

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



March 26, 2019

**Advice Letter 1095-G**

Justin Lee Brown  
Vice-President/Regulatory Affairs  
Southwest Gas Corporation  
PO Box 98510  
Las Vegas, NV 89193-8510

**SUBJECT: To update procurement charges applicable to Schedule No. GCP for core customers and the Transportation Franchise Fee (TFF) and Transportation Distribution Shrinkage (TDS) Surcharges applicable to core and noncore customers in Southwest Gas' California service areas.**

Dear Mr. Brown:

Advice Letter 1095-G is effective as of March 1, 2019.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph  
Deputy Executive Director for Energy and Climate Policy/  
Director, Energy Division



# SOUTHWEST GAS CORPORATION

March 1, 2019

## **Advice 1095-G**

(U 905 G)

Public Utilities Commission of the State of California

**Subject: To update procurement charges applicable to Schedule No. GCP for core customers and the Transportation Franchise Fee (TFF) and Transportation Distribution Shrinkage (TDS) Surcharges applicable to core and noncore customers in Southwest Gas' California service areas.**

Southwest Gas Corporation (Southwest Gas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to its California Gas Tariff. The tariff sheets being modified as a result of this submission are listed on Attachment A.

## **Purpose**

The purpose of this routine monthly submission is to revise the above listed tariff sheets by updating: (1) procurement charges applicable to Schedule No. GCP, Gas Procurement for Core Customers, in compliance with the California Public Utilities Commission's (Commission) letter dated October 20, 2000, approving Southwest Gas' Advice Letter No. 619; (2) the Transportation Franchise Fee (TFF) Surcharge applicable to core and noncore customers who secure their own sources of supply, pursuant to Public Utilities Code, Sections 6350 to 6354, *et seq*; and (3) the Transportation Distribution Shrinkage (TDS) Charge, in accordance with Decision (D.) 14-06-028.

For core sales customers, the March 2019 cost of gas, including adjustment for franchises and uncollectibles, is \$0.37773 per therm for Southwest Gas' Southern California Service Area and \$0.34643 per therm for Southwest Gas' Northern California and South Lake Tahoe Service Areas.

The TFF Surcharge rate is \$0.00400 per therm for Southwest Gas' Southern California Service Area and \$0.00412 per therm for Southwest Gas' Northern California and South Lake Tahoe Service Areas.

The TDS Charge is \$0.00287 per therm for Southwest Gas' Southern California Service Area and \$0.00194 for Southwest Gas' Northern California and South Lake Tahoe Service Areas.



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### **Effective Date**

Advice Letter No. 626 authorized Southwest Gas to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month. Therefore, Southwest Gas requests the gas cost adjustments be effective March 1, 2019. This Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to GO 96-B.

### **Protest**

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based with specificity. The protest must be sent no later than 20 days after the date of this Advice Letter submission and shall be sent by letter via U.S. Mail, facsimile, or electronically mailed. The address for mailing or delivering a protest to the Commission is:

ATTN: Tariff Unit  
Energy Division  
California Public Utilities Commission  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, CA 94102  
Email: [edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)  
Facsimile: 415-703-2200

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004, at the same address as above and mailed, emailed or faxed to:

Mr. Justin Lee Brown  
Senior Vice President/General Counsel  
Southwest Gas Corporation  
P.O. Box 98510  
Las Vegas, NV 89193-8510  
Email: [justin.brown@swgas.com](mailto:justin.brown@swgas.com)  
Facsimile: 702-364-3452

### **Notice**

Pursuant to Energy Industry Rule 3.1(2), Southwest Gas is exempt from the notice requirements set forth in General Rule 4.2 in GO 96-B since this Advice Letter is submitted in accordance with previously authorized procedures as noted herein.



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**Service**

In accordance with GO 96-B, General Rule 7.2, Southwest Gas is mailing copies of this Advice Letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Communications regarding this submission should be directed to:

Valerie J. Ontiveroz  
Regulatory Manager/California  
Southwest Gas Corporation  
P.O. Box 98510  
Las Vegas, NV 89193-8510  
Telephone: 702-876-7323  
Email: [valerie.ontiveroz@swgas.com](mailto:valerie.ontiveroz@swgas.com)

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By:   
Valerie J. Ontiveroz

Attachments

**Distribution List**

Advice Letter No. 1095-G

In conformance with GO 96-B, General Rule 4.3

The following individual has been served by regular, first-class mail:

Elizabeth Echols, Director  
Office of Ratepayer Advocates  
California Public Utilities Commission  
505 Van Ness Avenue, 4th Floor  
San Francisco, CA 94105

The following individuals or entities have been served by electronic mail:

Pacific Gas & Electric Company  
[PGETariffs@pge.com](mailto:PGETariffs@pge.com)

Southern California Gas Company  
[ROrtiz@SempraUtilities.com](mailto:ROrtiz@SempraUtilities.com)

San Diego Gas & Electric Company  
[SDG&ETariffs@SempraUtilities.com](mailto:SDG&ETariffs@SempraUtilities.com)

Belinda Gatti  
Energy Division  
California Public Utilities Commission  
[belinda.gatti@cpuc.ca.gov](mailto:belinda.gatti@cpuc.ca.gov)

Robert M. Pocta  
Office of Ratepayer Advocates  
California Public Utilities Commission  
[rmp@cpuc.ca.gov](mailto:rmp@cpuc.ca.gov)

Nathaniel Skinner  
Office of Ratepayer Advocates  
California Public Utilities Commission  
[nws@cpuc.ca.gov](mailto:nws@cpuc.ca.gov)

Pearlie Sabino  
Office of Ratepayer Advocates  
California Public Utilities Commission  
[pzs@cpuc.ca.gov](mailto:pzs@cpuc.ca.gov)

ATTACHMENT A  
Advice No. 1095

<u>Cal. P.U.C. Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling Cal. P.U.C. Sheet No.</u>
121st Revised Sheet No. 65	Statement of Rates - Rates Applicable to Southern California Service Area	120th Revised Sheet No. 65
122nd Revised Sheet No. 66	Statement of Rates - Rates Applicable to Southern California Service Area	121st Revised Sheet No. 66
118th Revised Sheet No. 68	Statement of Rates - Rates Applicable to Northern California Service Area	117th Revised Sheet No. 68
120th Revised Sheet No. 69	Statement of Rates - Rates Applicable to Northern California Service Area	119th Revised Sheet No. 69
120th Revised Sheet No. 71	Statement of Rates - Rates Applicable to South Lake Tahoe Service Area	119th Revised Sheet No. 71
57th Revised Sheet No. 72	Statement of Rates - Rates Applicable to South Lake Tahoe Service Area	56th Revised Sheet No. 72
95th Revised Sheet No. 123	Schedule No. GCP - Gas Procurement For Core Customers	94th Revised Sheet No. 123

**STATEMENT OF RATES**  
**RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]**

Schedule No. and Type of Charge	Margin	Charges [2]		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		and Adjustments			CPUC	PPP		
<b>GS-10-Residential Gas Service</b>								
Basic Service Charge	\$5.00							\$5.00
Cost per Therm								
Baseline Quantities	\$ .73989	\$ .32078	\$ 1.06067	\$ .00166	\$ .10691	\$ .37773	\$ 1.54697	
Tier II	\$ .91116	.32078	1.23194	.00166	.10691	.37773	1.71824	
<b>GS-11-Residential Air-Conditioning Gas Service</b>								
Basic Service Charge	\$5.00							\$5.00
Cost per Therm								
Tier I	\$ .73989	\$ .32078	\$ 1.06067	\$ .00166	\$ .10691	\$ .37773	\$ 1.54697	
Tier II	.91116	.32078	1.23194	.00166	.10691	.37773	1.71824	
Air-Conditioning	\$ .36995	.32078	.69073	.00166	.10691	.37773	1.17703	
<b>GS-12-CARE Residential Gas Service</b>								
Basic Service Charge	\$4.00							\$4.00
Cost per Therm								
Baseline Quantities	\$ .45221	\$ .32078	\$ .77299	\$ .00166	\$ .04724	\$ .37773	\$ 1.19962	
Tier II	.58923	.32078	.91001	.00166	.04724	.37773	\$ 1.33664	
<b>GS-15-Secondary Residential Gas Service</b>								
Basic Service Charge	\$6.00							\$6.00
Cost per Therm	\$1.13141	\$ .32078	\$ 1.45219	\$ .00166	\$ .10691	\$ .37773	\$ 1.93849	
<b>GS-20-Multi-Family Master-Metered Gas Service</b>								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm								
Baseline Quantities	\$ .73989	\$ .32078	\$ 1.06067	\$ .00166	\$ .10691	\$ .37773	\$ 1.54697	
Tier II	.91116	.32078	1.23194	.00166	.10691	.37773	1.71824	
<b>GS-25-Multi-Family Master-Metered Gas Service-Submetered</b>								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm								
Baseline Quantities	\$ .73989	\$ .32078	\$ 1.06067	\$ .00166	\$ .10691	\$ .37773	\$ 1.54697	
Tier II	.91116	.32078	1.23194	.00166	.10691	.37773	1.71824	
Submetered Discount per Occupied Space	(\$7.69)						(\$7.69)	
<b>GS-35-Agriculture Employee Housing &amp; Nonprofit Group Living Facility Gas Service</b>								
Basic Service Charge	\$8.80							\$8.80
Cost per Therm								
First 100	\$ .38301	\$ .32078	\$ .70379	\$ .00166	\$ .04724	\$ .37773	\$ 1.13042	
Next 500	.24558	.32078	.56636	.00166	.04724	.37773	.99299	
Next 2,400	.13563	.32078	.45641	.00166	.04724	.37773	.88304	
Over 3,000	.01511	.32078	.33589	.00166	.04724	.37773	.76252	
<b>GS-40-Core General Gas Service (non-Covered Entities)</b>								
Basic Service Charge	\$11.00							\$11.00
Transportation Service Charge	\$780.00							\$780.00
Cost per Therm								
First 100	\$ .65339	\$ .32078	\$ .97417	\$ .00166	\$ .10691	\$ .37773	\$ 1.46047	
Next 500	.48160	.32078	.80238	.00166	.10691	.37773	1.28868	
Next 2,400	.34417	.32078	.66495	.00166	.10691	.37773	1.15125	
Over 3,000	.19352	.32078	.51430	.00166	.10691	.37773	1.00060	

**STATEMENT OF RATES**  
**RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]**

Schedule No. and Type of Charge	Margin	Charges [2]		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
		and Adjustments			CPUC	PPP			
<u>GS-40-Core General Gas Service (Covered Entities)</u>									
Basic Service Charge	\$11.00							\$11.00	
Transportation Service Charge	\$780.00							\$780.00	
Cost per Therm									
First 100	\$ .65339	\$ .26801	\$ .92140	\$ .00166	\$ .10691	\$ .37773	\$ 1.40770	I	
Next 500	\$ .48160	.26801	.74961	.00166	.10691	.37773	1.23591	I	
Next 2,400	\$ .34417	.26801	.61218	.00166	.10691	.37773	1.09848	I	
Over 3,000	\$ .19352	.26801	.46153	.00166	.10691	.37773	.94783	I	
<u>GS-50-Core Natural Gas Service for Motor Vehicles</u>									
Basic Service Charge	\$25.00							\$25.00	
Cost per Therm	\$ .12843	\$ .32078	\$ .44921	\$ .00166	\$ .10691	\$ .37773	\$ .93551	I	
<u>GS-60-Core Internal Combustion Engine Gas Service</u>									
Basic Service Charge	\$25.00							\$25.00	
Cost per Therm	\$ .19171	\$ .32078	\$ .51249	\$ .00166	\$ .10691	\$ .37773	\$ .99879	I	
<u>GS-LUZ-Solar Electric Generation Gas Service</u>									
Basic Service Charge	\$50.00							\$50.00	
Cost per Therm	\$ .05497	\$ .10612	\$ .16109	\$ .00166			\$ .16275		
<u>GS-66-Core Small Electric Power Generation Gas Service</u>									
Basic Service Charge	\$25.00							\$25.00	
Cost per Therm	\$ .27990	\$ .32078	\$ .60068	\$ .00166		\$ .37773	\$ .98007	I	
<u>GS-70-Noncore General Gas Transportation Service</u>									
Basic Service Charge	\$100.00							\$100.00	
Transportation Service Charge	\$780.00							\$780.00	
Cost per Therm	\$ .14040	\$ .24536	\$ .38576	\$ .00166	\$ .10691		\$ .49433		
<u>GS-VIC City of Victorville Gas Service</u>									
Basic Service Charge	\$11.00							\$ 11.00	
Transportation Service Charge	\$780.00							\$780.00	
Cost per Therm	\$ .39123	\$ .32078	\$ .71201	\$ .00166		\$ .37773	\$ 1.09140	I	
<u>TFF-Transportation Franchise Fee Surcharge Provision</u>									
TFF Surcharge per Therm								\$ .00400	R
<u>TDS – Transportation Distribution System Shrinkage Charge</u>									
TDS Charge per Therm								\$ .00287	I
<u>MHPS-Master-Metered Mobile Home Park Safety Inspection Provision</u>									
MHPS Surcharge per Space per Month								\$ .21000	



**STATEMENT OF RATES**  
**RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]**

Schedule No. and Type of Charge	Margin	Charges [3] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
					CPUC	PPP		
<b>GN-10-Residential Gas Service</b>								
Basic Service Charge	\$5.00							\$5.00
Cost per Therm								
Baseline Quantities	\$ .77998	\$ .14419	\$ .92417	\$ .00166	\$ .05815	\$ .34643	\$ 1.33041	I
Tier II	.89079	.14419	1.03498	.00166	.05815	.34643	1.44122	I
<b>GN-12-CARE Residential Gas Service</b>								
Basic Service Charge	\$4.00							\$4.00
Cost per Therm								
Baseline Quantities	\$ .52586	\$ .14419	\$ .67005	\$ .00166	\$ .04724	\$ .34643	\$ 1.06538	I
Tier II	.61451	.14419	.75870	.00166	.04724	.34643	1.15403	I
<b>GN-15-Secondary Residential Gas Service</b>								
Basic Service Charge	\$6.00							\$6.00
Cost per Therm	\$ .93665	\$ .14419	\$ 1.08084	\$ .00166	\$ .05815	\$ .34643	\$ 1.48708	I
<b>GN-20-Multi-Family Master-Metered Gas Service</b>								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm								
Baseline Quantities	\$ .77998	\$ .14419	\$ .92417	\$ .00166	\$ .05815	\$ .34643	\$ 1.33041	I
Tier II	.89079	.14419	1.03498	.00166	.05815	.34643	1.44122	I
<b>GN-25-Multi-Family Master-Metered Gas Service-Submetered</b>								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm								
Baseline Quantities	\$ .77998	\$ .14419	\$ .92417	\$ .00166	\$ .05815	\$ .34643	\$ 1.33041	I
Tier II	.89079	.14419	1.03498	.00166	.05815	.34643	1.44122	I
Submetered Discount per Occupied Space	(\$11.01)						(\$11.01)	I
<b>GN-35-Agriculture Employee Housing &amp; Nonprofit Group Living Facility Gas Service</b>								
Basic Service Charge	\$ 8.80							\$ 8.80
Cost per Therm								
First 100	\$ .41496	\$ .14419	\$ .55915	\$ .00166	\$ .04724	\$ .34643	\$ .95448	I
Next 500	.31143	.14419	.45662	.00166	.04724	.34643	.85095	I
Next 2,400	.21064	.14419	.35483	.00166	.04724	.34643	.75016	I
Over 3,000	.06269	.14419	.20688	.00166	.04724	.34643	.60221	I
<b>GN-40-Core General Gas Service (non-Covered Entities)</b>								
Basic Service Charge	\$11.00							\$11.00
Transportation Service Charge	\$780.00							\$780.00
Cost per Therm								
First 100	\$ .64135	\$ .14419	\$ .78554	\$ .00166	\$ .05815	\$ .34643	\$ 1.19178	I
Next 500	.51194	.14419	.65613	.00166	.05815	.34643	1.06237	I
Next 2,400	.38596	.14419	.53015	.00166	.05815	.34643	.93639	I
Over 3,000	.20102	.14419	.34521	.00166	.05815	.34643	.75145	I

**STATEMENT OF RATES**  
**RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]**

	Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP		Gas Cost	Effective Sales Rate
<b>GN-40-Core General Gas Service (Covered Entities)</b>							
Basic Service Charge	\$ 11.00						\$ 11.00
Transportation Service Charge	\$780.00						\$780.00
Cost per Therm							
First 100	\$ .64135	\$ .09142	\$ .73277	\$ .00166	\$ .05815	\$ .34643	\$ 1.13901
Next 500	.51194	.09142	.60336	.00166	.05815	.34643	1.00960
Next 2,400	.38596	.09142	.47738	.00166	.05815	.34643	.88362
Over 3,000	.20102	.09142	.29244	.00166	.05815	.34643	.69868
<b>GN-50-Core Natural Gas Service for Motor Vehicles</b>							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	\$ .10723	\$ .14419	\$ .25142	\$ .00166	\$ .05815	\$ .34643	\$ .65766
<b>GN-60-Core Internal Combustion Engine Gas Service</b>							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	\$ .30193	\$ .14419	\$ .44612	\$ .00166	\$ .05815	\$ .34643	\$ .85236
<b>GN-66-Core Small Electric Power Generation Gas Service</b>							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	\$ .29153	\$ .14419	\$ .43572	\$ .00166		\$ .34643	\$ .78381
<b>GN-70-Noncore General Gas Transportation Service</b>							
Basic Service Charge	\$ 100.00						\$ 100.00
Transportation Service Charge	\$ 780.00						\$ 780.00
Cost per Therm	\$ .18129	(\$ .01576)	\$ .16553	\$ .00166	\$ .05815		\$ .22534
<b>TFF-Transportation Franchise Fee Surcharge Provision</b>							
TFF Surcharge per Therm							\$ .00412
<b>TDS – Transportation Distribution System Shrinkage Charge</b>							
TDS Charge per Therm							\$ .00194
<b>MHPS-Master-Metered Mobile Home Park Safety Inspection Provision</b>							
MHPS Surcharge per Space per Month							\$ .21000

**STATEMENT OF RATES**  
**RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]**

Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
					CPUC	PPP		
<b>SLT-10-Residential Gas Service</b>								
Basic Service Charge	\$ 5.00							\$ 5.00
Cost per Therm								
Baseline Quantities	\$ .34482	\$ .22546	\$ .57028	\$ .00166	\$ .05815	\$ .34643	\$ .97652	
Tier II	.43236	.22546	.65782	.00166	.05815	.34643	1.06406	
<b>SLT-12-CARE Residential Gas Service</b>								
Basic Service Charge	\$ 4.00							\$ 4.00
Cost per Therm								
Baseline Quantities	\$ .16148	\$ .22546	\$ .38694	\$ .00166	\$ .04724	\$ .34643	\$ .78227	
Tier II	.23151	.22546	.45697	.00166	.04724	.34643	.85230	
<b>SLT-15-Secondary Residential Gas Service</b>								
Basic Service Charge	\$ 6.00							\$ 6.00
Cost per Therm	\$ .47664	\$ .22546	\$ .70210	\$ .00166	\$ .05815	\$ .34643	\$ 1.10834	
<b>SLT-20-Multi-Family Master-Metered Gas Service</b>								
Basic Service Charge	\$ 11.00							\$ 11.00
Cost per Therm								
Baseline Quantities	\$ .34482	\$ .22546	\$ .57028	\$ .00166	\$ .05815	\$ .34643	\$ .97652	
Tier II	.43236	.22546	.65782	.00166	.05815	.34643	1.06406	
<b>SLT-25-Multi-Family Master-Metered Gas Service-Submetered</b>								
Basic Service Charge	\$ 11.00							\$ 11.00
Cost per Therm								
Baseline Quantities	\$ .34482	\$ .22546	\$ .57028	\$ .00166	\$ .05815	\$ .34643	\$ .97652	
Tier II	.43236	.22546	.65782	.00166	.05815	.34643	1.06406	
Submetered Discount per Occupied Space	(\$7.69)							(\$ 7.69)
<b>SLT-35-Agriculture Employee Housing &amp; Nonprofit Group Living Facility Gas Service</b>								
Basic Service Charge	\$ 8.80							\$ 8.80
Cost per Therm								
First 100	\$ .25211	\$ .22546	\$ .47757	\$ .00166	\$ .04724	\$ .34643	\$ .87290	
Next 500	.19713	.22546	.42259	.00166	.04724	.34643	.81792	
Next 2,400	.14217	.22546	.36763	.00166	.04724	.34643	.76296	
Over 3,000	.04759	.22546	.27305	.00166	.04724	.34643	.66838	
<b>SLT-40-Core General Gas Service (non-Covered Entities)</b>								
Basic Service Charge	\$ 11.00							\$ 11.00
Transportation Service Charge	\$780.00							\$780.00
Cost per Therm								
First 100	\$ .45811	\$ .22546	\$ .68357	\$ .00166	\$ .05815	\$ .34643	\$ 1.08981	
Next 500	.38939	.22546	.61485	.00166	.05815	.34643	1.02109	
Next 2,400	.32068	.22546	.54614	.00166	.05815	.34643	.95238	
Over 3,000	.20246	.22546	.42792	.00166	.05815	.34643	.83416	

**STATEMENT OF RATES**  
**RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]**

Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP		
<b>SLT-40-Core General Gas Service (Covered Entities)</b>							
Basic Service Charge	\$11.00						\$11.00
Transportation Service Charge	\$780.00						\$780.00
Cost per Therm							
First 100	\$ .45811	\$ .17269	\$ .63080	\$ .00166	\$ .05815	\$ .34643	\$ 1.03704
Next 500	.38939	.17269	.56208	.00166	.05815	.34643	.96832
Next 2,400	.32068	.17269	.49337	.00166	.05815	.34643	.89961
Over 3,000	.20246	.17269	.37515	.00166	.05815	.34643	.78139
<b>SLT-50-Core Natural Gas Service for Motor Vehicles</b>							
Basic Service Charge	\$11.00						\$11.00
Cost per Therm	\$ .22096	\$ .22546	\$ .44642	\$ .00166	\$ .05815	\$ .34643	\$ .85266
<b>SLT-60-Core Internal Combustion Engine Gas Service</b>							
Basic Service Charge	\$ 11.00						\$ 11.00
Cost per Therm	\$ .25140	\$ .22546	\$ .47686	\$ .00166	\$ .05815	\$ .34643	\$ .88310
<b>SLT-66-Core Small Electric Power Generation Gas Service</b>							
Basic Service Charge	\$ 11.00						\$ 11.00
Cost per Therm	\$ .25140	\$ .22546	\$ .47686	\$ .00166		\$ .34643	\$ .82495
<b>SLT-70-Noncore General Gas Transportation Service</b>							
Basic Service Charge	\$ 100.00						\$ 100.00
Transportation Service Charge	\$ 780.00						\$ 780.00
Cost per Therm	\$ .18433	\$ .06551	\$ .24984	\$ .00166	\$ .05815		\$ .30965
<b>TFF-Transportation Franchise Fee Surcharge Provision</b>							
TFF Surcharge per Therm							\$ .00412
<b>TDS-Transportation Distribution System Shrinkage Charge</b>							
TDS Charge per Therm							\$ .00194
<b>MHPS-Master-Metered Mobile Home Park Safety Inspection Provision</b>							
MHPS Surcharge per Space per Month							\$ .21000

Schedule No. GCP

GAS PROCUREMENT FOR CORE CUSTOMERS

APPLICABILITY

Applicable to core customers who purchase natural gas from the Company. Service under this schedule will be provided in conjunction with the customer's otherwise applicable sales rate schedule.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

The Company shall adjust the Cost of Gas for this schedule monthly to reflect its estimated average gas costs. This revised rate shall become effective between the first and seventh calendar day of each month.

Procurement Charges

Southern California

Cost of Gas	\$ .37167
F&U	\$ .00606
Total Gas Cost	<u>\$ .37773</u>

Northern California and South Lake Tahoe

Cost of Gas	\$ .34145
F&U	\$ .00498
Total Gas Cost	<u>\$ .34643</u>

**SOUTHWEST GAS CORPORATION  
CALCULATION OF MONTHLY CORE PROCUREMENT CHARGES  
FOR THE MONTH OF MARCH 2019**

Line No.	Description (a)	Rate per Therm (b)	Line No.
<u>Southern California</u>			
1	Estimated Cost of Gas [1]	\$ 0.34222	1
2	Monthly Account No. 191 Surcharge [2]	0.02945	2
3	Subtotal	<u>\$ 0.37167</u>	3
4	Franchise & Uncollectibles @ 1.6299% [3]	<u>0.00606</u>	4
5	Total March Core Procurement Charge per Therm	<u><u>\$ 0.37773</u></u>	5
<u>Northern California and South Lake Tahoe</u>			
6	Estimated Cost of Gas [4]	\$ 0.31441	6
7	Monthly Account No. 191 Surcharge [5]	0.02704	7
8	Subtotal	<u>\$ 0.34145</u>	8
9	Franchise & Uncollectibles @ 1.4589% [3]	<u>0.00498</u>	9
10	Total March Core Procurement Charge per Therm	<u><u>\$ 0.34643</u></u>	10

[1] Schedule I, Sheet 2, Line 17, Column (c), converted to Therm.

[2] Schedule I, Sheet 4.

[3] Order Approving Southwest Gas Application 12-12-024 (D.14-06-028).

[4] Schedule I, Sheet 3, Line 12, Column (c), converted to Therm.

[5] Schedule I, Sheet 5.

**SOUTHWEST GAS CORPORATION  
SOUTHERN CALIFORNIA  
CALCULATION OF PROJECTED MONTHLY GAS COST  
FOR THE MONTH OF MARCH 2019**

Line No.	Description (a)	Dth (b)	Average Cost Per Dth (c)=(d)/(b)	Amount (d)	Line No.
<u>City Gate Demand and Storage Injections</u>					
1	Total City Gate Demand	1,044,155			1
2	Purchases for Storage Injection @ City Gate [1]	39,792			2
3	Carry-over from Previous Month (Dth)	0			3
4	Total Demand and Storage Injections	<u>1,083,947</u>			4
<u>Gas Purchases into Kern River Mainline</u>					
5	Term Purchases	458,800	\$ 2.6851	\$ 1,231,921	5
6	First of Month Purchases [2]	325,500	\$ 3.3455	\$ 1,088,960	6
7	Spot Purchases [2]	0	\$ 0.0000	\$ 0	7
8	In Kind Fuel	(10,353)	\$ 0.0000	\$ 0	8
9	Variable Transmission	773,947	\$ 0.0045	\$ 3,483	9
10	Kern River Opal Basin Total Purchases			<u>\$ 2,324,364</u>	10
<u>City Gate Gas Purchases</u>					
11	Term Purchases	310,000	\$ 4.4680	\$ 1,385,080	11
12	First of Month Purchases [2]	0	\$ 0.0000	\$ 0	12
13	Spot Purchases [2]	0	\$ 0.0000	\$ 0	13
14	Total City Gate Gas Purchases	310,000		<u>\$ 1,385,080</u>	14
<u>Storage Withdrawals</u>					
15	Projected Volume	0	\$ 0.0000	\$ 0	15
16	Total Average Cost of Gas			<u>\$ 0</u>	16
17	Total Cost of Gas at City Gate [3]	<u>1,083,947</u>	<u>\$ 3.4222</u>	<u>\$ 3,709,444</u>	17

[1] Does not include gas scheduled directly to storage.

[2] Based on January 23, 2019, first of the month forwards.

[3] Excludes storage and interstate pipeline fixed charges and intrastate transportation.

**SOUTHWEST GAS CORPORATION  
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT  
CALCULATION OF PROJECTED MONTHLY GAS COST  
FOR THE MONTH OF MARCH 2019**

Line No.	Description (a)	Dth (b)	Average Cost Per Dth (c)=(d)/(b)	Amount (d)	Line No.
1	Total City Gate Demand (Net)	571,891			1
<u>Gas Purchases into Mainline</u>					
2	Projected Purchases Into NWPL [1]	102,690	\$ 3.3267	\$ 341,619	2
3	Projected Purchases Into Tuscarora [1]	250,665	\$ 2.6284	\$ 658,845	3
4	Projected Purchases Into Paiute [1]	0	\$ 0.000	\$ 0	4
5	Projected Purchases Into Ruby [1]	234,888	\$ 3.3275	\$ 781,589	5
6	Total Projected Gas Purchases into Mainline			<u>\$1,782,053</u>	6
<u>Transportation Costs</u>					
7	NWPL Volumetric Charge [2]	101,037	\$ 0.0096	\$ 972	7
8	Paiute Volumetric Charge [3]	571,889	\$ 0.0013	\$ 743	8
9	Tuscarora Volumetric Charge [4]	246,152	\$ 0.0044	\$ 1,083	9
10	Ruby Volumetric Charge [5]	234,888	\$ 0.0563	\$ 13,224	10
11	Total Transportation Variable Cost			<u>\$ 16,023</u>	11
12	Total Cost at the City Gate [6]	<u>571,891</u>	<u>\$ 3.1441</u>	<u>\$1,798,076</u>	12

[1] Based on January 23, 2019, first of the month forwards.

[2] NWPL less in-kind fuel at 1.61%.

[3] Paiute less in-kind fuel at 1.75%.

[4] Tuscarora less in-kind fuel at 1.80%.

[5] Ruby less in-kind fuel at 0.00%.

[6] Assumes no volume is dispatched from LNG.



**SOUTHWEST GAS CORPORATION  
SOUTHERN CALIFORNIA  
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENTS  
FOR THE MONTH OF MARCH 2019**

Line No.	Description (a)	Estimated January Activity (b)	March Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for January 2019		\$ 2,376,744	1
	Storage Activities			
2	No Storage Activity for December		0	2
3	January Imbalance Traded into Storage		<u>(35,265)</u>	3
4	Adjusted Ending Balance		<u>\$ 2,341,479</u>	4
5	January Rate per Therm	\$ (0.01636)		5
6	February Rate per Therm	<u>(0.00017)</u>		6
7	Average Rate per Therm	<u>\$ (0.00827)</u>		7
8	Estimated February Sales	10,631,536		8
9	Estimated February Acct. No. 191 Activity (Line 7 x Line 8)		\$ 87,923	9
10	Estimated February Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ 2,429,402</u>	10
11	Estimated Twelve Months Sales		<u>82,496,744</u>	11
12	March Surcharge per Therm (Line 10 / Line 11)		<u>\$ 0.02945</u>	12

**SOUTHWEST GAS CORPORATION  
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT  
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENT  
FOR THE MONTH OF MARCH 2019**

Line No.	Description (a)	Estimated January Activity (b)	March Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for January 2019		\$ 1,335,753	1
2	January Rate per Therm	\$ (0.00705)		2
3	February Rate per Therm	0.01869		3
4	Average Rate per Therm	<u>\$ 0.00582</u>		4
5	Estimated February Sales	6,253,926		5
6	Estimated February Acct. No. 191 Activity (Line 4 x Line 5)		<u>\$ (36,398)</u>	6
7	Estimated February Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ 1,299,355</u>	7
8	Estimated Twelve Months Sales		<u>48,048,326</u>	8
9	March Surcharge per Therm (Line 7 / Line 8)		<u><u>\$ 0.02704</u></u>	9

**SOUTHWEST GAS CORPORATION  
CALCULATION OF TRANSPORTATION FRANCHISE FEE (TFF) SURCHARGE  
FOR THE MONTH OF MARCH 2019**

Line No.	Description (a)	Rate per Therm (b)	Line No.
<u>Southern California</u>			
1	Estimated Cost of Gas [1]	\$ 0.34222	1
2	Franchise Tax @ 1.1694% [2]	\$ 0.00400	2
<u>Northern California and South Lake Tahoe</u>			
3	Estimated Cost of Gas [1]	\$ 0.31441	3
4	Franchise Tax @ 1.3111% [2]	\$ 0.00412	4

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Gas Application 12-12-024 (D.14-06-028).

**SOUTHWEST GAS CORPORATION  
CALCULATION OF TDS - TRANSPORTATION DISTRIBUTION SYSTEM SHRINKAGE CHARGE  
FOR THE MONTH OF MARCH 2019**

Line No.	Description (a)	Rate per Therm (b)	Line No.
<u>Southern California</u>			
1	Total March Core Procurement Charge per Therm [1]	\$ 0.37773	1
2	Shrinkage Rate @ 0.7600% [2]	\$ 0.00287	2
<u>Northern California and South Lake Tahoe</u>			
3	Total March Core Procurement Charge per Therm [1]	\$ 0.34643	3
4	Shrinkage Rate @ 0.5600% [2]	\$ 0.00194	4

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Gas Application 12-12-024 (D.14-06-028).



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Southwest Gas Corporation (U 905 G)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Valerie J. Ontiveroz

Phone #: 702 876-7323

E-mail: valerie.ontiveroz@swgas.com

E-mail Disposition Notice to: valerie.ontiveroz@swgas.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 1095

Tier Designation: Tier 1

Subject of AL: To update procurement charges applicable to Schedule No. GCP for core customers and the Transportation Franchise Fee (TFF) and Transportation Distribution Shrinkage (TDS) Surcharges applicable to core and noncore customers in Southwest Gas' California service areas.

Keywords (choose from CPUC listing): Form

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: Not applicable

Summarize differences between the AL and the prior withdrawn or rejected AL: Not Applicable

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date: 3/1/19

No. of tariff sheets: 7

Estimated system annual revenue effect (%): 0.71% SCA, 1.93% NCA, 2.45% SLT

Estimated system average rate effect (%): 0.71% SCA, 1.93% NCA, 2.45% SLT

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedule No. GCP – Gas Procurement for Core Customers

Service affected and changes proposed<sup>1</sup>: See 'Subject of AL' above

Pending advice letters that revise the same tariff sheets: Not applicable

<sup>1</sup>Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name: Mr. Justin Lee Brown  
Title: Senior Vice-President/General Counsel  
Utility Name: Southwest Gas Corporation  
Address: P. O. Box 98510  
City: Las Vegas State: Nevada  
Telephone (xxx) xxx-xxxx: 702-876-7183  
Facsimile (xxx) xxx-xxxx: 702-364-3452  
Email: [justin.brown@swgas.com](mailto:justin.brown@swgas.com)

Name:  
Title:  
Utility Name:  
Address:  
City: State: Nevada  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email: