | | .34643 | 1.06406 | 1 |
| SLT-25-Multi-Family Master-Metered Gas | | | | | | | | | | | | | | |
| Service-Submetered | _ | | | | | | | | | | | | | |
| Basic Service Charge | \$11.00 |) | | | | | | | | | | | \$11.00 | |
| Cost per Therm | | | | | | | | | | | | | | |
| Baseline Quantities | \$.344 | 182 | \$ | .22546 | \$ | .57028 | \$ | .00166 | \$ | .05815 | \$ | .34643 | \$.97652 | |
| Tier II | .432 | | | .22546 | | .65782 | | .00166 | | .05815 | | .34643 | 1.06406 | I |
| Submetered Discount per Occupied Space | (\$7.69) |) | | | | | | | | | | | (\$ 7.69) | |
| SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service | | | | | | | | | | | | | | |
| Basic Service Charge | \$ 8.80 | | | | | | | | | | | | \$ 8.80 | |
| Cost per Therm | | | | | | | | | | | | | • | |
| First 100 | \$.252 | 211 | \$ | .22546 | \$ | .47757 | \$ | .00166 | \$ | .04724 | \$ | .34643 | \$.87290 | 1 |
| Next 500 | .197 | 713 | | .22546 | | .42259 | | .00166 | | .04724 | | .34643 | .81792 | 1 |
| Next 2,400 | .142 | 217 | | .22546 | | .36763 | | .00166 | | .04724 | | .34643 | .76296 | 1 |
| Over 3,000 | .047 | 759 | | .22546 | | .27305 | | .00166 | | .04724 | | .34643 | .66838 | 1 |
| SLT-40-Core General Gas Service | | | | | | | | | | | | | | |
| (non-Covered Entities) | _ | | | | | | | | | | | | | |
| Basic Service Charge | \$11.00 | | | | | | | | | | | | \$11.00 | |
| Transportation Service Charge | \$780.0 | 00 | | | | | | | | | | | \$780.00 | |
| Cost per Therm | | | | | | | | | | | | | | ١. |
| First 100 | \$.458 | | \$ | .22546 | \$ | .68357 | \$ | .00166 | \$ | | \$ | | \$1.08981 | |
| Next 500 | .389 | | | .22546 | | .61485 | | .00166 | | .05815 | | .34643 | 1.02109 | H |
| Next 2,400 | .320 | | | .22546 | | .54614 | | .00166 | | .05815 | | .34643 | .95238 | [! |
| Over 3,000 | .202 | 246 | | .22546 | | .42792 | | .00166 | | .05815 | | .34643 | .83416 | П |
| | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | 1 |

| | | Issued by | Date Filed | March 1, 2019 |
|------------------|------|-----------------------|---------------|---------------|
| Advice Letter No | 1095 | Justin Lee Brown | Effective | March 1, 2019 |
| Decision No | | Senior Vice President | Resolution No | |

SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510 California Gas Tariff 57th Revised Cal. P.U.C. Sheet No. 72 56th Revised Cal. P.U.C. Sheet No. 72

STATEMENT OF RATES RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

Canceling _

| | | С | harges [2] | | | | | | | | | |
|---|-----------------------|----|------------|----|------------|----------|------------|--------|----------|---------|-----------------------|----|
| | | | and | | btotal Gas | | Other Surc | | | | Effective | |
| Schedule No. and Type of Charge | Margin | Α | djustments | Us | sage Rate | <u> </u> | CPUC | PPP | <u> </u> | as Cost | Sales Rate | _ |
| SLT 40 Cara Canaral Caa Sandaa | | | | | | | | | | | | |
| SLT-40-Core General Gas Service (Covered Entities) | | | | | | | | | | | | |
| Basic Service Charge | \$11.00 | | | | | | | | | | \$11.00 | |
| Transportation Service Charge | \$780.00 | | | | | | | | | | \$780.00 | |
| Cost per Therm | \$700.00 | | | | | | | | | | \$700.00 | |
| First 100 | \$.45811 | ¢ | .17269 | ¢ | .63080 | ¢ | .00166 \$ | 05015 | Ф | 24642 | \$1.03704 | Т |
| Next 500 | .38939 | Φ | .17269 | Φ | .56208 | \$ | .00166 \$ | .05815 | Φ | .34643 | .96832 | l¦ |
| Next 300 Next 2,400 | .32068 | | .17269 | | .49337 | | .00166 | .05815 | | .34643 | .89961 | T¦ |
| · · · · · · · · · · · · · · · · · · · | .20246 | | .17269 | | .37515 | | .00166 | .05815 | | .34643 | .78139 | l¦ |
| Over 3,000 | .20246 | | .17209 | | .3/313 | | .00100 | .05615 | | .34643 | .70139 | ' |
| SLT-50-Core Natural Gas Service for Motor | | | | | | | | | | | | |
| Vehicles | | | | | | | | | | | | |
| Basic Service Charge | \$11.00 | | | | | | | | | | \$11.00 | |
| Cost per Therm | \$.22096 | \$ | .22546 | Ф | .44642 | \$ | .00166 \$ | 05815 | Φ | 3/6/3 | \$.85266 | Т |
| Cost per memi | ψ .22090 | Ψ | .22340 | Ψ | .44042 | Ψ | .00100 φ | .03013 | Ψ | .54045 | ψ .03200 | ľ |
| SLT-60-Core Internal Combustion Engine Gas | | | | | | | | | | | | |
| Service | | | | | | | | | | | | |
| Basic Service Charge | \$ 11.00 | | | | | | | | | | \$ 11.00 | |
| Cost per Therm | \$.25140 | \$ | .22546 | \$ | .47686 | \$ | .00166 \$ | .05815 | \$ | .34643 | \$.88310 | 1 |
| | | | | | | | | | | | | |
| SLT-66-Core Small Electric Power Generation | | | | | | | | | | | | |
| Gas Service | * 44.00 | | | | | | | | | | © 44.00 | |
| Basic Service Charge | \$ 11.00 \$.25140 | ¢ | .22546 | ¢ | .47686 | ¢ | .00166 | | Ф | .34643 | \$ 11.00 \$.82495 | ١. |
| Cost per Therm | \$.2514U | Ф | .22546 | Ф | .47000 | Ф | .00100 | | Ф | .34043 | р .62495 | ' |
| SLT-70-Noncore General Gas Transportation | | | | | | | | | | | | |
| Service | | | | | | | | | | | | |
| Basic Service Charge | \$ 100.00 | | | | | | | | | | \$ 100.00 | |
| Transportation Service Charge | \$ 780.00 | | | | | | | | | | \$ 780.00 | |
| Cost per Therm | \$.18433 | \$ | .06551 | \$ | .24984 | \$ | .00166 \$ | .05815 | | | \$.30965 | |
| | | | | | | | | | | | | |
| TFF-Transportation Franchise Fee Surcharge | | | | | | | | | | | | |
| Provision | | | | | | | | | | | Φ 00440 | Ι. |
| TFF Surcharge per Therm | | | | | | | | | | | \$.00412 | |
| TDS-Transportation Distribution System | | | | | | | | | | | | |
| Shrinkage Charge | | | | | | | | | | | | |
| TDS Charge per Therm | • | | | | | | | | | | \$.00194 | ٦ı |
| 120 Ondigo per mem | | | | | | | | | | | ψ .0010- | l' |
| MHPS-Master-Metered Mobile Home Park | | | | | | | | | | | | |
| Safety Inspection Provision | | | | | | | | | | | | |
| MHPS Surcharge per Space per Month | | | | | | | | | | | \$.21000 | |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
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| | | Issued by | Date Filed | March 1, 2019 |
|------------------|------|-----------------------|----------------|---------------|
| Advice Letter No | 1095 | Justin Lee Brown | Effective | March 1, 2019 |
| Decision No | | Senior Vice President | Resolution No. | <u> </u> |

California Gas Tariff

| 13th Revised | Cal. P.U.C. Sheet No. | 73 |
|--------------|-----------------------|----|
| 11th Revised | Cal. P.U.C. Sheet No. | 73 |

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STATEMENT OF RATES

RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

- [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge.
- [2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Canceling _

| Charges and Adjustments Description | SLT-10, SLT-12, SLT-15, SLT-20, SLT-25, SLT-35. | SLT-40 (non- Covered Entities), SLT-50, SLT-60, SLT-66 | SLT-40, (Covered Entities) | SLT-70 |
|-------------------------------------|--|---|----------------------------------|-----------|
| Upstream Interstate Charges | | | | |
| Storage | \$.02 | 2174 | \$.02174 | |
| Reservation | .20 | 0533 | .20533 | |
| IRRAM Surcharge | .00 | 0000 | .00000 | \$.00000 |
| Balancing Account Adjustments | | | | |
| FCAM* | (.05 | 5694) | (.05694) | .01018 |
| GHGBA** | | | | |
| Non-Covered Entities [a] | .0: | 5353 | | .05353 |
| Covered Entities [a] | | | .00076 | |
| NERBA | .0 | 0062 | .00062 | .00062 |
| NGLAPBA | .0 | 0118 | .00118 | .00118 |
| Total Rate Adjustment | \$.2: | 2546 | \$.17269 | \$.06551 |

^{*} The FCAM surcharge includes an amount of \$.01018 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

Advice Letter No. 1087 | Issued by Date Filed November 30, 2018 |

Justin Lee Brown Effective January 1, 2019 |

Senior Vice President Resolution No. ______

^{**} Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap- and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[[]a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.